

अखिल भारतीय विद्युत सांख्यिकी  
**ALL INDIA ELECTRICITY STATISTICS**  
सामान्य पुनरवलोकन 2002–03  
**GENERAL REVIEW 2002-03**



केन्द्रीय विद्युत प्राधिकरण

विद्युत मंत्रालय

भारत सरकार, नई दिल्ली

**Central Electricity Authority**

MINISTRY OF POWER  
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*Authority*

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**H.L. BAJAJ**

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Chairman ,Central Electricity Authority  
& Ex-Officio Secretary  
Government Of India

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## FOREWORD

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CEA has been regularly publishing the "All India Electricity Statistics – General Review". This is an annual publication of the CEA, which gives vital electricity statistics of Indian power sector on installed generating capacity, energy production, captive power plants in industries, transmission and distribution, consumption pattern of power, villages electrified, pump sets energized, per capita consumption of electricity etc. The document carries considerable value to the National & International users , who base their various studies and investigations regarding Indian Electricity Sector on the contents of this document.

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Basic data is collected from all Power Utilities in Central/State/Private Sectors, Cooperative Societies, Municipal Licensees as well as from Industries having captive power plants. It gives me a great pleasure in releasing the General Review for the year 2002-03 during the current year itself as a result of concerted efforts of CEA officers and wholehearted cooperation of utilities of the Indian Electricity Sector.

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I am sure that General Review of 2002-03 , compiled in fulfillment of CEA's obligation under the Electricity Act, 2003 will prove its usefulness to all those who are involved in the rapid & sustained development of the Indian Power Sector.

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Dated 27th February, 2004

(H.L. BAJAJ)

A handwritten signature in black ink, appearing to read "BAJAJ".



हरबन्स लाल बजाज  
अध्यक्ष, केन्द्रीय विद्युत प्राधिकरण  
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## प्रावक्तव्य

“अखिल भारत विद्युत सांख्यिकी – सामान्य पुनरवलोकन” का प्रकाशन केन्द्रीय विद्युत प्राधिकरण। नियमित रूप से करता रहा है। यह के.वि.प्रा. का वार्षिक प्रकाशन है जिसमें प्रति वर्षीय उत्पाद। क्षमता, विद्युत उत्पादन, उद्योगों में कैपिटल संयंत्रों, संवारण तथा वितरण, विद्युत खपत की प्रवृत्ति, विद्युतीकृत ग्रामों, ऊर्जित पम्प रैटों, बिजली की प्रतिव्यक्ति खपत आदि पर भारतीय विद्युत की। की महत्वपूर्ण विद्युत सांख्यिकी का उल्लेख होता है। यह प्रलेख राष्ट्रीय एवं अन्तर्राष्ट्रीय प्रयोक्ताओं के लिए अत्याधिक महत्व रखता है जोकि भारतीय विद्युत क्षेत्र से संबंधित विभिन्न अवयन एवं अनुसंधान के लिए इसमें छपी सूचना का उपयोग करते हैं।

मूल आंकड़े केन्द्र/राज्य/नियंत्री क्षेत्रों की सभी विद्युत यूटिलिटीज, सहकारी समितियों, नागरिक अनुज्ञापित धारियों एवं कैपिटल विद्युत संयंत्रों वाले उद्योगों से एकत्रित किए गए हैं। गत वर्ष 2002–03 से संबंधित सामान्य पुनरवलोकन को वर्तमान वर्ष में ही जारी करते हुए मैं अति हर्ष। हूं जोकि केन्द्रीय विद्युत प्राधिकरण के अधिकारियों के अधक प्रयत्न एवं भारतीय विद्युत क्षेत्र के। विद्युत यूटिलिटिस के पूर्ण हार्दिक सहयोग का परिणाम है।

मुझे विश्वास है कि वर्ष 2002–03 का सामान्य पुनरवलोकन जो कि विद्युत अधिनियम, 2003। समाहित के.वि.प्रा. के उत्तरदायित्व की पूर्ति के लिए किया गया है, उन सभी व्यक्तियों पर अपनी। उपयोगिता रिद्द करेगा जोकि भारतीय विद्युत क्षेत्र के द्वाते व सतत विकास से संबंधित है।

हरबन्स लाल बजाज

(हरबन्स लाल बजाज)



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## प्रस्तावना

लगभग 50 वर्ष पूर्व आरम्भ हुए योजना युग के साथ ही भारत में विद्युत शक्ति क्षेत्र ने गति से विकास किया है। प्रतिष्ठापित क्षमता तथा निर्मित पारेषण लाइनों की लंबाई दोनों ही क्षेत्रों में विद्युत क्षेत्र का विकास बहुत महत्वपूर्ण रहा।

उपर्युक्त उपलब्धियों के उपरान्त भी मुख्यतः रांसाधनों की कमी के कारण मार वृद्धि में तीव्र विकास के साथ मेल बैठाना संभव नहीं हो सका है। के.वि.प्रा. ने देश में विद्युत के समग्र विकास के विभिन्न विशिष्ट क्षेत्रों में, जैसे कि नवीन प्रौद्योगिकी के प्रवेश, परियोजनाओं की तकनीकी – जारीके स्वीकृति, उत्पादन तथा पारेषण आयोजना, निष्पादन, परियोजनाओं का प्रचालन तथा निर्माण प्रबोधन, परामर्श, पारेषण प्रणाली विकास आदि में महत्वपूर्ण योगदान दिया है।

विद्युत क्षेत्र से जुड़े विशाल प्रमाणिक आंकड़ों का समेकन, विश्लेषण तथा प्रकाशन एक वृहद कार्य है। इस दिशा में के.वि.प्रा. अपने कर्तव्य का निवाह करते हुए अनेक रिपोर्टों तथा ईनिक, मासिक एवं वार्षिक आधार पर विश्लेषण प्रकाशित करता है।

केन्द्रीय विद्युत प्राधिकरण विद्युत क्षेत्र के अनेक सार्वजनिक/गैर-सार्वजनिक संस्थानों द्वारा भेजी गई सूचना/आंकड़ों के आधार पर प्रतिवर्ष ‘अखिल भारतीय विद्युत सांख्यकी – सामान्य पुनरबलोकन’ का प्रकाशन करता है तथा 2002–03 का वर्तमान ‘सामान्य पुनरबलोकन’ इस अखला के सतत क्रम में है। अधिकांश सार्वजनिक संस्थान तथा गैर सार्वजनिक संस्थानों ने प्राधिकरण को आंकड़े प्रस्तुत कर दिए हैं। जहाँ कुछ संगठनों ने आंकड़े नहीं भेजे वहाँ इस प्रकाशन में प्रस्तुत कुछ प्रागुच्छ विशेषताओं की अखिल भारत तस्वीर को पूरा करने के लिए सुसंगत अनुमान लगाए गए हैं।

इन आंकड़ों/सूचनाओं का संकलन तथा प्रक्रमण आंकड़ा प्रबंधन एवं मार पूर्वानुमान प्रभाग, के सभी अधिकारियों की सहायता एवं श्री विष्णु मगवान गुप्ता, मुख्य अभियन्ता, के व्यक्तिगत देखभाल में समय पर प्रकाशित करने में विशेष योगदान रहा है।

दिनांक 27 फरवरी, 2004

(दी.एस. वर्मा)



Central Electricity Authority  
Ministry of Power  
Government of India

## INTRODUCTION

All India Electricity Statistics "General Review" is published yearly by the Central Electricity Authority. This publication presents salient features of the progress and development of Indian Electricity sector. It is divided into 10 main Sections plus a Zero Section giving various aspects of the progress achieved by the electricity supply industry in various States/Union Territories in the country during the year 2002-03 and growth of power sector respectively.

A brief "Overview" of the power development upto 31st March, 2003 is placed at the beginning of the document. Salient features of progress made by the Indian Electricity Sector during 2002-03 are as under:

- Addition to generating capacity was 2831 MW in utilities raising the cumulative installed capacity in the country to 107877 MW. Percentage growth over the previous year was 2.70% in the case of Public Utilities.
- The increase in electricity generation in utilities during 2002-03 was 2.95% over that of previous year.
- There has been an addition of 4.50 millions new consumers during the year, increasing the total number of consumers of all categories to 126.96 million. The total connected load at the end of the year was 244420 MW.
- The emphasis on electrification of rural areas continued during the year. The total number of villages electrified as on 31.3.2003 was 492325 representing 83.8% of the total villages in the country.
- The transmission and distribution network was further augmented by adding new T&D lines. The total length of T&D lines increased to 6553261 Ckt. Kms. as on 31.3.2003 from 6030148 Ckt. Kms. at the end of the previous year.

Dated : 27th February, 2004

(Vishnu Bhagwan Gupta)  
Chief Engineer



केन्द्रीय विद्युत प्राधिकरण  
विद्युत मंत्रालय  
भारत सरकार

## परिचय

अखिल भारतीय सांख्यिकी – सामाज्य पुनरवलोकन केन्द्रीय प्राधिकरण द्वारा प्रत्येक वर्ष प्रकाशित किया जा रहा है। यह प्रकाशन संक्षिप्त रूप से देश में विद्युत आपूर्ति उद्योग की प्रगति तथा विकास की प्रमुख विशेषताएं प्रस्तुत करता है। यह दस खण्डों में बांटा गया है जो वर्ष 2002–03 के दौरान देश में राज्य तथा संघ शासित क्षेत्रों की विद्युत आपूर्ति उद्योग द्वारा प्राप्त की गई प्रगति के विभिन्न पक्ष को दर्शाता है। प्रधालन आंकड़े जैसे इंधन खपत, शीर्ष मांग तथा मानव बल भी विद्युत क्षेत्र में पुनरवलोकन में सम्मिलित हैं।

31 मार्च 2003 तक विद्युत विकास का एक संक्षिप्त 'उपरी अवलोकन' इस दस्तवेज के प्रारम्भ में दिया गया है। प्रतिष्ठापित क्षमता की वर्षवार, योजनावार वृद्धि, उत्पादन खपत प्रतिमान, ग्राम विद्युतीकरण, प्रति व्यक्ति खपत इत्यादि 31 मार्च, 2003 तक तिथिपर्यन्त किए गए हैं। वर्ष 2002–03 के दौरान विद्युत क्षेत्र द्वारा की गई प्रगति की मुख्य विशेषताएं नीचे दी गई हैं :

- उत्पादन क्षमता में अभिवृद्धि 2631 मेगा वाट (जनउपयोगिताओं में) की है। देश में संचयी प्रतिष्ठापित क्षमता 107877 मेगा वाट तक बढ़ गई है। पिछले वर्ष की तुलना में प्रतिशतता वृद्धि, सार्वजनिक जनउपयोगिताओं के मामले में 2.70 प्रतिशत थी।
- पिछले वर्ष की तुलना में वर्ष 2002–03 के दौरान विद्युत जनउपयोगिताओं में विद्युत उत्पादन में बढ़ोत्तरी 2.95 प्रतिशत थी।
- पिछले वर्ष के दौरान 4.50 मिलियन नए उपभोक्ताओं की अभिवृद्धि हुई जिससे सभी क्षेत्रियों के उपभोक्ताओं की कुल संख्या बढ़कर 126.96 मिलियन हो गई। वर्ष के अंत में कुल संयुक्त मार 244420 मेगावाट था।
- वर्ष के दौरान ग्रामीण क्षेत्रों के विद्युतीकरण पर निरन्तर महत्व दिया गया है। 1991 की जनगणना के आधार पर देश में 31–3–2003 तक कुल विद्युतीकृत गांवों की संख्या 492325 थी जोकि कुल गांवों का 83.8 प्रतिशत थी।

प्रसारण तथा वितरण तंत्र की नई प्रसारण एवं वितरण लाईनओं को जोड़ने में आगे वृद्धि हुई थी। 31–3–2003 को प्रसारण एवं वितरण लाईनओं की लम्बाई पिछले साल के 6030148 सर्कि-कि.मी. से 6553261 सर्कि.मी. तक बढ़ गई।

*विष्णु भगवान् गुप्ता*  
(विष्णु भगवान् गुप्ता)  
मुख्य अभियंता  
दूरभास सं. 26108685



## आभारोवित

वर्ष 2002-03 के लिए सामान्य पुनरवलोकन श्री वी.एस. वर्मा, सदस्य (योजना स्कन्ध) एवं श्री विष्णु भगवान गुप्ता, मुख्य अभियन्ता के निपुण मार्ग दर्शन में तैयार किया गया है। उनका निरन्तर सहयोग इस वार्षिक प्रतिष्ठावन प्रकाशन जोकि पिछले वर्ष के आंकड़े दर्शाता है, को बातू वर्ष में ही निकालने के लक्ष्य को प्राप्त करने में सतत प्रेरणा का स्त्रोत रहा है। हम देश के राज्य विद्युत बोर्डों, निगमों, विद्युत विभागों, संगठनों व सार्वजनिक उपकरणों के अध्यक्षों, अध्यक्ष एवं प्रबन्ध निदेशकों, अनुज्ञापिधारियों के अध्यक्षों द्वारा, उनके राज्यों / केन्द्र शासित प्रदेशों में विद्युत तंत्र के सम्बन्ध में आंकड़े प्रस्तुत करने के लिए बहुत आभारी हैं।

आंकड़ा प्रबन्धन एवं भार पूर्वानुमान प्रभाग क सर्व श्री के.के.सिंह, ढी.पी.राठी एवं एस.सी.दास; उप-निदेशक श्री योगेश्वर कुमार, प्रबन्धक, एन.टी.पी.सी; सहायक निदेशक श्री के.के.पुरी; अतिरिक्त सहायक निदेशक, वाणिज्य, श्री पी.के. होम; सार्थियकी सहायक श्री डी.सी.डबराल व श्री अशोक कुमार तथा व्यवसायिक सहायक श्री राजेश कुमार द्वारा सामान्य पुनरवलोकन को प्रकाशित करने में किए गए विशेष प्रयत्नों के लिए धन्यवाद है।

हम सर्व श्री आर.राय, ओ.पी.सिंह, टी.आर.रेड्डी एवं एस.के.मटटाचार्य, उप-निदेशक व इन्चार्ज, क्षेत्रीय विद्युत सर्कारण कार्यालय, उत्तर पश्चिम/पूर्व कमश: के प्रति धन्यवाद प्रकट करते हैं। इन क्षेत्रीय विद्युत सर्कारण कार्यालयों के सभी अधिकारियों ने सार्वजनिक व गैर-सार्वजनिक निकायों से आंकड़ा एकत्रण के लिए सम्पर्क एवं विचार विमर्श के उपरान्त आंकड़ा प्रबन्धन व भार पूर्वानुमान प्रभाग को सूचना उपलब्ध कराने में विशेष प्रयत्न किए। सर्व श्री ए. के. शर्मा, मुख्य अभियन्ता, श्री अशोक कुमार व एस.एन. तोबड़िया; निदेशक श्री ए.एस.सेहरा, उप-निदेशक सर्व श्री आर.के. गोयल, हरदयाल सिंह व सोवरन सिंह सहायक निदेशक और श्रीमति संतोष बिहाल द्वारा सभी अध्यार्थों के लिए आंकड़ा समेकन के लिए किए गए प्रयासों के लिए विशेष धन्यवाद व प्रशंसा व्यक्त की जाती है।

अन्ततः परन्तु किसी भी दृष्टि से कम नहीं, हम सचिव, केऽविष्णवा० श्री गुरदयाल सिंह के अति आभारी हैं, जिन्होंने केऽविष्णवा० की इलैक्ट्रिक पावर इन्फोरमेशन सोसाइटी के माध्यम से इस प्रकाशन के मुद्रण को सुसाध्य बनाया।

२००२, २००३ - २००४

(एस.एस. यात्री)  
निदेशक

दिनांक 27 फरवरी, 2004

An Overview  
of  
*Power Development*  
in India

## **AN OVERVIEW OF POWER DEVELOPMENT IN INDIA**

Power Development in India commenced at the end of 19th Century with the Commissioning of first unit of generator in Darjeeling during 1897, followed by Commissioning of Hydel Power station at Sivasamudram in Karnataka during 1902. In the pre-independence era, the power supply was mainly in the hands of Private Sector that too restricted to the urban areas. After independence, the Government of India felt the need for broadening electricity supply industry with a view to rationalise its growth all over the country.

With the formation of State Electricity Boards in various parts of the country in the early 50s, a significant step was taken in bringing about systematic growth of power supply industry all over the country. A number of multi-purpose projects were set up. With the setting up of Thermal, Hydro and Nuclear Power Stations, Power Generation started increasing significantly. The Central participation in Power Generation Programme started with the creation of two Generating Corporations viz. National Thermal Power Corporation and National Hydro Power Corporation during the year 1975, which gave a fillip to the growth of the Power Sector in the country. The Nuclear Power Corporation and Power Grid Corporation of India Ltd. were created to give further boost to the Power Development Programme. The growth of the power sector in the country from 1950 upto 31<sup>st</sup> March 2003 has been brought out in the present General Review of 2002 - 03.

### **I. INSTALLED CAPACITY**

The Installed capacity which was only 1712 MW as on 31.12.1950 rose to 108146 MW at the end of 7th Plan (31.3.2001), consisting 74420 MW thermal, 26063 MW hydel, Nuclear 777 MW and Wind 1628MW. During 2002-03, the addition in installed capacity was 2831 MW, bringing the total 110977 MW as on 31.3.2003.

### **II. GROSS GENERATION**

The gross electricity generation which was 5,107 GWh during the year ending 31.12.1950 rose to 517439 GWh during the year

**SECTION - 0****GROWTH OF POWER SECTOR**

This Section describes the plan wise growth of the Power Sector in the country from fiscal year 2002-03 to 2003-04.

The installed capacity which was 1118 MW (551 MW Hydro, 566 MW Thermal), as on 31.3.2002, has grown to 18437 MW (16767 MW Hydro, 7890 MW Thermal & 2720 MW Nuclear) as on 31.3.2003.

The gross electricity generated during the calendar year ending on 31.3.2003 was 51071 GWh (2519 GWh of Hydro & 4587 GWh in Thermal) which has gone up during the financial year ending on 31.3.2002 to 50117 GWh (2414 GWh of Hydro, 44938 GWh of Thermal and 1498 GWh of Nuclear).

The consumption during the year ended on 31.3.2003 was 4197 GWh (501 GWh in Domestic, 107 GWh in Commercial, 164 GWh in Industrial, 304 GWh in Irrigation, 164 GWh in Agriculture and 248 GWh in other miscellaneous categories). The consumption has grown to 50097 GWh (4937 GWh in Domestic, 10437 GWh in Commercial, 10746 GWh in Industrial, 3034 GWh in Irrigation, 14468 GWh in Agriculture and 2124 GWh in other miscellaneous category) during the fiscal year ending on 31.3.2002.

There were no captive power plants as on 31.3.2002. In the country, however capacity of captive power plants at the end of the fiscal year 2002-03 has grown to 16716.6 MW out of which the contribution of Hydro was 5111 MW, Diesel 10344.16 MW, Diesel 4711.61 MW and Gas 1021.85 MW. The Electricity generated from the captive generating units during the fiscal year 2002-03 was 43849.70 GWh, out of which 30.32 GWh from Hydro, 40224.60 GWh from Diesel, 11811.60 GWh from Diesel and 1168.10 MW from Gas Turbine.



*Table No. 0.1*  
**PLANWISE GROWTH OF POWER SECTOR**  
(Unties Only)

S. No.	As on	Installed Capacity (MW)	No. of villages electrified	Length of T & D lines (Kt. Km.)	Per capita Consum- ption (KWhr)
1	31.12.50	1713	3061	29271	15.6
2	31.03.56 <i>(End of the 1st Plan)</i>		7294	66421	26.4
3	31.03.61 <i>(End of the 2nd Plan)</i>	4653	21754	157887	37.9
4	31.03.66 <i>(End of the 3rd Plan)</i>	9027	45148	541704	61.3
5	31.03.69 <i>(End of the 4th Annual Plan)</i>	12957	73739	836307	77.9
6	31.03.74 <i>(End of the 4th Plan)</i>	16664	156729	1546097	97.5
7	31.03.79 <i>(End of the 5th Plan)</i>	2668	232770	2145919	130.9
8	on 31.03.80 <i>(End of the Annual Plan)</i>	28448	249799	2351609	130.5
9	31.03.85 <i>(End of the 6th Plan)</i>	42585	379332	3211956	168.5
10	31.03.90 <i>(End of the 7th Plan)</i>	63636	470838	4407501	238.0
11	ending on 31.03.92 <i>(End of the 2 Annual Plans)</i>	69065	487170	4574200	270.0
12	31.03.97 <i>(End of the 8th Plan)</i>	85795	498836	5140993	334.3
13	31.03.2002 <i>(End of the 9th Plan)</i>	165046	512153	6030148	559.18
14	31.03.2003	197877	492325	6553161	566.69

*Table No. 0.2*  
**GROWTH OF INSTALLED GENERATING CAPACITY - PRIMEMOVERWISE**  
(Utility Only)

S. No.	As on	HYDRO	THERMAL including Steam, Gas, Diesel & Wind.	NUCLEAR	TOTAL (MW)
1	31.12.50	559	1153	0	1713
2	31.03.56 (End of the 1st Plan)	1061	1825	0	2886
3	31.03.61 (End of the 2nd Plan)	1917	2736	0	4653
4	31.03.66 (End of the 3rd Plan)	4124	4903	0	9027
5	31.03.69 (End of the 3 Annual Plan)	5907	7050	0	12957
6	31.03.74 (End of the 4th Plan)	6965	9058	640	16664
7	31.03.79 (End of the 5th Plan)	10833	15207	640	26680
8	on 31.03.80 (End of the Annual Plan)	11384	16424	640	28448
9	31.03.85 (End of the 6th Plan)	14460	27030	1095	42585
10	31.03.90 (End of the 7th Plan)	18308	43764	1565	63636
11	ending on 31.03.92 (End of the 2 Annual Plans)	19194	48086	1785	69065
12	31.03.97 (End of the 8th Plan)	21658	61912	2225	85795
13	31.03.2002 (End of the 9th Plan)	26269	76057	2720	105046
14	31.03.2003	26767	78390	2720	107877

*Table No. 0.3*  
**GROWTH OF GROSS ELECTRICITY GENERATION-PRIMEMOVERWISE**  
 Utilities Only)

S. No.	As on	HYDRO	THERMAL <i>(including Steam, Gas, Diesel &amp; Wind)</i>	NUCLEAR	TOTAL <i>(GWh)</i>
1	31.12.59	2519	2587	0	5106
2	31.03.56 <i>(End of the 1st Plan)</i>	4295	5367	0	9662
3	31.03.61 <i>(End of the 2nd Plan)</i>	7837	9100	0	16937
4	31.03.66 <i>(End of the 3rd Plan)</i>	15225	17765	0	32990
5	31.03.69 <i>(End of the 3 Annual Plan)</i>	20723	26711	0	47434
6	31.03.74 <i>(End of the 4th Plan)</i>	28972	35321	2396	66689
7	31.03.79 <i>(End of the 5th Plan)</i>	47159	52594	2770	102523
8	31.03.80 <i>(End of the Annual Plan)</i>	45478	56273	2877	104627
9	31.03.85 <i>(End of the 6th Plan)</i>	53948	98836	4075	156859
10	31.03.90 <i>(End of the 7th Plan)</i>	62116	178696	4625	245438
11	31.03.92 <i>(End of the 2 Annual Plans)</i>	72757	208747	5524	287029
12	31.03.97 <i>(End of the 8th Plan)</i>	68901	317042	9071	395014
13	31.03.2002 <i>(End of the 9th Plan)</i>	73579	424385	19475	517439
14	31.03.2003	64014	449289	19390	532693

*Table No. 0.4*  
**GROWTH OF CONSUMPTION PATTERN**  
(Utility Only)

(GWh)

S. No.	As on 31.12.50	Dom- estic	Commer- cial	Indus- trial	Traction	Agricul- ture	Others	Total
1	2	3	4	5	6	7	8	9
1	31.12.50	525	309	2604	308	162	249	4157
2	31.03.56 <i>(End of the 1st Plan)</i>	934	546	5323	405	316	435	7959
3	31.03.61 <i>(End of the 2nd Plan)</i>	1492	848	9584	454	833	629	13841
4	31.03.66 <i>(End of the 3rd Plan)</i>	2355	1650	18876	1057	1892	905	26735
5	31.03.69 <i>(End of the 3 Annual Plan)</i>	3184	2126	25891	1247	3465	1439	37352
6	31.03.74 <i>(End of the 4th Plan)</i>	4645	2988	32481	1531	6310	2292	50247
7	31.03.79 <i>(End of the 5th Plan)</i>	7576	4331	47728	2186	12028	3445	77293
8	on 31.03.80 <i>(End of the Annual Plan)</i>	8402	4657	45955	2301	13452	3316	78084
9	31.03.85 <i>(End of the 6th Plan)</i>	15506	6937	63019	2880	20960	4765	114068
10	31.03.90 <i>(End of the 7th Plan)</i>	29577	9548	80694	4070	44056	7474	175419
11	ending on 31.03.92 <i>(End of the 2 Annual Plans)</i>	35854	12032	87289	4520	58557	9394	207645
12	31.03.97 <i>(End of the 8th Plan)</i>	55267	17519	104165	6594	84019	12642	280206
13	31.03.2002 <i>(End of the 9th Plan)</i>	79694	24139	107296	8106	81673	21551	322459
14	31.03.2003	83355	25437	114959	8797	84486	22564	339598

*Table No. 0 -*  
**STATEWISE TOTAL ENERGY CONSUMPTION BY ULTIMATE  
CONSUMERS**

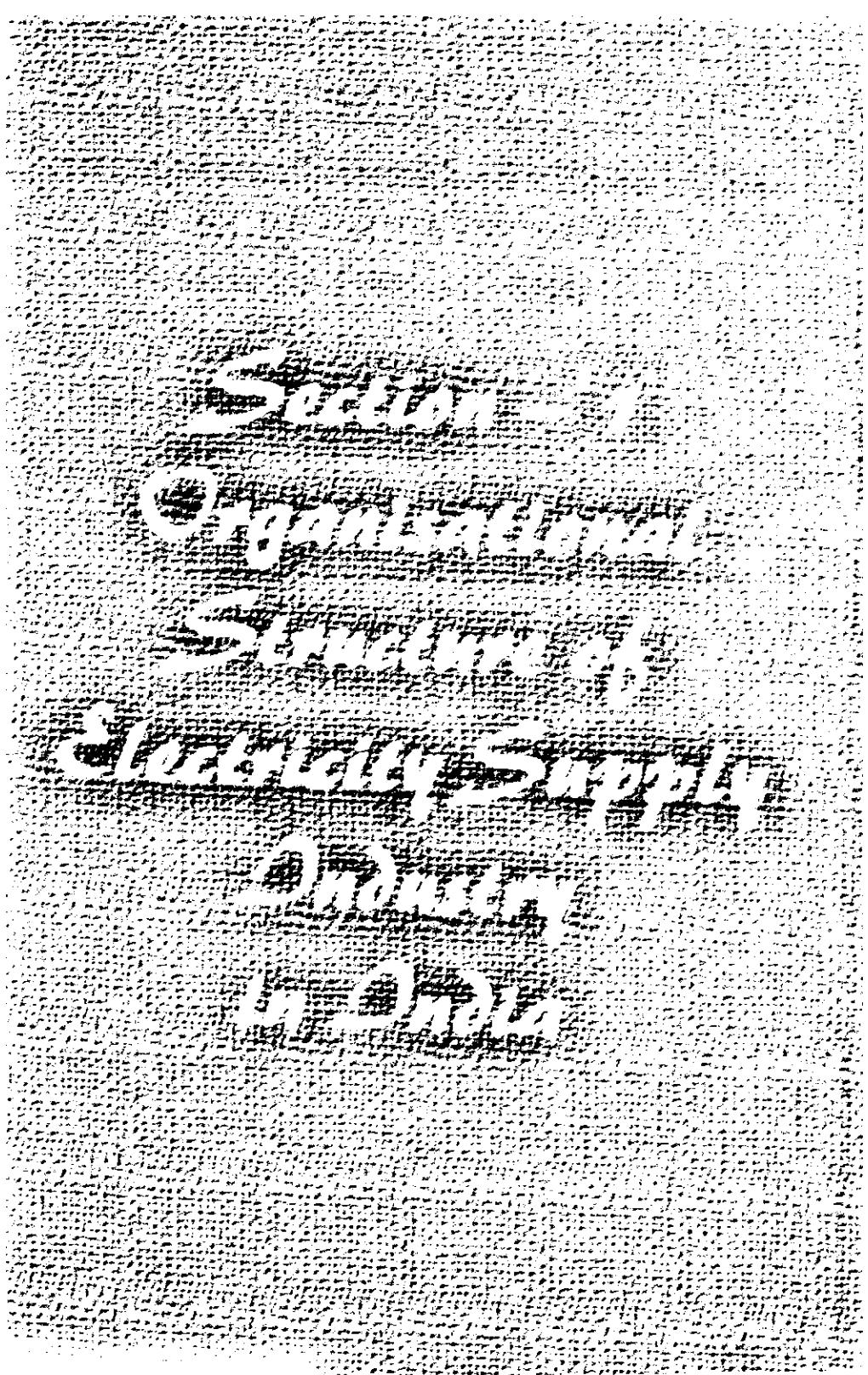
(GWh)

State/U.T.	1998-1999	1999-2000	2000-01	2001-02	2002-03
Haryana	8899.93	9897.74	10051.01	10534.76	11721.70
Himachal Pradesh	2099.42	2188.05	2213.87	2351.86	2529.03
Jammu & Kashmir	2798.42	2652.68	2867.42	2992.03	3325.20
Punjab	19876.49	21194.29	19440.91	20008.88	21113.41
Rajasthan	15827.07	16338.85	16793.65	15586.60	14569.82
Uttar Pradesh	26568.39	23469.39	25743.05	25230.22	25184.36
Uttarakhand	(A)	(A)	(A)	2182.65	2464.00
Chandigarh	715.02	722.62	721.00	747.81	804.49
Delhi	7896.97	8879.20	9839.20	9798.50	10706.35
<b>Sub Total (NR)</b>	<b>84381.71</b>	<b>85042.82</b>	<b>87370.14</b>	<b>87433.37</b>	<b>92417.86</b>
Gujarat	30473.32	33048.90	33621.47	33769.44	34427.76
Madhya Pradesh	26291.73	23297.68	18479.91	14509.30	15175.99
Chhattisgarh	(B)	(B)	(B)	5300.50	6334.11
Maharashtra	31723.57	48900.01	47188.18	46330.71	49944.58
Goa	1006.42	1000.31	1077.11	1243.35	1376.74
Daman & Diu	462.68	549.83	635.60	739.66	821.22
D. & N. Haveli	390.03	652.35	726.00	800.00	898.80
<b>Sub-Total (WR)</b>	<b>110547.77</b>	<b>107449.08</b>	<b>101728.27</b>	<b>102694.96</b>	<b>108978.65</b>
Andhra Pradesh	24912.45	26220.97	27105.10	31481.59	31345.30
Karnataka	15945.69	16663.40	18550.18	19840.02	21698.23
Kerala	9141.46	9730.33	10254.16	8622.39	8783.12
Tamil Nadu	78534.25	31056.15	24265.11	35922.93	36961.93
Pondicherry	1057.62	1239.70	1402.70	1562.87	1547.21
Lakshadweep	16.18	17.12	17.38	17.43	18.23
<b>Sub-Total (SR)</b>	<b>79607.65</b>	<b>84927.67</b>	<b>91594.63</b>	<b>97447.23</b>	<b>100354.02</b>
Bihar	10673.56	11423.38	11459.63	2904.43	3612.85
Jharkhand	(C)	(C)	(C)	6778.14	6920.09
Orissa	6140.00	5679.00	6080.00	5773.16	6800.95
West Bengal	15196.15	15072.25	14961.75	16003.57	16765.65
A & N. Islands	79.61	83.55	89.11	91.15	108.24
Nagaland	98.00	105.81	103.18	123.32	173.27
<b>Sub-Total (ER)</b>	<b>32187.32</b>	<b>32363.99</b>	<b>32693.64</b>	<b>31673.57</b>	<b>34279.05</b>
Assam	1732.93	1808.98	1911.19	1817.98	1960.81
Manipur	179.93	173.05	176.94	168.72	178.55
Meghalaya	348.45	386.44	417.19	550.72	712.98
Nagaland	128.43	138.20	165.46	117.34	126.52
Tripura	396.86	356.15	303.00	548.00	362.97
Arunachal Pradesh	99.63	80.95	102.35	75.16	79.21
Mizoram	103.37	113.77	136.80	132.88	147.65
<b>Sub-Total (NER)</b>	<b>3009.60</b>	<b>3057.52</b>	<b>3212.93</b>	<b>3210.20</b>	<b>3568.69</b>
<b>Total (All India)</b>	<b>309734.05</b>	<b>312841.08</b>	<b>316599.61</b>	<b>322459.33</b>	<b>339598.27</b>

Note : A - Included under Uttar Pradesh

B - Included under Madhya Pradesh

C - Included under Bihar



## **SECTION-1**

# **ORGANISATIONAL STRUCTURE OF ELECTRICITY SUPPLY INDUSTRY IN INDIA**

During the year 2001-02, Delhi Vidyut Board has been disbanded. Two generating companies and one transmission company and three distribution companies have been formed in Delhi.

Power Sector of the Madhya Pradesh (M.P) is being reformed. The Govt. of M.P has formed one generating company & one transmission company besides three distribution companies. These companies have started functioning under an operation & Management agreement with the Board with effect from 1st July 2002.

In the State of Maharashtra the Power houses under Irrigation Department have been taken over by Maharashtra State Electricity Board.

In each of the States of Andhra Pradesh and Karnataka four new distribution companies have been formed under Govt. Sector.

As on 31st March, 2003, there were 13 (thirteen) State Electricity Boards existing in the country. In the State of West Bengal, an undertaking has been formed to manage distribution of energy in the rural areas.

Under the Private Sector 7 (seven) new companies have been added in various States during the year 2002-03.

Fourteen (14) Rural Electric Cooperatives have been taken over by various State Electricity Boards Departments during the year 2002-03. There exists 64 (Sixty Four) private licensees (including 18 cooperative societies) & 3 (three) Municipal Licensees at the end of the year 2002-03.

The various tables under this Section give a brief account of various utilities in the public as well as in the private sector responsible for electricity generation, transmission, distribution in the country.



*Table No. I.1*  
**"STATE ELECTRICITY BOARDS" EXISTING IN THE COUNTRY AS ON  
 31.3.2003**

<i>SL. No.</i>	<i>Name of the State</i>	<i>Name of the State Electricity Board</i>	<i>Date of Establishmen</i>
NORTHERN REGION			
1	Himachal Pradesh	Himachal Pradesh S.E.B., Shimla	31.08.1971
2	Punjab	Punjab S.E.B., Patiala	01.02.1959
WESTERN REGION			
3	Gujarat	Gujarat Elecy. Board, Vadodara	01.05.1960
4	Madhya Pradesh	Madhya Pradesh S.E.B., Jabalpur	01.04.1957
5	Chhattisgarh	Chhattisgarh S.E.B., Raipur	15.11.2000
6	Maharashtra	Maharashtra S.E.B., Mumbai	20.06.1960
SOUTHERN REGION			
7	Kerala	Kerala S.E.B., Thiruvananthapuram	31.03.1957
8	Tamil Nadu	Tamil Nadu Elecy. Board, Chennai	01.07.1957
EASTERN REGION			
9	Bihar	Bihar State Elecy. Board, Patna	01.04.1958
10	Jharkhand	Jharkhand S.E.B., Ranchi	15.11.2000
11	West Bengal	West Bengal State Elecy. Board, Kolkata	01.05.1956
NORTH EASTERN REGION			
12	Assam	Assam S.E.B., Guwahati	01.06.1958
13	Meghalaya	Meghalaya S.E.B., Shillong	21.01.1975

S.E.B.: State Electricity Board

*Table No. I.2*  
**GENERATION/TRANSMISSION/DISTRIBUTION COMPANIES  
 POWER CORPORATIONS, MANAGEMENT BOARDS UNDER  
 CENTRAL OR JOINT STATE PARTNERSHIP AS ON 31.3.2003.**

Sl.No	Name	Head Quarter	Ownership by Govt.
<b>(A) GENERATION/TRANSMISSION/DISTRIBUTION UNDERTAKINGS</b>			
1	Andhra Pradesh Power Generation Corpn. Ltd. Hyderabad	A.P.	
2	A.P. Gas Power Corporation	Hyderabad	J.V. of APSEB & Pvt. Inds *
3	Ajmer Vidyut Vitran Nigam Ltd	Ajmer	Rajasthan
4	Bakra Beas Management Board	Chandigarh	Punjab, Haryana & Rajasthan
5	Bihar State Hydro Elect. Power Corporation Ltd	Patna	Bihar
6	Bangalore Elect. Supply Co. Ltd.	Bangalore	Karnataka
7	Central Power Distribution Co. of A.P. Ltd.	Hyderabad	A.P.
8	Damodar Valley Corporation	Kolkata	Central
9	Durgapur Projects Ltd	Durgapur	West Bengal
10	Dakshin Haryana Bijli Vitran Nigam Ltd.	Hissar	Haryana
11	Delhi Transco Ltd.	Delhi	Delhi
12	Eastern Power Distribution Co. of A.P. Ltd.	Hyderabad	A.P.
13	Gujrat Energy Development Agency	Vadodra	Gujarat
14	Grid Corpn. of Orissa Ltd. GRIDCO	Bhubaneshwar	Orissa
15	Gujarat State Electricity Corp. Ltd.	Vadodra	Gujarat
16	Gulbarga Elect. Supply Co. Ltd.	Gulbarga	Karnataka
17	Haryana Power Generation Corp. (HPGC)	Panchkula	Haryana
18	Haryana Vidyut Prasaran Nigam (HVPN)	Panchkula	Haryana
19	Hubli Elect. Supply Co. Ltd.	Hubli	Karnataka
20	Indraprastha Power Generation Co. Ltd	Delhi	Delhi

\*Joint Venture of APSEB & Pov. Industries.

*Table No. I.2 (Contd.)*  
**GENERATION/TRANSMISSION/DISTRIBUTION COMPANIES  
 POWER CORPORATIONS, MANAGEMENT BOARDS UNDER  
 CENTRAL OR JOINT STATE PARTNERSHIP AS ON 31.3.2003.**

<i>SL.No</i>	<i>Name</i>	<i>Head Quarter</i>	<i>Ownership by Govt.</i>
21	Jodhpur Vidyut Vitran Nigam Ltd.	Jodhpur	Rajasthan
22	Jaipur Vidyut Vitran Nigam Ltd.	Jaipur	Rajasthan
23	Karnataka Power Transmission Corp. Ltd	Bangalore	Karnataka
24	Karnataka Power Corp. Ltd.	Bangalore	Karnataka
25	Machkund Hydro Electric Project	Vishakhapatnam	A.P./Orissa
26	M.P. Power Generating Corp. Ltd.	Jabalpur	M.P.
27	M.P. Power Transmission Corp. Ltd.	Jabalpur	M.P.
28	M.P. Poorv Kshetra Vidyut Vitran Corp. Ltd	Jabalpur	M.P.
29	M.P. Madhya Kshetra Vidyut Vitran Corp. Ltd.	Bhopal	M.P.
30	M.P. Paschim Kshetra Vidyut Vitran Corp. Ltd	Indore	M.P.
31	Mangalore Elect. Supply Corp. Ltd.	Mangalore	Karnataka
32	National Thermal Power Corp. Ltd.	New Delhi	Central
33	National Hydro Electric Power Corp. Ltd.	New Delhi	Central
34	North Eastern Electric Power Corp. Ltd.	Shillong	Central
35	Neyveli Lignite Corporation Ltd.	Neyveli	Central
36	Northern Power Distribution Corpn. of A.P. Ltd.	Hyderabad	A.P.
37	Nuclear Power Corporation	Mumbai	Central
38	Orissa Power Generation Corp. Ltd.	Bhubaneshwar	Orissa
39	Orissa Hydro Power Corp. Ltd.	Bhubaneshwar	Orissa

*Table No. 1.2 (Contd.)*  
**GENERATION/TRANSMISSION/DISTRIBUTION COMPANIES  
 POWER CORPORATIONS, MANAGEMENT BOARDS UNDER  
 CENTRAL OR JOINT STATE PARTNERSHIP AS ON 31.3.2003.**

Sl.No	Name	Head Quarter	Ownership by Govt.
40	Pench Hydel Power Station	Totladoh	M.P. & Maharashtra
41	Power Grid Corporation of India Ltd.	New Delhi	Central
42	Pondicherry Power Corporation Ltd.	Pondicherry	Pondicherry
43	Power Trading Corporation of India Ltd.	New Delhi	Central
44	Pragati Power Corporation Ltd.	Delhi	Delhi
45	Rajasthan State Power Corporation Ltd.	Jaipur	Rajasthan
46	Rajasthan Vidyut Utpadan Nigam Ltd.	Jaipur	Rajasthan
47	Rajasthan Vidyut Prasaran Nigam Ltd.	Jaipur	Rajasthan
48	Southern Power Distribution Corp. of A.P. Ltd.	Hyderabad	A.P.
49	Tungabhadra H.E Scheme Tungabhadra Board	Ballary	A.P. Karnataka
50	Tenughat Vidyut Nigam Ltd.	Patna	Bihar
51	Transmission Corp. of Andhra Pradesh Ltd.	Hyderabad	Andhra Pradesh
52	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd.	Lucknow	U.P.
53	Uttarakhand Power Corporation	Dehradun	Uttarakhand
54	Uttarakhand Hydro Power Corp. Ltd.	Dehradun	Uttarakhand
55	Uttar Pradesh Power Corp. Ltd.	Lucknow	U.P.
56	Uttar Pradesh Jal Vidyut Nigam Ltd.	Lucknow	U.P.
57	Uttar Haryana Bijli Vitran Nigam Ltd.	Panchkula	Haryana
58	Vishweshvaraiyah Vidyut Nigam Ltd.	Bangalore	Karnataka

*Table No. I.2 (Contd.)*  
**GENERATION/TRANSMISSION/DISTRIBUTION COMPANIES  
 POWER CORPORATIONS, MANAGEMENT BOARDS UNDER  
 CENTRAL OR JOINT STATE PARTNERSHIP AS ON 31.3.2003.**

<b>SLNo</b>	<b>Name</b>	<b>Head Quarter</b>	<b>Ownership by Govt.</b>
<b>(B) STATE ELECTRICITY DEPARTMENTS</b>			
1	Arunachal Pradesh	Itanagar	State
2	Goa	Panaji	State
3	Jammu & Kashmir	Srinagar	State
4	Manipur	Imphal	State
5	Mizoram	Aizawl	State
6	Nagaland	Kohima	State
7	Tripura	Agartala	State
<b>(C) UNION TERRITORIES ELECTRICITY DEPARTMENTS</b>			
1	Andaman & Nicobar Islands	Port Blair	Electricity Deptt.
2	Chandigarh	Chandigarh	Electricity Deptt.
3	Dadra & Nagar Haveli	Silvassa	Electricity Deptt.
4	Daman & Diu	Moti (Daman)	Electricity Deptt.
5	Lakshadweep	Kavaratti	Electricity Deptt.
6	Pondicherry	Pondicherry	Electricity Deptt.

*Table No. 1.3*  
**CLASSIFICATION OF LICENSEES AS ON 31.3.2003.**

S. No	Name of the State	No. of Companies & Co-operatives			
		Generation & Distribution	Generation & Purchase & Distribution	Purchase & Distribution	Total
<b>(A) NORTHERN REGION</b>					
1.	Himachal Pradesh	2	0	0	2
2.	Punjab	1	0	0	1
3.	Delhi	0	0	3	3
4.	Uttar Pradesh	0	0	1	1
<b>(B) WESTERN REGION</b>					
1.	Goa	1	0	0	1
2.	Gujarat	4	2	0	6
3.	Madhya Pradesh	0	0	6	6
4.	Maharashtra	1	2	1	4
<b>(C) SOUTHERN REGION</b>					
1.	Andhra Pradesh	3	2	9	14
2.	Karnataka	4	0	1	5
3.	Kerala	3	0	1	4
4.	Tamil Nadu	5	0	0	8
<b>(D) EASTERN REGION</b>					
1.	Jharkhand	1	0	0	1
2.	Orissa	0	0	4	4
3.	West Bengal	0	4	1	5
4.	A & N Islands	1	0	0	1
<b>(E) NORTH-EASTERN REGION</b>					
	Assam	1	0	0	1
<b>Total (ALL INDIA)</b>		<b>27</b>	<b>10</b>	<b>27</b>	<b>64</b>

*Table No. 1.4*  
**CLASSIFICATION OF MUNICIPAL UNDERTAKINGS AS ON 31.3.2003**

S. No.	Name of the State	Number of Municipalities			Tot.
		Generation & Distribution	Generation & Purchase & Distribution	Purchase & Distribution	
1	Delhi	0	0	1	1
2	Maharashtra	0	0	1	1
3	Kerala	0	0	1	1
<b>Total All India</b>		<b>0</b>	<b>0</b>	<b>3</b>	<b>3</b>

*Table No. I.5*  
**ACQUISITION OF ELECTRICITY SUPPLY UNDERTAKINGS  
 DURING 2002-03**

S.No.	Name of the Undertaking ownership	Prior ownership	Present ownership
<b>WESTERN REGION</b>			
1	Mandla	RE CO-OP	M.P. State Electricity Board
2	Manawar (Dhar)	RE CO-OP	M.P. State Electricity Board
3	Multan (Beruw)	RE CO-OP	M.P. State Electricity Board
4	Mungaothi	RE CO-OP	M.P. State Electricity Board
5	Pithibore (Guna)	RE CO-OP	M.P. State Electricity Board
6	Rewa	RE CO-OP	M.P. State Electricity Board
7	Gohad (Bhind)	RE CO-OP	M.P. State Electricity Board
8	Banda (Sagar)	RE CO-OP	M.P. State Electricity Board
9	Ambikapur	RE CO-OP	Chhattisgarh State Electricity Board
10	Charama	RE CO-OP	Chhattisgarh State Electricity Board
11	Raipur	RE CO-OP	Chhattisgarh State Electricity Board
<b>SOUTHERN REGION</b>			
12	Thirumayam	RE CO-OP	Tamil Nadu State Electricity Board
13	Vandbasi	RE CO-OP	Tamil Nadu State Electricity Board
14	Kumbakonam	RE CO-OP	Tamil Nadu State Electricity Board

*Table No. I.6*  
**NEW ELECTRICITY SUPPLY UNDERTAKING CONSTITUTED/  
 REPORTED DURING 2002- 03**

<i>Sl. No.</i>	<i>Name and address of new Undertaking</i>	<i>State Union Territory</i>	<i>With Effect From</i>
<b>A. STATE GOVT. UNDERTAKING</b>			
1	Delhi Transco Ltd.	Delhi	01.07.200
2	Indraprastha Power Generation Co. Ltd.	Delhi	01.07.200
3	Pragati Power Corporation Ltd.	Delhi	01.07.200
<b>NORTHERN REGION</b>			
4	M.P. Power Generation Co. Ltd.	Madhya Pradesh	01.07.200
5	M.P. Power Transmission Co. Ltd.	Madhya Pradesh	01.07.200
6	M.P. Poorv Kshetra Vidvat Vitran Co. Ltd.	Madhya Pradesh	01.07.200
7	M.P. Madhya Kshetra Vidvat Vitran Co. Ltd.	Madhya Pradesh	01.07.200
8	M.P. Paschim Kshetra Vidvat Vitran Co. Ltd.	Madhya Pradesh	01.07.200
<b>WESTERN REGION</b>			
9	Northern Power Distribution Co. of A.P.I. Ltd.	Andhra Pradesh	27.12.200
10	Southern Power Distribution Co. of A.P.I. Ltd.	Andhra Pradesh	27.12.200
11	Eastern Power Distribution Co. of A.P.I. Ltd.	Andhra Pradesh	27.12.200
12	Central Power Distribution Co. of A.P. I. Ltd.	Andhra Pradesh	27.12.200
13	Bangalore Electric Supply Co. Ltd	Karnataka	01.06.200
14	Gulbarga Electric Supply Co. Ltd.	Karnataka	01.06.200
15	Mangalore Electric Supply Co. Ltd.	Karnataka	01.06.200
16	Hubli Electric Supply Co. Ltd.	Karnataka	01.06.200
17	West Bengal Rural Energy Dev. Corpn.	West Bengal	2002-03
<b>SOUTHERN REGION</b>			
<b>B. PRIVATE SECTOR</b>			
1	M/s. Jaiprakash Hydro Power Ltd.	Himachal Pradesh	20.01.2003
2	Punjab Hydro Power Ltd.	Punjab	28.01.2003
3	BSES Rajdhani Power Ltd.	Delhi	01.07.2002
4	BSES Yamuna Power Ltd.	Delhi	01.07.2002
5	North Delhi Power Ltd.	Delhi	01.07.2002
<b>NORTHERN REGION</b>			
6	Lanco Kondapalli Power Pvt. Ltd.	Andhra Pradesh	22.06.2002
7	M/s. St. CMS Elec. Company	Tamil Nadu	11.10.2002
<b>SOUTHERN REGION</b>			
8	M/s St. Suryachikri Power Ltd	A&N Island	01.06.2002
<b>EASTERN REGION</b>			

*Section 12*  
*Installed*  
*Generating*  
*Capacity*

**SECTION-2****INSTALLED GENERATING CAPACITY****UTILITIES**

All major power utility companies continued to add to their installed generating capacity during the year. Total installed capacity increased by 10,451.6 MW during the year, giving a total installed capacity of 107,877.36 MW at the end of the financial year, as shown below.

No new addition in generating capacity is noted except the following additions in small hydro, thermal and wind power stations.

Installed capacity of all companies, the contribution of each company to the installed generating capacity of All India Total. The estimated percentage of generation capacity of All India Total was 24.6% and 25.4% respectively during the year.

The major E&G firms added 1,600 MW of generation capacity with the capacity of 1,200 MW being added by NTPC during the year.

The following table gives the Installed Generating Capacity in All India Total for different sectors:

	<b>Central Sector</b>	<b>State Sector</b>	<b>Private Sector</b>	<b>All India</b>
1. Thermal	32,815.50	63,710.82	41,351.05	107,877.36
2. Hydro	1,600.00	1,200.00	—	2,800.00
3. Wind	—	—	—	—
Total	32815.50	63710.82	11351.05	107877.36

Note: The figures given above are estimates of the installed generating capacity of the Indian Electricity Generating Companies as on 31st March, 2003.

Table No. 2.1

**ALL INDIA INSTALLED GENERATING CAPACITY (UTILITIES AND NON-UTILITIES) PRIMEMOVERWISE-AS ON 31ST MARCH, 2003.**

	<i>Year ending</i>	<i>Installed Generating Capacity (MW)</i>					<i>Total</i>
		<i>Hydro</i>	<i>Steam</i>	<i>Diesel &amp; Wind</i>	<i>Gas</i>	<i>Nuclear</i>	
<b>(i) Utilities Generating Installed Capacity</b>							
	31.3.2003	26766.83	63950.88	2807.46	11633.20	2720.00	107877.6
	31.3.2002	26268.76	62130.88	2763.22	11168.10	2720.00	105045.6
	% Increase	1.90	2.93	1.60	4.21	0.00	2.0
<b>(ii) Non-Utilities Generating Installed Capacity</b>							
	31.3.2003	51.10	9094.16	6831.21	2385.15	0.00	18361.2
	31.3.2002	51.10	8354.03	6614.15	2125.92	0.00	17145.0
	% Increase	0.00	8.86	3.28	12.19	0.00	7.4
<b>(iii) Total Generating Installed Capacity</b>							
	31.3.2003	26817.93	73045.04	9638.67	14018.35	2720.00	126239.9
	31.3.2002	26319.86	70484.91	9377.37	13289.02	2720.00	122191.6
	% Increase	1.89	3.63	2.79	5.49	0.00	3.1

Table No. 2.2

**ALL INDIA INSTALLED GENERATING CAPACITY (UTILITIES ONLY)  
OWNERSHIPWISE AND PRIMEMOVERWISE AS ON 31.3.2003**

(MW)

<i>Ownership</i>	<i>Installed Plant Capacity</i>						<i>Total</i>
	<i>Hydro</i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Nuclear</i>		
			<i>&amp; Wind</i>				
<b>PUBLIC SECTOR</b>							
State Electricity Boards	11048.83	20445.00	316.42	1614.50	0.00	33424.75	
Electricity Deptts. <sup>1</sup> Govt. Undertakings, Corporations <sup>2</sup> Central Govt. Sector	14932.61	39264.50	326.16	5858.30	2720.00	63101.57	
Sub-total Public Sector	<b>25981.44</b>	<b>59709.50</b>	<b>642.58</b>	<b>7472.80</b>	<b>2720.00</b>	<b>96526.32</b>	
<b>PRIVATE SECTOR</b>							
Companies	785.40	4241.38	2163.87	4160.40	0.00	11351.04	
Total	<b>26766.83</b>	<b>63950.88</b>	<b>2806.45</b>	<b>11633.20</b>	<b>2720.00</b>	<b>107877.36</b>	

*Table No. 2.3*  
**INSTALLED GENERATING CAPACITY (UTILITIES ONLY)**  
**OWNERSHIPWISE/STATEWISE AS ON 31ST MARCH 2003**

State/UTs.	31.3.2002	31.3.2003	% Increase
Haryana	1990.32	1990.28	0.00
Himachal Pradesh	412.33	612.33	48.00
Jammu & Kashmir	495.63	495.63	0.00
Punjab	4528.94	4533.17	0.09
Rajasthan	3001.22	3076.51	2.53
Uttar Pradesh	4658.60	4625.90	-0.63
Uttarakhand	954.15	986.85	3.23
Chandigarh	2.00	2.00	0.00
Delhi	706.60	932.41	31.83
Central Sector (NR)	11342.00	11342.00	0.00
<b>Sub-Total (NR)</b>	<b>28091.79</b>	<b>28597.08</b>	<b>1.81</b>
Gujarat	7352.49	7323.48	-0.39
Madhya Pradesh	3008.00	3100.02	3.33
Uttaranchal	1400.00	1400.00	0.00
Maharashtra	13153.37	13180.36	0.20
Goa	48.16	46.16	-0.41
D & N Havli	0.00	0.00	0.00
Daman & Diu	0.00	0.00	0.00
Central Sector (WR)	6412.00	6412.00	0.00
<b>Sub-Total (WR)</b>	<b>31374.02</b>	<b>31464.02</b>	<b>0.29</b>
Andhra Pradesh	7238.24	7616.24	5.11
Karnataka	4986.77	5196.77	4.20
Kerala	2239.47	2239.47	0.00
Tamil Nadu	6801.81	7145.81	5.06
Lakshadweep	9.97	9.97	0.00
Pondicherry	32.50	32.50	0.00
Central Sector (SR)	5800.00	6510.00	12.21
<b>Sub-Total (SR)</b>	<b>27108.76</b>	<b>28750.76</b>	<b>6.01</b>
Bihar	598.40	598.40	0.00
Jharkhand	1650.00	1650.00	0.00
Orissa	2298.49	2304.49	0.26
West Bengal	4784.39	4784.38	-0.02
DVC	2871.50	2871.50	0.00
A & N Islands	59.30	59.30	0.00
Sikkim	37.90	37.90	0.00
Central Sector (ER)	3970.00	4470.00	12.53
<b>Sub-Total (ER)</b>	<b>16229.98</b>	<b>16755.97</b>	<b>3.21</b>
Assam	621.69	621.69	0.00
Mizoram	30.61	48.61	58.33
Meghalaya	188.76	188.76	0.00
Nagaland	22.36	30.36	35.71
Leh	85.36	127.36	49.29
Arunachal Pradesh	45.43	45.57	0.33
Manipur	37.20	37.19	-0.27
Central Sector (NER)	1210.00	1210.00	0.00
<b>Sub-Total (NER)</b>	<b>2241.41</b>	<b>2309.54</b>	<b>3.00</b>
<b>Total (All India)</b>	<b>105045.96</b>	<b>107877.36</b>	<b>2.70</b>

*Table No. 2.4*  
**INSTALLED GENERATING CAPACITY (UTILITIES ONLY)**  
**(IMMOVERWISE/ STATEWISE AS ON 31st MARCH 2003 (IN MW))**

UK	Hydro	Steam	Diesel	Gas	Wind	Nuclear	Total
T	883.87	1102.49	3.92	0.00	0.00	0.00	1990.28
Jharkhand	612.20	0.00	0.13	0.00	0.00	0.00	612.33
Kashmir	511.69	0.00	8.94	175.00	0.00	0.00	495.63
T	2403.17	2130.00	0.00	0.00	0.00	0.00	4532.17
M	971.61	1975.00	0.00	113.80	16.10	0.00	3076.51
Gujarat	533.90	4103.00	0.00	0.00	0.00	0.00	4625.90
MP	986.85	0.00	0.00	0.00	0.00	0.00	986.85
Uttar	0.00	0.00	2.00	0.00	0.00	0.00	2.00
P	0.00	320.01	0.00	612.40	0.00	0.00	932.41
Total (NRE)	2010.00	5840.00	0.00	2312.00	0.00	1180.00	11342.00
<b>Total (NR)</b>	<b>8703.30</b>	<b>15469.50</b>	<b>14.99</b>	<b>3213.20</b>	<b>16.10</b>	<b>1180.00</b>	<b>28597.08</b>
T	563.00	4849.00	17.48	151.10	166.90	0.00	5323.48
Jharkhand	919.93	2157.30	0.00	0.00	22.89	0.00	3100.02
Gujarat	120.00	1280.00	0.00	0.00	0.00	0.00	1400.00
Sikkim	2874.16	8075.00	0.00	1832.00	399.20	0.00	13180.36
—	0.05	0.00	0.00	48.00	0.11	0.00	48.16
S. Haveli	0.00	0.00	0.00	0.00	0.00	0.00	0.00
S. Dam	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (WR)	0.00	4360.00	0.00	1292.00	0.00	760.00	6412.00
<b>Total (WR)</b>	<b>4477.14</b>	<b>20691.50</b>	<b>17.48</b>	<b>4929.10</b>	<b>588.80</b>	<b>760.00</b>	<b>31464.02</b>
Jharkhand	3271.94	3102.50	36.80	1112.40	92.60	0.00	7616.24
Gujarat	2943.75	1730.00	234.42	220.00	68.60	0.00	5196.77
Sikkim	1807.00	0.00	256.44	174.00	2.03	0.00	2239.47
S. Sardar	1995.15	3220.00	411.66	661.50	857.50	0.00	7148.81
Bihar	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MP	0.00	0.00	0.00	32.50	0.00	0.00	32.50
Total (SR)	0.00	3580.00	0.00	3580.00	0.00	780.00	6510.00
<b>Total (SR)</b>	<b>10017.84</b>	<b>13432.50</b>	<b>949.29</b>	<b>2580.40</b>	<b>1020.73</b>	<b>780.00</b>	<b>28750.76</b>
—	44.90	553.50	0.00	0.00	0.00	0.00	598.40
MP	130.00	1500.00	0.00	0.00	0.00	0.00	1630.00
MP	1883.00	420.00	0.00	0.00	149.00	0.00	2304.49
MP	164.71	4506.38	12.20	100.00	1.10	0.00	4784.88
MP	144.00	2637.50	0.00	90.00	0.00	0.00	2871.50
MP	0.00	0.00	89.30	0.00	0.00	0.00	89.30
MP	32.90	0.00	8.00	0.00	0.00	0.00	37.90
Total (ER)	60.00	4410.00	0.00	0.00	0.00	0.00	4470.00
<b>Total (ER)</b>	<b>2459.50</b>	<b>14027.38</b>	<b>76.50</b>	<b>190.00</b>	<b>2.59</b>	<b>0.00</b>	<b>16755.97</b>
—	1.00	330.00	20.69	269.00	0.00	0.00	624.69
MP	3.20	0.00	45.41	0.00	0.00	0.00	48.61
MP	186.71	0.00	2.03	0.00	0.00	0.00	188.76
MP	28.20	0.00	2.00	6.00	0.16	0.00	30.36
MP	16.01	0.00	4.85	106.50	0.00	0.00	127.36
MP	29.69	0.00	15.88	0.60	0.00	0.00	45.37
MP	8.26	0.00	28.94	0.00	0.00	0.00	37.49
Total (NFR)	835.60	0.00	375.00	0.00	0.00	0.00	1210.00
<b>Total (NFR)</b>	<b>1109.07</b>	<b>330.00</b>	<b>119.81</b>	<b>750.50</b>	<b>0.16</b>	<b>0.00</b>	<b>2309.54</b>
All India	26766.83	63950.88	1178.07	11633.20	1628.39	2720.00	107877.36

*Table No. 2.5*  
**INSTALLED GENERATING CAPACITY OF STATE ELECTRICITY  
 BOARDS PRIMEMOVERWISE AS ON 31st MARCH 2003.**

(IN M.W.)

Boards	<i>Hydro</i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Wind</i>	<i>Tot.</i>
Himachal Pradesh	326.20	0.00	0.13	0.00	0.00	326.33
Punjab	2398.97	2130.00	0.00	0.00	0.00	4528.97
<b>Sub - total (NR)</b>	<b>2725.17</b>	<b>2130.00</b>	<b>0.13</b>	<b>0.00</b>	<b>0.00</b>	<b>4855.30</b>
Gujarat	563.00	3759.00	17.28	1.20	27.00	4360.28
Madhya Pradesh	919.93	2157.50	0.00	0.59	0.00	3078.42
Chatisgarh	120.00	1280.00	0.00	0.00	0.00	1400.00
Maharashtra	2427.16	6425.00	0.00	6.44	912.00	9770.50
<b>Sub - total (WR)</b>	<b>4030.09</b>	<b>13621.50</b>	<b>47.28</b>	<b>8.23</b>	<b>939.00</b>	<b>18616.30</b>
Kerala	1795.00	0.00	234.60	2.03	0.00	2031.03
Tamil Nadu	1995.15	2970.00	0.00	19.35	331.00	5315.50
<b>Sub - total (SR)</b>	<b>3790.15</b>	<b>2970.00</b>	<b>234.60</b>	<b>21.38</b>	<b>331.00</b>	<b>7347.33</b>
Bihar	20.00	553.50	0.00	0.00	0.00	573.50
Jharkhand	130.00	840.00	0.00	0.00	0.00	970.00
West Bengal	164.71	0.00	12.06	0.00	100.00	276.71
<b>Sub - total (ER)</b>	<b>314.71</b>	<b>1393.50</b>	<b>12.06</b>	<b>0.00</b>	<b>100.00</b>	<b>1820.27</b>
Assam	2.00	330.00	20.69	0.00	244.50	594.59
Meghalaya	186.71	0.00	2.05	0.00	0.00	188.76
<b>Sub - total (NER)</b>	<b>188.71</b>	<b>330.00</b>	<b>22.74</b>	<b>0.00</b>	<b>244.50</b>	<b>785.25</b>
<b>Total (All Boards)</b>	<b>11048.83</b>	<b>20445.00</b>	<b>286.81</b>	<b>29.61</b>	<b>1614.50</b>	<b>33424.55</b>

*Table No. 2.6*  
**INSTALLED GENERATING CAPACITY OF ELECTRICITY DEPARTMENTS/GOVT. UNDERTAKINGS AND PRIVATE SECTOR  
PRIMEMOVERWISE AS 31.3.2003**

(IN MW)

Sect	Hydro	Steam	Diesel	Wind	Gas	Nuclear	Totals
<b>STATE DEPARTMENTS GOVERNMENT UNDERTAKINGS - CENTRAL SECTOR</b>							
<b>STATE UNDERTAKINGS - CENTRAL SECTOR</b>							
S& Kashmir	883.87	1102.49	3.92	0.00	0.00	0.00	990.28
J&K	311.69	0.00	8.94	0.00	175.00	0.00	495.63
MP	971.61	1975.00	0.00	6.40	113.80	0.00	3066.81
MP	523.90	4102.00	0.00	0.00	0.00	0.00	4625.90
MP	986.85	0.00	0.00	0.00	0.00	0.00	986.85
MP	0.00	0.00	2.00	0.00	0.00	0.00	2.00
MP	0.00	320.01	0.00	0.00	612.40	0.00	932.41
Sector-NR	2010.00	5840.00	0.00	0.00	2312.00	1180.00	11342.00
Total (NR)	<b>5687.92</b>	<b>13339.50</b>	<b>14.86</b>	<b>6.40</b>	<b>3213.20</b>	<b>1180.00</b>	<b>23441.88</b>
	0.00	420.00	0.00	16.30	300.10	0.00	736.40
MP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MP	0.05	0.00	0.00	0.11	0.00	0.00	0.16
Sector-WR	0.00	4360.00	0.00	0.00	1292.00	760.00	6412.00
Total (WR)	<b>0.05</b>	<b>4780.00</b>	<b>0.00</b>	<b>16.41</b>	<b>1592.10</b>	<b>760.00</b>	<b>7148.56</b>
MP	3271.94	3102.50	0.00	5.40	99.00	0.00	6478.84
MP	2907.55	1470.00	177.92	2.58	0.00	0.00	4508.05
MP	0.00	0.00	9.07	0.00	0.00	0.00	9.07
MP	0.00	0.00	0.00	0.00	32.50	0.00	32.50
Sector-NR	0.00	5380.00	0.00	0.00	350.00	780.00	6510.00
Total (SR)	<b>6179.49</b>	<b>9952.50</b>	<b>137.89</b>	<b>7.98</b>	<b>481.50</b>	<b>780.00</b>	<b>17539.35</b>
	24.90	0.00	0.00	0.00	0.00	0.00	24.90
MP	0.00	420.00	0.00	0.00	0.00	0.00	420.00
MP	1883.00	420.00	0.00	0.00	0.00	0.00	2303.00
MP	0.00	3305.00	0.00	1.10	0.00	0.00	3306.10
MP	144.00	2637.50	0.00	0.00	90.00	0.00	2871.50
MP	0.00	0.00	39.50	0.00	0.00	0.00	39.50
MP	32.90	0.00	5.00	0.00	0.00	0.00	37.90
Sector-ER	60.00	4410.00	0.00	0.00	0.00	0.00	4470.00
Total (ER)	<b>2144.80</b>	<b>11192.50</b>	<b>44.30</b>	<b>1.10</b>	<b>90.00</b>	<b>0.00</b>	<b>13472.69</b>
	3.20	0.00	15.41	0.00	0.00	0.80	48.61
MP	28.20	0.00	2.00	0.16	0.00	0.00	30.36
MP	16.01	0.00	4.85	0.00	106.50	0.00	127.86
MP	29.69	0.00	15.88	0.00	0.00	0.00	45.57
MP	8.26	0.00	28.94	0.00	0.00	0.00	37.19
Sector-NER	835.00	0.00	0.00	0.00	37.800	0.00	1210.00
Total (NER)	<b>920.36</b>	<b>0.00</b>	<b>97.07</b>	<b>0.16</b>	<b>481.50</b>	<b>0.00</b>	<b>1499.09</b>
Total	<b>14932.61</b>	<b>39624.50</b>	<b>294.12</b>	<b>32.05</b>	<b>3858.30</b>	<b>2720.00</b>	<b>63101.57</b>

*Table No. 2.6 (Contd.)*  
**INSTALLED GENERATING CAPACITY OF ELECTRICITY DEPARTMENTS/GOVT. UNDERTAKINGS AND PRIVATE SECTOR PRIMEMOVERWISE AS 31.3.2003**

(IN M.W.)

<i>Ownership</i>	<i>Hydro</i>	<i>Steam</i>	<i>Diesel</i>	<i>Wind</i>	<i>Gas</i>	<i>Nuclear</i>	<i>Total</i>
<b>(II) PRIVATE LICENSEES</b>							
Himachal Pradesh	286.00	0.00	0.00	0.00	0.00	0.00	286.00
Punjab	4.20	0.00	0.00	0.00	0.00	0.00	4.20
Rajasthan	0.00	0.00	0.00	9.70	0.00	0.00	9.70
<b>Sub Total (NR)</b>	<b>290.20</b>	<b>0.00</b>	<b>0.00</b>	<b>9.70</b>	<b>0.00</b>	<b>0.00</b>	<b>299.90</b>
Gujarat	0.00	640.00	0.20	149.41	1430.00	0.00	2219.61
Madhya Pradesh	0.00	0.00	0.00	22.00	0.00	0.00	22.00
Maharashtra	447.00	1650.00	0.00	392.76	920.00	0.00	3409.76
Goa	0.00	0.00	0.00	0.00	48.00	0.00	48.00
<b>Total (WR)</b>	<b>447.00</b>	<b>2290.00</b>	<b>0.20</b>	<b>564.17</b>	<b>2398.00</b>	<b>0.00</b>	<b>5699.37</b>
Andhra Pradesh	0.00	0.00	36.80	87.20	1013.40	0.00	1137.40
Karnataka	36.20	260.00	106.50	66.02	220.00	0.00	688.72
Kerala	12.00	0.00	21.84	0.00	174.00	0.00	207.84
Tamil Nadu	0.00	250.00	411.66	838.15	330.50	0.00	1838.31
<b>Sub Total (SR)</b>	<b>48.20</b>	<b>510.00</b>	<b>576.80</b>	<b>991.37</b>	<b>1737.90</b>	<b>0.00</b>	<b>3864.27</b>
Jharkhand	0.00	240.00	0.00	0.00	0.00	0.00	240.00
Orissa	0.00	0.00	0.00	1.49	0.00	0.00	1.49
West Bengal	0.00	1201.58	0.14	0.00	0.00	0.00	1201.52
A & N Island	0.00	0.00	20.00	0.00	0.00	0.00	20.00
<b>Sub - Total (ER)</b>	<b>0.00</b>	<b>1441.38</b>	<b>20.14</b>	<b>1.49</b>	<b>0.00</b>	<b>0.00</b>	<b>1463.01</b>
Assam	0.00	0.00	0.00	0.00	24.50	0.00	24.50
<b>Sub - Total (NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>24.50</b>	<b>0.00</b>	<b>24.50</b>
<b>Total (II)</b>	<b>787.00</b>	<b>4241.38</b>	<b>597.14</b>	<b>1566.73</b>	<b>4160.40</b>	<b>0.00</b>	<b>11351.41</b>
<b>Grand Total</b>	<b>15718.01</b>	<b>52505.88</b>	<b>894.26</b>	<b>1598.78</b>	<b>10018.70</b>	<b>2720.00</b>	<b>74458.51</b>

*Table No. 2.7*  
**ADDITION IN GENERATING CAPACITY (UTILITIES ONLY)**  
**DURING THE YEAR 2002-03**

<i>Installed at No.</i>	<i>State UT Ownership</i>	<i>Date of Addition</i>	<i>No. of sets</i>	<i>Capacity of each set MW</i>	<i>Total Capacity Addition MW</i>
<b>HYDRO</b>					
Raspa-II Unit -1	Himachal Pradesh Jai Prakash HEP Ltd	24.1.2003	1	100.0	100.0
Raspa-II Unit -2	Himachal Pradesh Jai Prakash HEP Ltd.	8.2.2003	1	100.0	100.0
Dholowal HEP Unit -1	Punjab HEP Ltd Punjab	28.1.2003 2.2.2003	1	1.4	1.4
	Private	6.2.2003	1	1.5	1.5
Baisagar Tons Phase-III Unit -3	Madhya Pradesh S.E.B	24.8.2002	1	20.0	20.0
Baisagar Tons- Ph-II Unit -2	Madhya Pradesh S.E.B	24.8.2002	1	15.0	15.0
Sadar Sarover HEP Project Jt. Sector	Gujarat SEB	4.9.2002	1	100.0	100.0
Nasudam Left Bank	Andhra Pradesh	28.3.2003	1	150.0	150.0
Power House	S.E.B				
Orheru Small H Project	Orissa	30.6.2002	2	3.0	6.0
Unit -1 of SII-II	O.H.P.C.				
Tekin-RG	Nagaland	7.4.2002	1	8.0	8.0
Unit -III	Govt. Deptt.	01.12.2001			
<b>Total Hydro</b>			<b>12</b>	<b>Units</b>	<b>503.2</b>
<b>Steam, Gas,Diesel, Wind &amp; Nuclear</b>					
Lalgari CCGT Unit -II	Delhi PPCL	9.11.2002	1	104.6	104.6
Lalgari CCGT Unit -III	Delhi PPCL	31.1.2003	1	121.2	121.2
Jhingarh CCGT Stage-II GT 2	Rajasthan RRVUNI	7.8.2002	1	37.5	37.5
Jhingarh CCGT Stage II GT 2	Rajasthan RRVUNI	24.8.2002	1	37.8	37.8
Sundadhri Unit -2	Andhra Pradesh NTPC	24.8.2002	1	500.0	500.0

*Table No. 2.7 (Contd.)*  
**ADDITION IN GENERATING CAPACITY (UTILITIES ONLY)**  
**DURING THE YEAR 2002-03**

S. No.	Installed at	State/UT Ownership	Date of Addition	No of Sets	Capacity of each Set (MW)	Total Capacity (MW)
6	Peddapuram CCGT Stage	Andhra Pradesh B.S.E.S.	12.9.2002	1	78.0	78.0
7	Neyveli TPS (Unit-1&2)	Tamil Nadu Central Sector	21.10.2002	1	210.0	210.0
8	Neyveli TPS Zero Unit	Tamil Nadu St. CMS Electric Co. Private Sector	11.10.2002	1	250.0	250.0
9	Bamboo Flat DG (Unit-2&4)	A & N Island Surya Chakra power Private Sector	1.6.2002	2	5.0	10.0
10	Sri Sailam LPFI (Unit-4)	Andhra Pradesh APGENCO	26.11.2002	1	150.0	150.0
11	Raichur TPP (Unit-7)	Karnatak KPCL	11.12.2002	1	210.0	210.0
12	Valthur GTPP	Tamil Nadu SEB	24.12.2002	1	60.0	60.0
13	Valthur (ST) GTPP	Tamil Nadu SEB	13.3.2003	1	34.0	34.0
14	Bamboo Flat DG (Unit-1&3)	A & N Island Surya Chakra power Private Sector	1.2.2003	2	5.0	10.0
15	Talcher STPP St-II Unit -3	Orissa NTPC	4.1.2003	1	500.0	500.0
16	Leimakhong DC Unit IV to VI	Manipur Govt. Deptt.	10.4.2002 12.4.2002 16.4.2002	3	6.0	18.0
17	Rokhia GT Extn. Phase-II Unit-VII	Tripura Govt. Deptt	11.7.2002	1	21.0	21.0
18	Baramura GT Extn.	Tripura Govt. Deptt	27.11.2002	1	21.0	21.0
<b>Total (Thermal + Nuclear)</b>					<b>22 Units</b>	<b>2375.1</b>
<b>Total All India</b>					<b>34 Units</b>	<b>2875.3</b>

*Table No. 2.8*  
**ADDITION OF PLANT CAPACITY PRIMEMOVERWISE/  
 STATEWISE DURING THE YEAR 2002- 03**

(IN MW)

no. of State/UTs.	Hydro	Steam	Diesel	Gas	Wind	Nuclear	Total
Jharkhand	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Uttar Pradesh	200.0	0.0	0.0	0.0	0.0	0.0	200.0
Jammu & Kashmir	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Odisha	4.2	0.0	0.0	0.0	0.0	0.0	4.2
Rajasthan	0.0	0.0	0.0	75.3	0.0	0.0	75.3
Bihar	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Madhya Pradesh	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chhattisgarh	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand	0.0	0.0	0.0	225.8	0.0	0.0	225.8
Total Sector	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total (NR)</b>	<b>204.2</b>	<b>0.0</b>	<b>0.0</b>	<b>301.1</b>	<b>0.0</b>	<b>0.0</b>	<b>505.3</b>
Tripura	16.0	0.0	0.0	0.0	0.0	0.0	16.0
Assam	92.0	0.0	0.0	0.0	0.0	0.0	92.0
Meghalaya	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gujarat	27.0	0.0	0.0	0.0	0.0	0.0	27.0
Goa	0.0	0.0	0.0	0.0	0.0	0.0	0.0
N. Haveli	0.0	0.0	0.0	0.0	0.0	0.0	0.0
J&K & D&F	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sector	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total (WR)</b>	<b>135.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>135.0</b>
Uttar Pradesh	150.0	650.0	0.0	78.0	0.0	0.0	828.0
Sikkim	0.0	210.0	0.0	0.0	0.0	0.0	210.0
Lakshadweep	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Karnataka	0.0	460.0	0.0	94.0	0.0	0.0	554.0
Andhra Pradesh	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chennai	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sector	0.0	500.0	0.0	0.0	0.0	0.0	0.0
<b>Total (SR)</b>	<b>150.0</b>	<b>1320.0</b>	<b>0.0</b>	<b>172.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1642.0</b>
Odisha	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chhattisgarh	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MP	6.00	500.0	0.0	0.0	0.0	0.0	506.0
Bengal	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Orissa	0.0	0.0	0.0	0.0	0.0	0.0	0.0
S. Island	0.0	0.0	20.0	0.0	0.0	0.0	20.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sector	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total (ER)</b>	<b>6.0</b>	<b>500.0</b>	<b>20.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>526.0</b>
MP	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UP	0.0	0.0	18.0	0.0	0.0	0.0	18.0
Haryana	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Punjab	8.0	0.0	0.0	0.0	0.0	0.0	8.0
Guru Nanak Dev	0.0	0.0	0.0	42.0	0.0	0.0	42.0
Uttar Pradesh	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Sector	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total (NER)</b>	<b>8.0</b>	<b>0.0</b>	<b>18.0</b>	<b>42.0</b>	<b>0.0</b>	<b>0.0</b>	<b>68.0</b>
<b>Total (All India)</b>	<b>503.2</b>	<b>1820.0</b>	<b>38.0</b>	<b>515.1</b>	<b>0.0</b>	<b>0.0</b>	<b>2876.3</b>

*Table No. 2.9*  
**DETAILS OF INSTALLED CAPACITY RETIRED/DERATED  
STATEWISE/PRIMEMOVERWISE DURING THE YEAR 2002-03**

<i>Name of State/UT</i>	<i>Ownership</i>	<i>Name of the Station</i>	<i>Hydro</i>	<i>Nuclear</i>	<i>Diesel</i>	<i>Gas</i>	<i>Nuclear</i>	<i>Wind</i>	<i>Tid</i>	<i>(MW)</i>
			<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>45.00</i>	<i>0.00</i>	<i>0.00</i>	<i>45.00</i>	
Gujarat	S.E.B.	Utran	0.00	0.00	0.00	45.00	0.00	0.00	45.00	
<b>Net Deletion</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>45.00</b>	<b>0.00</b>	<b>0.00</b>	<b>45.00</b>	

*Table No. 2.10*  
**NET ADDITION/DELETION OF PLANT CAPACITY  
 PRIMEMOVERWISE DURING THE YEAR 2002-03**

	<i>Hydro</i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Nuclear</i>	<i>Wind</i>	<i>Total</i>
<b>A</b> Addition	503.20	1820.00	38.00	515.10	0.00	0.00	2876.30
<b>B</b> On Retirement	0.00	0.00	0.00	45.00	0.00	0.00	-45.00
<b>C</b> Netting Difference							
<b>D</b> <b>Net</b>	503.20	1820.00	38.00	470.30	0.00	0.00	2831.30

*Table No. 2.11*  
**CLASSIFICATION OF GENERATING UNDERTAKINGS-**  
**CAPACITYWISE AS ON 31-3-2003**

<i>Range of installed Capacity (MW)</i>	<i>No. of undertakings in the group</i>	<i>Aggregate Installed Capacity (MW)</i>	<i>Energy generated by the group (GJ)</i>
Upto 1.00	4	0.50	0.00
Over 1.00 & Upto 2.00	3	5.09	0.00
Over 2.00 & upto 5.00	1	4.20	2.6
Over 5.00 & upto 10.00	3	26.07	46.2
Over 10.00 & upto 15.00	1	12.00	23.0
Over 15.00 & upto 25.00	6	129.54	372.51
Over 25.00 & upto 50.00	12	465.10	1212.37
Over 50.00 & upto 100.00	6	510.22	1438.51
Over 100.00 & upto 500.00	31	8647.02	35638.55
Over 500.00 & upto 1000.00	13	8469.99	22412.54
Over 1000.00 & upto 2000.00	6	8453.72	37281.60
Over 2000.00 & upto 3000.00	9	22354.13	110836.34
Over 3000.00	8	58799.79	323428.68
<b>Total</b>	<b>102</b>	<b>107877.36</b>	<b>532692.96</b>

*Table No. 2.12*  
**CLASSIFICATION OF POWER STATIONS - CAPACITYWISE  
AS ON 31.3.2003**

<i>Capacity</i>	<i>No. of Generating stations</i>	<i>Installed capacity grouped in MW</i>
<b>I D R O STATIONS</b>		
100 KW	29	1.38
100 KW upto 1.00 MW	82	48.78
1.00 MW upto 2.00 MW	41	69.78
2.00 MW upto 5.00 MW	28	99.60
5.00 MW upto 10.00 MW	29	220.10
10.00 MW upto 15.00 MW	15	201.70
15.00 MW upto 25.00 MW	21	416.95
25.00 MW upto 50.00 MW	35	1380.35
50.00 MW upto 100.00 MW	39	3010.45
100.00 MW upto 500.00 MW	50	10506.75
500.00 MW upto 1000.00 MW	15	10866.00
1000.00 MW	0	0.00
<b>II AL</b>	<b>386</b>	<b>26766.83</b>

**TEA M STATIONS**

1.	5.00 MW	0	0.00
0	5.00 MW upto 10.00 MW	2	18.38
0	10.00 MW upto 15.00 MW	1	13.50
0	15.00 MW upto 25.00 MW	2	38.00
0	25.00 MW upto 50.00 MW	2	60.00
0	50.00 MW upto 100.00 MW	4	245.00
0	100.00 MW upto 500.00 MW	51	16072.00
0	500.00 MW upto 1000.00 MW	27	20854.00
0	1000.00 MW upto 2000.00 MW	13	17850.00
0	2000.00 MW	4	8800.00
<b>II AL</b>		<b>106</b>	<b>63950.88</b>

*Table No. 2.13*  
**CLASSIFICATION OF GENERATING SETS-PRIMEMOVERWISE  
CAPACITYWISE AS ON 31.3.2003**

<i>Range of installed Capacity of sets MW</i>	<i>HYDRO</i>		<i>STEAM</i>	
	<i>No. of sets</i>	<i>Installed Capacity MW</i>	<i>No. of sets</i>	<i>Instal- led Capacity MW</i>
<b>Upto 100 KW</b>	108	7.68	0	0.00
Over 100 KW & <b>Upto 1 MW</b>	244	105.86	0	0.00
Over 1 MW & <b>Upto 2 MW</b>	78	128.70	5	8.18
Over 2 MW & <b>Upto 5 MW</b>	84	306.30	6	24.00
Over 5 MW & <b>Upto 10 MW</b>	100	803.30	4	37.50
Over 10 MW & <b>Upto 20 MW</b>	122	1868.25	0	0.00
Over 20 MW & <b>Upto 30 MW</b>	67	1752.25	18	540.00
Over 30 MW & <b>Upto 50 MW</b>	104	4325.50	26	1285.00
Over 50 MW & <b>Upto 100 MW</b>	92	6739.00	70	4899.00
Over 100 MW & <b>Upto 200 MW</b>	74	9730.00	100	13696.00
<b>Above 200 MW</b>	4	1000.00	169	43470.00
<b>TOTAL</b>	<b>1074</b>	<b>26766.83</b>	<b>396</b>	<b>63950.8</b>

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Table No. 2.13. (Contd.)

**CLASSIFICATION OF GENERATING SETS-PRIMEMOVERWISE  
CAPACITYWISE AS ON 31.3.2003**

No. of installed sets	HYDRO		DIESEL	
	No. of sets	Installed Capacity MW	No. of sets	Installed Capacity MW
1 MW	0	0.00	0	0.00
1 MW & 5 MW	16	23.50	0	0.00
5 MW & 10 MW	8	64.10	0	0.00
10 MW & 20 MW	16	277.50	0	0.00
20 MW & 30 MW	35	924.90	0	0.00
30 MW & 50 MW	37	1411.80	0	0.00
50 MW & 100 MW	20	1285.50	1	100.00
100 MW & 200 MW	51	6180.90	5	880.00
200 MW	6	1470.00	8	1740.00
<b>T.</b>	<b>189</b>	<b>11633.20</b>	<b>14</b>	<b>2720.00</b>

Setwise classification of diesel & wind power houses not given due to non availability of setwise details in certain cases. However, their total installed capacity is 1134.83 MW & 1628.39 MW respectively.

## SECTION - 3

### **GENERATION (UTILITIES)**

The all India gross electricity generation by the Public Utilities was 532692.96 GWh during the year 2002-03 as compared to 517439.24 GWh during 2001-02 thereby registering an increase of 1.8%.

The generation from Hydro & Thermal stations was 64013.71 GWh and 449438.25 GWh respectively during the year 2002-03.

Sector wise break up of Gross Generation (GWH) during 2001-02<sup>1</sup> is given below:-

	Hydro	Steam	Gas	Diesel & Wind	Nuclear	Total
All India	64013.71	389550.33	52686.55	7052.37	19390.00	532692.96
State						
Tamil Nadu	10000	10000	10000	10000	10000	10000
Uttar Pradesh	10000	10000	10000	10000	10000	10000
Others	10000	10000	10000	10000	10000	10000
UL India	64013.71	389550.33	52686.55	7052.37	19390.00	532692.96

#### **GENERATION (NON-UTILITIES)**

Non-utility electricity generation by the Public Utilities, firing 10% coal & 10% oil/gas captive plants of selected industries totalled 17843.00 GWH comprising 4001.76 GWH from Steam, 10000 GWh from Hydro, 10000 GWh from Diesel wind and 10000 GWH from Gas captive plants respectively.

#### **TOTAL GENERATION (UTILITIES+NON-UTILITIES)**

The total gross electricity generated in the country including that from captive plants during the year 2002-03 was 550535.96 GWh as compared to 527442.24 GWh during the year 2001-02 indicating an increase of 2.4%.



*Table No. 3.1*  
**GROSS ENERGY GENERATION IN THE COUNTRY (UTILITIES & NON-UTILITIES) PRIMEMOVERWISE DURING THE YEAR 2002-03**  
(GWh)

	<i>Year ending</i>	<i>Gross Energy Generation (GWh)</i>					<i>Total</i>
		<i>Hydro</i>	<i>Steam</i>	<i>Diesel &amp; Wind</i>	<i>Gas</i>	<i>Nuclear</i>	
<b>(i) Utilities Gross Energy Generation</b>							
	2002-2003	64013.71	389550.33	7062.37	52686.55	19390.00	532692.96
	2001-2002	73579.86	370883.52	6402.70	47085.57	19445.59	517439.24
	% increase	13.00	5.03	10.15	11.86	-0.43	2.95
<b>(ii) Non-Utilities Gross Energy Generation</b>							
	2002-2003	90.32	4229.66	1133.76	10198.16	0.00	48849.90
	2001-2002	116.59	41853.85	1087.19	8835.19	0.00	61680.82
	% decrease	22.53	0.90	4.18	15.43	0.00	3.52
<b>(iii) Total Gross Energy Generation</b>							
	2002-2003	64104.03	43179.00	18384.13	62884.71	19390.00	536542.86
	2001-2002	73864.45	412737.37	17277.89	55953.76	19445.59	579120.06
	% decrease	13.02	4.61	6.89	12.43	-0.43	8.01

*Table No. 3.2*  
**ALL INDIA ELECTRICITY GENERATION (UTILITIES ONLY)**  
**OWNERSHIPWISE AND PRIMEMOVERWISE DURING 2002-03**

Sl.No.	Ownership	Hydro	Steam	Diesel	Gas	Nuclear	Total
Public Sector							
1	State Electricity Boards	25544.72	120126.13	675.05	5953.87	16.09	152299.74
2	Power Deptts. Govt.	36635.19	243778.86	908.77	31635.56	19390.00	532348.12
Undertakings							
Corporations/Central Sector							
Sub-Total		62179.90	363904.99	1583.82	37589.41	19390.00	484648.12
Private Sector							
1	Companies	1833.81	25645.34	5468.55	15197.14	0.00	48044.84
Total		64013.71	389550.33	7052.37	52686.55	19390.00	532692.96

*Table No. 5.3*  
**ALL INDIA GROSS ENERGY GENERATION (UTILITIES ONLY)**  
*(GWh)*

<i>State/UT</i>	<i>GENERATION</i>		
	<i>2001-2002</i>	<i>2002-2003</i>	<i>% Increase</i>
Haryana	8453.64	9785.14	15.73
Uttaranchal Pradesh	1336.48	1650.00	23.46
Jammu & Kashmir	632.88	581.00	-8.80
Punjab	23003.52	22341.37	-2.88
Rajasthan	14172.32	17171.06	21.16
Uttar Pradesh	22653.00	22377.23	-1.13
Uttaranchal	2914.00	3426.43	17.57
Chandigarh	0.00	0.00	0.00
Delhi	2451.74	3351.30	36.69
Central Sector (NR)	76247.71	76303.75	0.07
<b>Sub-Total (NR)</b>	<b>151845.16</b>	<b>156784.99</b>	<b>3.25</b>
Gujarat	32926.98	37114.15	12.72
Madhya Pradesh	14038.2	15484.72	10.30
Chhattisgarh	8159.67	7870.17	-3.55
Maharashtra	63237.22	63449.15	0.34
Goa	307	273.05	-11.06
D. & N. Haveli	0.00	0.00	0.00
Daman & Diu	0.00	0.00	0.00
Central Sector (WR)	45641.47	47164.72	3.34
<b>Sub-Total (WR)</b>	<b>164310.54</b>	<b>171355.96</b>	<b>4.29</b>
Andhra Pradesh	33915.54	33478.00	-1.29
Karnataka	22949.09	21011.26	-8.44
Kerala	7506.64	5785.80	-2.92
Tamil Nadu	29963.43	30821.33	2.86
Lakshadweep	19.86	20.89	5.19
Pondicherry	249.35	264.00	5.88
Central Sector (SR)	36873.69	43285.88	17.39
<b>Sub-Total (SR)</b>	<b>134477.60</b>	<b>134667.16</b>	<b>2.43</b>
Bihar	732.69	594.52	-18.86
Jharkhand	3906.07	3906.00	0.00
Odissa	9265.44	5882.43	-36.51
West Bengal	20608.64	21979.05	6.65
D.A.C.	7835.03	8955.59	14.30
A & N. Islands	115.00	138.80	20.70
Sikkim	45.00	40.53	-9.93
Central Sector (ER)	21982.68	22091.51	4.59
<b>Sub-Total (ER)</b>	<b>64490.55</b>	<b>64488.43</b>	<b>0.00</b>
Assam	996.64	884.00	-11.50
Manipur	0.67	0.00	0.00
Meghalaya	617.99	573.51	-7.20
Nagaland	8.06	23.65	193.42
Arpora	285.74	336.38	17.72
Arunchal Pradesh	64.14	27.00	-95.79
Minoram	9.33	9.95	6.65
Central Sector (NER)	3332.82	3541.03	6.27
<b>Sub-Total (NER)</b>	<b>5315.39</b>	<b>5396.42</b>	<b>-8.42</b>
<b>Total (All India)</b>	<b>517439.24</b>	<b>532692.96</b>	<b>2.83</b>

**Table No. 3.4**  
**GROSS ENERGY GENERATION (UTILITIES ONLY)**  
**PRIMEMOVERWISE REGIONWISE/STATEWISE DURING 2002-03**  
*(IN GWh)*

State / R.	Hydro	Steam	Diesel	Gas	Wind	Nuclear	Total
Haryana	3650.87	6722.27	0.00	0.00	0.00	0.00	10783.14
Bihar & Bihar	1650.00	0.00	0.00	0.00	0.00	0.00	1650.00
Jammu & Kashmir	323.00	0.00	0.00	58.00	0.00	0.00	381.00
Punjab	8691.00	3650.87	0.00	0.00	0.00	0.00	12341.87
Kashmir	2197.35	14726.62	0.00	221.74	25.34	0.00	17311.68
Uttar Pradesh	1428.72	20948.51	0.00	0.00	0.00	0.00	22377.23
Uttarakhand	3426.13	0.00	0.00	0.00	0.00	0.00	3426.13
Orissa	6.00	6.00	0.00	0.00	0.00	0.00	0.00
Jharkhand	6.00	1312.68	0.00	2039.22	0.00	0.00	3351.30
Central Sector - NR	8957.98	43602.31	0.00	14943.49	0.00	8800.00	76303.75
<b>Sub Total - NR</b>	<b>30335.64</b>	<b>100362.16</b>	<b>0.00</b>	<b>17262.45</b>	<b>25.34</b>	<b>8800.00</b>	<b>155784.09</b>
Gujarat	558.45	30522.03	0.00	5824.31	179.36	0.00	37.14.15
Rajasthan	1771.34	13630.86	0.00	0.00	82.52	0.00	15484.72
Uttaranchal	276.95	7893.22	0.00	0.00	0.00	0.00	7870.17
Rahastan	5535.41	52204.94	0.00	5042.42	666.83	0.00	63449.16
Uttar	0.00	0.00	0.00	273.05	0.00	0.00	273.05
D. N. H. M.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya & Dm	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Central Sector - WR	0.01	33391.87	0.00	7572.87	0.00	6200.00	47164.72
<b>SubTotal (WR)</b>	<b>8172.16</b>	<b>137392.00</b>	<b>0.00</b>	<b>18713.30</b>	<b>8781.51</b>	<b>6200.00</b>	<b>171355.96</b>
Andhra Pradesh	3469.81	23652.10	2.00	6878.15	95.94	0.00	32478.00
Karnataka	728.46	11162.87	2134.00	1280.60	184.93	0.00	21001.20
Kerala	4845.14	0.00	802.24	135.60	2.42	0.00	5785.81
Jam. Nach	1723.38	21976.79	2420.29	3274.35	1823.52	0.00	3274.35
Lakshadweep	0.00	0.00	20.89	6.19	0.00	0.00	26.89
Tamilnadu	0.00	0.00	0.00	264.00	0.00	0.00	264.00
Central Sector - SR	0.00	36777.38	0.00	2318.55	0.00	4300.00	33288.88
<b>Subtotal - SR</b>	<b>18287.74</b>	<b>92053.14</b>	<b>4379.42</b>	<b>17056.00</b>	<b>16006.8</b>	<b>4300.00</b>	<b>134567.16</b>
Sikkim	59.43	535.06	0.00	0.00	0.00	0.00	594.52
Assam	79.00	5827.00	0.00	0.00	0.00	0.00	5906.00
Odisha	3261.30	2622.23	0.00	0.00	0.00	0.00	5882.43
West Bengal	509.00	21468.67	0.57	0.19	0.32	0.00	21479.15
J&K	294.10	8655.07	0.00	8.53	0.00	0.00	8663.53
A&N Islands	0.00	0.00	128.89	0.00	0.00	0.00	128.89
Sikkim	19.21	0.00	0.42	0.00	0.00	0.00	19.63
Central Sector - LR	352.84	22638.67	0.00	0.00	0.00	0.00	352.84
<b>Subtotal (LR)</b>	<b>4596.87</b>	<b>59743.03</b>	<b>139.69</b>	<b>8.52</b>	<b>0.32</b>	<b>0.00</b>	<b>64488.43</b>
Assam	0.00	0.00	0.00	584.00	0.00	0.00	584.00
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Meghalaya	473.5	0.00	0.00	0.00	0.00	0.00	473.51
Nagaland	25.45	0.00	0.00	0.00	0.00	0.00	25.65
Sikkim	52.10	0.00	2.00	282.28	0.00	0.00	336.38
Assam & Bihar	19.00	0.00	17.00	0.00	0.00	0.00	37.00
Manipur	6.87	0.00	0.08	0.00	0.00	0.00	6.95
Central Sector - NER	1957.98	0.00	0.00	1586.00	0.00	0.00	3542.98
<b>Subtotal (NER)</b>	<b>2621.86</b>	<b>0.00</b>	<b>22.18</b>	<b>2752.28</b>	<b>0.00</b>	<b>0.00</b>	<b>5396.42</b>
<b>Total (All India)</b>	<b>64013.71</b>	<b>389550.33</b>	<b>4541.29</b>	<b>52686.58</b>	<b>2511.08</b>	<b>19390.00</b>	<b>532692.96</b>

*Table No. 3.5*  
**GROSS ENERGY GENERATED BY STATE ELECTRICITY  
 BOARDS PRIME-MOVERWISE DURING 2002-03**  
*(IN GWb)*

Board	Hydro	Steam	Diesel	Gas	Wind	Total
Himachal Pradesh	1317.00	0.00	0.00	0.00	0.00	1317.00
Punjab	8688.39	13650.37	0.00	0.00	0.00	22338.76
<b>Sub total (NR)</b>	<b>10005.39</b>	<b>13650.37</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>23655.76</b>
Gujarat	588.45	22051.81	0.00	211.90	0.00	22851.96
Madhya Pradesh	1771.34	13680.86	0.00	0.00	0.00	15452.20
Chhattisgarh	276.95	7593.22	0.00	0.00	0.00	7870.17
Maharashtra	4185.21	40304.19	0.00	3891.17	0.00	48380.57
<b>Sub total (WR)</b>	<b>6821.96</b>	<b>83629.88</b>	<b>0.00</b>	<b>4103.07</b>	<b>0.00</b>	<b>94554.90</b>
Kerala	4823.14	0.00	654.24	0.00	2.42	5479.80
Tamil Nadu	2723.38	21079.79	0.00	1107.59	17.82	24928.58
<b>Sub total (SR)</b>	<b>7546.52</b>	<b>21079.79</b>	<b>654.24</b>	<b>1107.59</b>	<b>20.24</b>	<b>30408.38</b>
Bihar	8.43	535.09	0.00	0.00	0.00	543.52
Jharkhand	79.00	1231.00	0.00	0.00	0.00	1310.00
West Bengal	509.90	0.00	0.57	0.19	0.00	510.66
<b>Sub total (ER)</b>	<b>597.33</b>	<b>1766.09</b>	<b>0.57</b>	<b>0.19</b>	<b>0.00</b>	<b>2364.18</b>
Assam	0.00	0.00	0.00	743.00	0.00	743.00
Meghalaya	573.51	0.00	0.00	0.00	0.00	573.51
<b>Sub total (NER)</b>	<b>573.51</b>	<b>0.00</b>	<b>0.00</b>	<b>743.00</b>	<b>0.00</b>	<b>1316.51</b>
<b>Total (All Boards)</b>	<b>25544.71</b>	<b>120126.13</b>	<b>654.81</b>	<b>5953.85</b>	<b>20.24</b>	<b>152299.74</b>

*Table No. 3.6*  
**GROSS ENERGY GENERATED BY ELECTRICITY DEPARTMENTS/  
 GOVT. UNDERTAKINGS, CENTRAL SECTOR, AND PRIVATE  
 SECTOR-PRIMEMOVERWISE DURING 2002-03.**

(IN GWh)

Ownership	Fuel	Steam	Diesel	Gas	Wind	Nuclear	Total
<b>ELECTRICITY DEPARTMENTS/GOVERNMENT UNDERTAKINGS/      CORPORATIONS, CENTRAL SECTOR.</b>							
Haryana	3660.87	6122.27	0.00	0.00	0.00	0.00	9783.14
Jammu & Kashmir	323.00	0.00	0.00	58.00	0.00	0.00	381.00
Rajasthan	2197.36	14726.62	0.00	221.74	0.00	0.00	17457.72
Uttar Pradesh	1428.72	20948.51	0.00	0.00	0.00	0.00	2377.23
Uttarakhand	3426.13	0.00	0.00	0.00	0.00	0.00	3426.13
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	1312.08	0.00	2039.22	0.00	0.00	3351.30
Central Sector (NR)	8957.95	43602.31	0.00	14943.49	0.00	8860.00	76303.75
<b>Sub total (NR)</b>	<b>19994.03</b>	<b>86711.79</b>	<b>0.00</b>	<b>17262.45</b>	<b>0.00</b>	<b>8800.00</b>	<b>132768.27</b>
Gujarat	0.00	3398.00	0.00	1826.10	0.00	0.00	5224.10
Madhya Pradesh	0.00	0.00	0.00	4.00	0.00	0.00	0.00
Goa	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Central Sector (WR)	0.00	33391.85	0.00	7572.87	0.00	6200.00	47164.72
<b>Sub total (WR)</b>	<b>0.00</b>	<b>36789.85</b>	<b>0.00</b>	<b>9398.97</b>	<b>0.00</b>	<b>6200.00</b>	<b>52388.82</b>
Andhra Pradesh	3469.81	28032.10	0.00	715.63	0.00	0.00	27216.94
Karnataka	7123.46	10291.87	715.00	0.00	11.16	0.00	18141.49
Lakshadweep	0.00	0.00	20.89	0.00	0.00	0.00	20.89
Tamil Nadu	0.00	0.00	0.00	264.00	0.00	0.00	264.00
Central Sector (SR)	0.00	36777.38	0.00	2118.50	0.00	4290.00	43285.88
<b>Sub total (SR)</b>	<b>10593.27</b>	<b>70101.35</b>	<b>735.89</b>	<b>3097.53</b>	<b>11.16</b>	<b>4390.00</b>	<b>88929.20</b>
Bihar	51.00	0.00	0.00	1.00	0.00	0.00	51.00
Jharkhand	0.00	1369.00	0.00	0.00	0.00	0.00	1369.00
Odisha	3261.30	2621.13	0.00	0.00	0.00	0.00	5882.43
West Bengal	0.00	14894.00	0.00	0.00	0.32	0.00	14894.32
Sikkim	40.21	0.00	0.32	0.00	0.00	0.00	40.53
D.V.C.	294.19	8655.07	0.00	8.53	0.00	0.00	8955.59
A& N Islands	0.00	0.00	138.80	0.00	0.00	0.00	138.80
Central Sector (ER)	352.84	22628.67	0.00	0.00	0.00	0.00	22991.51
<b>Sub total (ER)</b>	<b>3999.54</b>	<b>50175.87</b>	<b>139.12</b>	<b>8.33</b>	<b>0.32</b>	<b>0.00</b>	<b>54323.18</b>

Central Electricity Authority

*Table No. 3.6 (Contd.)*  
**GROSS ENERGY GENERATED BY ELECTRICITY DEPARTMENTS,  
 GOVT. UNDERTAKINGS, CENTRAL SECTOR, MUNICIPALITIES  
 AND PRIVATE SECTOR-PRIMEMOVERWISE DURING 2002-03.**

*(IN GWh)*

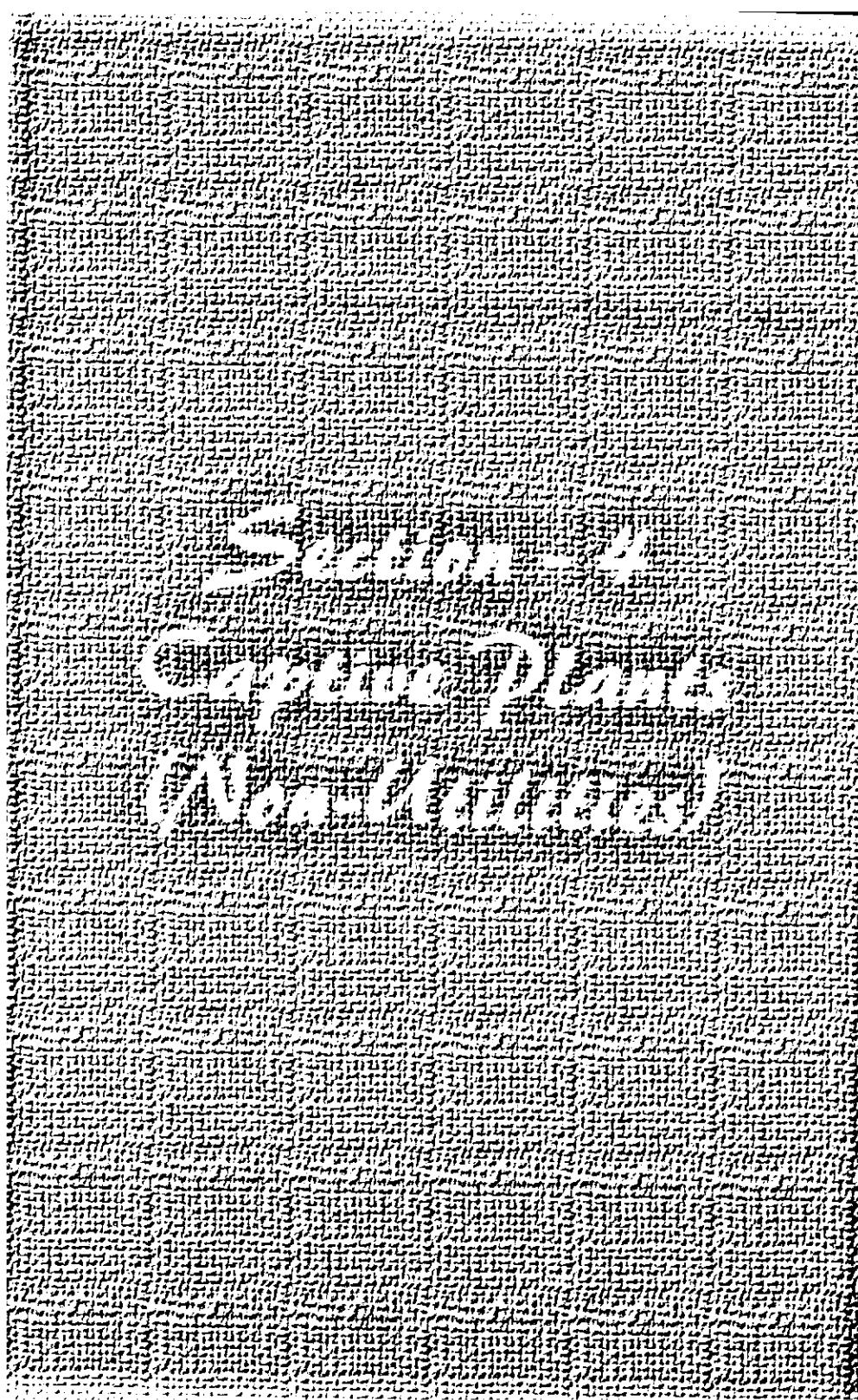
<i>Ownership</i>	<i>Hydro</i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Wind</i>	<i>Nuclear</i>	<i>Total</i>
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nagaland	27.45	0.00	0.10	0.00	0.10	0.00	23.65
Tripura	52.40	0.00	2.00	282.28	0.00	0.00	336.38
Arunchal Pradesh	10.00	0.00	17.00	0.00	0.00	0.00	27.00
Mizoram	6.87	0.00	3.08	0.00	0.00	0.00	3541.93
Central Sector - NER	1975.93	0.00	0.00	1586.00	0.00	0.00	3541.93
<b>Sub total (NER)</b>	<b>2048.35</b>	<b>0.00</b>	<b>22.18</b>	<b>1868.28</b>	<b>0.10</b>	<b>0.00</b>	<b>3938.91</b>
<b>Total(I)</b>	<b>36635.49</b>	<b>243778.86</b>	<b>897.19</b>	<b>31635.56</b>	<b>11.58</b>	<b>49390.00</b>	<b>332348.38</b>

**PRIVATE LICENSEES**

Himachal Pradesh	353.00	0.00	0.00	0.00	0.00	0.00	353.00
Rajasthan	0.00	0.00	0.00	0.00	25.34	0.00	25.34
Punjab	2.61	0.00	0.00	0.00	0.00	0.00	2.61
Gujarat	0.00	5072.42	0.00	3786.31	179.366	0.00	9038.09
Madhya Pradesh	0.00	0.00	0.00	0.00	32.52	0.00	32.52
Maharashtra	1350.20	1899.85	0.00	1151.90	666.63	0.00	15068.58
Goa	0.00	0.00	0.00	273.05	0.00	0.00	273.05
Andhra Pradesh	0.00	0.00	2.00	6163.12	95.94	0.00	6261.06
Karnataka	125.00	872.00	419.00	1280.00	172.77	0.00	2869.77
Kerala	23.00	0.00	148.00	135.00	0.60	0.00	306.00
TamilNadu	0.00	0.00	2420.29	2166.76	1805.70	0.00	5892.75
Jharkhand	0.00	1227.00	0.00	0.00	0.00	0.00	1227.00
Orissa	0.00	0.00	0.00	0.00	0.00	0.00	0.00
West Bengal	0.00	6574.07	0.00	0.00	0.00	0.00	6574.07
Assam	0.00	0.00	0.00	141.00	0.00	0.00	141.00
<b>Total(II)</b>	<b>1833.81</b>	<b>25645.34</b>	<b>2989.29</b>	<b>15097.14</b>	<b>2479.26</b>	<b>0.00</b>	<b>48044.84</b>

*Table No. 37*  
**CLASSIFICATION OF GENERATING UNDERTAKINGS  
 GENERATIONWISE DURING 2002-03**

<i>Range of generation (GWh)</i>	<i>No. of undertakings</i>	<i>Total energy generated (GWh)</i>
Under 1	15	8.00
Over 1 upto 10	3	14.56
Over 10 upto 25	3	67.54
Over 25 upto 50	4	125.39
Over 50 upto 100	4	276.31
Over 100 upto 250	8	1271.10
Over 250 upto 500	6	1926.41
Over 500 upto 1000	11	7413.17
Over 1000 upto 5000	27	56129.46
Over 5000 upto 10000	6	44710.31
Over 10000	15	420758.71
	162	532692.96



## **SECTION - 4**

### **CAPTIVE PLANTS (Non-utilities)**

Industrial Sector is the largest consumer of energy. Besides taking power from Utilities, a number of industries representing producers of infrastructure materials such as Aluminum, Cement, Fertilizers, Iron & Steel, Paper and Sugar etc. have their own captive power plants either to supplement the electricity purchased from the Utilities or for emergency use in case of power cut or for producing energy as a by-product of their industrial process. The units having their own captive plants with a total installed capacity of 1 MW and above have been collected and highlighted in this section.

During the year under review i.e. 2002-03, there were 788 Selected Industrial units (having installed Plant capacity of 1 MW and above) having Total Plant Capacity of 18,361.62 MW and these generated 63849.90 GWh of electricity.

#### **GROSS ENERGY GENERATION BY CAPTIVE PLANTS**

**(NON-UTILITIES) DURING 2002-03**

(GWh)

<b>Category</b>	<b>Hydro</b>	<b>Steam</b>	<b>Diesel</b>	<b>Gas</b>	<b>Wind</b>	<b>Total</b>
<b>Industries*</b>	<b>90.32</b>	<b>42,229.66</b>	<b>11,155.33</b>	<b>10198.16</b>	<b>176.43</b>	<b>63849.90</b>

\* = Industries having total capacity of 1 MW and above.



*Table No. 4.1*  
**INDUSTRY-WISE BREAK-UP OF INSTALLED GENERATING  
CAPACITY, ENERGY GENERATION AND ENERGY CONSUMPTION OF  
ELECTRICITY DURING 2002-03**

Name of Industry	Installed Generating Capacity (MW)	Energy Generation (GWh)	Energy Consumption (GWh)
Aluminum	2050.62	13455.57	11486.09
Automobiles	111.26	115.03	513.81
Cement	1582.47	4419.03	8631.11
Chemicals, Mineral Oil & Petroleum	4072.57	15407.19	16517.15
Fertilizer	1546.95	4606.43	6847.65
Food Producers	87.54	74.89	293.42
Heavy & Light Engineering	560.04	383.48	2196.63
Iron & Steel	3224.16	9381.74	12535.84
Mining & quarrying	104.39	430.65	1252.05
Non Ferrous	380.06	1044.25	1455.94
Paper	808.19	3536.69	4083.31
Sugar	1148.57	2783.08	2607.14
Textile	1639.50	3840.99	8147.05
Other Industries	2045.30	4370.88	13837.38
<b>Total (Non - Utilities)</b>	<b>18,361.62</b>	<b>63,849.90</b>	<b>90404.57</b>

**Table No. 4.2  
INSTALLED GENERATING CAPACITY OF CAPTIVE POWER PLANTS  
(1MW & ABOVE) AS ON 31ST MARCH, 2003**

S. No.	State/Union Territory	(kW)							
		2	3	4	5	6	7	8	9
1. Jharkhand	0	8000	7520	14875	0	31670	31500	4670	
2. Jharkhand	0	0	41672	0	0	0	0	0	0
3. Jammu & Kashmir	0	0	0	0	0	0	0	0	0
4. Jharkhand	0	2660	0	13451	0	5427	32400	18580	
5. Jharkhand	0	0	217728	1099	0	8460	123250	0	
6. Jharkhand	778700	47245	1260	52908	0	44857	296860	9788	
7. Jharkhand	0	0	0	0	0	18776	0	0	
8. Jharkhand	0	0	1000	0	0	0	0	0	
9. Jharkhand	0	0	0	0	0	0	0	1600	
<b>a. Total (NR)</b>	<b>778700</b>	<b>57905</b>	<b>269180</b>	<b>82333</b>	<b>0</b>	<b>109190</b>	<b>484010</b>	<b>31638</b>	
10. Jharkhand	1200	0	130918	856835	0	7350	367640	5110	
11. Jharkhand	0	0	195855	313199	0	22713	0	0	
12. Jharkhand	207400	0	216122	2064	0	58600	0	0	
13. Jharkhand	0	6584	59220	491003	0	14288	67125		
14. Jharkhand	0	0	0	6430	0	0	13575	2550	
15. Jharkhand	0	0	0	0	0	0	0	0	
16. Jharkhand	2400	0	0	2550	0	0	0	0	
<b>b. Total (WR)</b>	<b>211000</b>	<b>6584</b>	<b>602115</b>	<b>1672081</b>	<b>0</b>	<b>102951</b>	<b>448340</b>	<b>7660</b>	
17. Jharkhand	4752	2504	337716	233384	31700	5767	58700	18029	
18. Jharkhand	1548	11264	170441	90997	0	30103	48000	11950	
19. Jharkhand	0	0	5840	21906	0	4350	32900	0	
20. Jharkhand	75000	17444	124022	278886	0	0	47758	2260	
21. Jharkhand	0	0	0	4660	0	0	0	0	
22. Jharkhand	0	0	0	0	0	0	0	0	
<b>c. Total (SR)</b>	<b>81300</b>	<b>31212</b>	<b>638019</b>	<b>629833</b>	<b>31700</b>	<b>40220</b>	<b>187358</b>	<b>32239</b>	
23. Jharkhand	1307	0	19760	8650	0	2660	18500	1000	
24. Jharkhand	6380	0	28500	30000	145600	0	80000	0	
25. Jharkhand	969269	0	20900	0	0	0	173240	0	
26. Jharkhand	2660	15555	0	15540	20000	8008	98700	15006	
27. Jharkhand	0	0	0	0	0	0	0	0	
<b>d. Total (ER)</b>	<b>979616</b>	<b>15535</b>	<b>69160</b>	<b>54190</b>	<b>165600</b>	<b>10668</b>	<b>370440</b>	<b>16006</b>	
28. Jharkhand	0	0	4000	7000	0	0	56800	0	
29. Jharkhand	0	0	0	0	0	0	0	0	
30. Jharkhand	0	0	0	0	0	0	0	0	
31. Jharkhand	0	0	0	0	0	0	0	0	
32. Jharkhand	0	0	0	0	0	0	0	0	
<b>e. Total (NER)</b>	<b>0</b>	<b>0</b>	<b>4000</b>	<b>7000</b>	<b>0</b>	<b>0</b>	<b>56800</b>	<b>0</b>	
<b>f. Total (All India)</b>	<b>2050616</b>	<b>111256</b>	<b>1582474</b>	<b>2445437</b>	<b>197300</b>	<b>263029</b>	<b>1546948</b>	<b>87543</b>	

contd.

*Table No. 4.2 (Contd.)*  
**INSTALLED GENERATING CAPACITY OF CAPTIVE POWER PLANTS  
(1MW & ABOVE) AS ON 31ST MARCH, 2003**

(kW)

States / U.Ts	<i>Hence Engineering</i>	Iron & Steel	Jute	Light Fibre	Mineral Oil & Petro.	Mining & quarrying	Abs	
							10	11
							12	13
							14	15
							16	
Haryana	10115	74908	0	13727	0	0	0	209090
Himachal Pradesh	0	2808	0	5104	0	0	0	45496
Jammu & Kashmir	0	0	0	0	0	0	0	0
Punjab	5964	8060	0	24232	0	0	0	23468
Rajasthan	2000	1240	0	0	0	3596	130431	
Uttar Pradesh	5000	4778	7152	23242	81100	3112	92095	
Uttarakhand	0	1250	0	1600	0	0	0	32422
Chandigarh	0	0	0	0	0	2112	5421	
Delhi	0	0	0	0	0	0	0	1292
<b>Sub -Total (NR)</b>	<b>23079</b>	<b>136044</b>	<b>7152</b>	<b>67905</b>	<b>81100</b>	<b>8820</b>	<b>539715</b>	
Gujarat	1915	34000	0	11748	670280	0	0	58359
Madhya Pradesh	0	23885	0	0	6750	0	0	57314
Chhattisgarh	0	445286	0	0	0	0	0	17360
Maharashtra	15000	67047	0	69439	92500	0	0	62672
Goa	1615	23530	0	0	0	0	0	11060
Daman & Diu	0	0	0	0	0	0	0	0
D & N Haveli	0	0	0	0	0	0	0	0
<b>Sub -Total (WR)</b>	<b>18530</b>	<b>593748</b>	<b>0</b>	<b>81187</b>	<b>719530</b>	<b>0</b>	<b>206765</b>	
Andhra Pradesh	4050	419755	2810	17771	71980	0	0	298598
Karnataka	28248	41694	0	98987	118500	7430	84774	
Kerala	2000	22110	0	0	45300	0	0	20524
Tamil Nadu	1696	42438	0	111511	85588	0	0	57632
Pondicherry	0	0	0	850	0	0	0	13162
Lakshadweep	0	0	0	0	0	0	0	0
<b>Sub -Total (SR)</b>	<b>35994</b>	<b>525997</b>	<b>2810</b>	<b>229119</b>	<b>321368</b>	<b>7430</b>	<b>474690</b>	
Bihar	0	5070	2990	8250	76500	0	10750	
Jharkhand	54920	492341	2700	9630	0	59740	6640	
Orissa	0	276440	0	1260	1840	3400	1840	
West Bengal	11410	194522	164594	21752	194150	7000	73976	
A & N Islands	0	0	0	0	0	0	0	2664
Sikkim	0	0	0	0	0	0	0	0
<b>Sub -Total (ER)</b>	<b>66330</b>	<b>968373</b>	<b>170284</b>	<b>32892</b>	<b>272490</b>	<b>70140</b>	<b>95870</b>	
Assam	0	0	0	0	232650	18000	0	
Manipur	0	0	0	0	0	0	0	
Meghalaya	0	0	0	0	0	0	0	
Nagaland	0	0	0	0	0	0	0	
Tripura	0	0	0	0	0	0	0	
Arunachal Pradesh	0	0	0	0	0	0	0	
Mizoram	0	0	0	0	0	0	0	
<b>Sub -Total (NER)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>232650</b>	<b>18000</b>	<b>0</b>	
<b>Total (All India)</b>	<b>143933</b>	<b>2224162</b>	<b>180246</b>	<b>416103</b>	<b>162738</b>	<b>104390</b>	<b>1317040</b>	

*contd*

Table No. 4.2 (Contd.)

**INSTALLED GENERATING CAPACITY OF CAPTIVE POWER PLANTS  
(1MW & ABOVE) AS ON 31ST MARCH, 2003**

State/UT	Non-Kisan	Paper	Plastic	Rubber	Sugar	Textile	(kW)	
							Total (2 to 22)	Total (23)
Jharkhand	0	27868	0	0	19525	35432	488900	
Madhya Pradesh	0	1840	0	0	0	55662	152582	
Jammu & Kashmir	0	0	0	0	0	6435	6435	
Punjab	0	10706	0	5216	65612	114062	326838	
Rajasthan	30500	7138	0	6915	0	143913	676270	
Sar Pradesh	0	59694	0	2160	212895	140734	1906580	
Sikkim	0	35244	0	0	0	2500	91792	
Uttaranchal	0	0	0	0	0	0	8533	
Uttarakhand	0	0	0	0	0	0	2892	
<b>Sub-Total (NR)</b>	<b>30500</b>	<b>142490</b>	<b>0</b>	<b>14291</b>	<b>298032</b>	<b>498738</b>	<b>3660822</b>	
Gujarat	81400	70175	0	0	0	231285	2478215	
Haryana	13600	60060	0	9850	4500	122914	830640	
Maharashtra	0	0	0	0	0	6630	953462	
Maharashtra	2400	45020	0	0	92443	74710	1159451	
Odisha	0	0	0	5200	0	0	63960	
Tamil Nadu	0	0	0	0	0	0	0	
S. & N. Haveli	0	900	0	0	0	3172	37622	
<b>Sub-Total (WR)</b>	<b>97400</b>	<b>176155</b>	<b>0</b>	<b>15050</b>	<b>96943</b>	<b>467311</b>	<b>5523350</b>	
Bihar	51804	9748	0	7480	191968	112122	1968638	
Karnataka	12592	87120	0	2700	229242	32257	1107847	
Kerala	14160	19136	0	9320	0	28430	225976	
Tamil Nadu	0	101146	0	11628	275378	402523	1634910	
Chennai	0	0	2125	2000	6233	4888	33918	
Aksadweep	0	0	0	0	0	0	0	
<b>Sub-Total (SR)</b>	<b>78556</b>	<b>305150</b>	<b>2125</b>	<b>33128</b>	<b>702821</b>	<b>580220</b>	<b>4971289</b>	
Jharkhand	0	0	0	1000	32788	23366	209591	
Jharkhand	22800	0	0	0	1130	0	940381	
Jharkhand	150800	67535	0	6250	16860	11350	1700984	
West Bengal	0	39210	0	15840	0	57158	955081	
S. & N. Islands	0	0	0	0	0	0	2664	
Sikkim	0	0	0	0	0	0	0	
<b>Sub-Total (ER)</b>	<b>173600</b>	<b>106745</b>	<b>0</b>	<b>23090</b>	<b>50778</b>	<b>91874</b>	<b>3808701</b>	
Assam	0	69650	0	0	0	1360	389460	
Manipur	0	0	0	0	0	0	0	
Meghalaya	0	0	0	0	0	0	0	
Nagaland	0	8000	0	0	0	0	8000	
Tripura	0	0	0	0	0	0	0	
Arunachal Pradesh	0	0	0	0	0	0	0	
Mizoram	0	0	0	0	0	0	0	
<b>Sub-Total (NER)</b>	<b>0</b>	<b>77650</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1360</b>	<b>397460</b>	
<b>Total (All India)</b>	<b>380056</b>	<b>808190</b>	<b>2125</b>	<b>85559</b>	<b>1148574</b>	<b>1639503</b>	<b>18361622</b>	

*Table No. 4.3*  
**GROSS ENERGY GENERATION OF CAPTIVE POWER PLANTS  
(1MW & ABOVE) DURING 2002-03**

State/UT	Residential		Agriculture		Co-Gen	Gas	Fossil fuel	Nuclear	Rid Water	(GWh)
	2	3	4	5	6	7	8	9		
Haryana	0.00	0.00	5.93	6.07	0.00	27.59	168.11	1.38		
Uttaranchal	0.00	0.00	58.53	0.00	0.00	0.00	0.00	0.00	0.00	
Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Punjab	0.00	1.18	0.00	3.79	0.00	2.35	177.67	9.39		
Rajasthan	0.00	0.00	637.97	0.00	0.00	7.23	538.22	0.00		
Uttar Pradesh	5222.56	58.86	0.25	249.86	0.00	83.22	1013.76	6.45		
Uttaranchal	0.00	0.00	0.00	0.00	0.00	44.20	0.00	0.00	0.00	
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Delhi	0.00	0.00	0.00	0.30	0.00	0.00	0.00	0.00	0.02	
<b>Sub-Total (NR)</b>	<b>5222.56</b>	<b>60.04</b>	<b>682.48</b>	<b>259.72</b>	<b>0.00</b>	<b>164.57</b>	<b>1897.76</b>	<b>17.26</b>		
Gujarat	0.00	0.00	451.24	3454.75	0.00	0.13	1264.46	0.61		
Madhya Pradesh	0.00	0.00	549.57	914.93	0.00	36.27	0.00	0.00	0.00	
Chhattisgarh	1873.09	0.00	370.63	0.00	0.00	171.97	0.30	0.00	0.00	
Maharashtra	0.00	13.34	377.24	1829.35	0.00	1.13	186.22	0.00		
Goa	0.00	0.00	0.00	17.73	0.00	0.00	80.60	16.54		
Daman & Diu	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
D & N Haveli	1.86	0.00	0.00	0.61	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (WR)</b>	<b>1874.95</b>	<b>13.34</b>	<b>1748.68</b>	<b>6217.36</b>	<b>0.00</b>	<b>209.50</b>	<b>1531.28</b>	<b>17.15</b>		
Andhra Pradesh	1.66	0.01	806.19	615.09	88.06	0.40	256.62	5.85		
Karnataka	0.41	19.13	912.19	386.49	0.00	2.26	267.71	29.31		
Kerala	0.00	0.00	0.19	49.53	0.00	0.06	31.27	0.00		
Tamil Nadu	655.63	32.43	409.82	1222.43	0.00	0.00	116.89	3.66		
Pondicherry	0.00	0.00	0.00	8.54	0.00	0.00	0.00	0.00	0.00	
Lakshadweep	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (SR)</b>	<b>657.70</b>	<b>41.57</b>	<b>1918.39</b>	<b>2281.75</b>	<b>88.06</b>	<b>2.41</b>	<b>672.49</b>	<b>38.81</b>		
Bihar	0.00	0.00	81.00	2.94	0.00	1.18	0.00	0.00	0.00	
Jharkhand	57.07	0.09	41.91	214.72	126.65	0.00	0.00	0.00	0.00	
Orissa	5663.29	0.00	27.57	0.00	0.00	0.00	513.61	0.00		
West Bengal	0.00	0.08	0.00	0.00	0.00	1.77	2.42	1.57		
A & N Islands	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (ER)</b>	<b>5700.36</b>	<b>0.08</b>	<b>69.48</b>	<b>217.66</b>	<b>126.65</b>	<b>2.95</b>	<b>316.03</b>	<b>1.67</b>		
Assam	0.00	0.00	0.00	4.50	0.00	0.00	188.87	0.00		
Manipur	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Nagaland	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Arunchal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Mizoram	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.50</b>	<b>0.00</b>	<b>0.00</b>	<b>188.87</b>	<b>0.00</b>		
Total (All India)	13455.57	115.03	4419.03	8985.99	214.71	379.43	4606.43	74.89		

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*Table No. 4.3 (Contd.)*  
**GROSS ENERGY GENERATION OF CAPTIVE POWER PLANTS  
 (1MW & ABOVE) DURING 2002-03**

(GWh)

States / TS	<i>Heavy Engineering</i>	Iron & Steel	Firc	Light Engg.	Mineral Oil & Petro.	Mining & quarrying	Misc.		
								I0	I1
Jharkhand	1.42	50.48	0.00	4.92	0.00	0.00	585.99		
Madhya Pradesh	0.00	0.00	0.00	2.83	0.00	0.00	5.46		
Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Punjab	1.36	0.37	0.00	34.15	0.00	0.00	20.36		
Rajasthan	0.35	1.07	0.00	0.00	0.00	35.99	775.06		
Tamil Nadu	0.45	7.49	14.18	2.99	243.96	2.87	55.95		
Arunachal	0.00	0.25	0.00	0.05	0.00	0.00	35.90		
Haryana	0.00	0.00	0.00	0.00	0.00	2.30	0.52		
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	1.76		
<b>Sub -Total (NR)</b>	<b>3.58</b>	<b>59.66</b>	<b>14.18</b>	<b>49.94</b>	<b>243.96</b>	<b>41.16</b>	<b>1481.00</b>		
Gujarat	0.18	120.12	0.00	19.74	3784.69	0.00	151.57		
Gadhya Pradesh	0.00	41.62	0.00	0.00	19.01	0.00	62.12		
Jharkhand	0.00	2787.01	0.00	0.00	0.00	0.00	2.28		
Maharashtra	0.30	112.59	0.00	101.91	301.81	0.00	45.96		
Kerala	0.00	109.95	0.00	0.00	0.00	0.00	33.31		
Jharkhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
W. & N. Haveli	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>Sub -Total (WR)</b>	<b>0.48</b>	<b>3171.28</b>	<b>0.00</b>	<b>121.70</b>	<b>3505.51</b>	<b>0.00</b>	<b>295.24</b>		
Andhra Pradesh	0.03	2469.62	0.22	1.44	322.20	0.00	1067.86		
Karnataka	9.85	272.06	0.00	121.34	462.14	2.65	67.69		
Kerala	0.20	22.31	0.00	0.00	215.42	0.00	2.90		
Tamil Nadu	0.00	64.14	0.00	31.98	400.04	0.00	27.80		
Pondicherry	0.00	0.00	0.00	0.48	0.00	0.00	18.88		
Lakshadweep	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>Sub -Total (SR)</b>	<b>10.08</b>	<b>2828.13</b>	<b>0.22</b>	<b>155.24</b>	<b>1399.80</b>	<b>2.65</b>	<b>1785.13</b>		
Bihar	0.00	0.51	0.93	0.00	188.58	0.00	0.10		
Jharkhand	41.72	1390.86	0.00	0.40	0.00	169.95	0.00		
Orissa	0.00	1066.61	0.00	0.00	1.92	0.13	2.40		
West Bengal	0.00	864.69	26.23	0.34	710.41	134.05	31.75		
A & N Islands	0.00	0.00	0.00	0.06	0.00	0.00	0.00		
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>Sub -Total (ER)</b>	<b>41.72</b>	<b>3322.67</b>	<b>27.16</b>	<b>0.74</b>	<b>900.91</b>	<b>309.13</b>	<b>33.85</b>		
Assam	0.00	0.00	0.00	0.00	371.02	77.71	0.00		
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Mizoram	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>Sub -Total (NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>371.02</b>	<b>77.71</b>	<b>0.00</b>		
<b>Total (All India)</b>	<b>55.86</b>	<b>9381.74</b>	<b>41.56</b>	<b>327.62</b>	<b>6421.20</b>	<b>430.65</b>	<b>3595.22</b>		

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*Table No. 4.3 (Contd.)*  
**GROSS ENERGY GENERATION OF CAPTIVE POWER PLANTS  
(1MW & ABOVE) DURING 2002-03**

States / UTs	Non ferrous	Pips	Plastic	Rubber	Sugar	Textile	(GWh)	
							17	18
Haryana	0.00	148.77	0.00	0.00	58.95	94.69	1154.30	
Himachal Pradesh	0.00	3.00	0.00	0.00	0.00	33.39	80.01	
Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.39	0.39	
Punjab	0.00	9.86	0.00	5.40	95.03	295.64	567.13	
Rajasthan	10.08	64.44	0.00	31.26	0.00	429.02	2560.69	
Uttar Pradesh	0.00	160.03	0.00	3.52	461.16	362.64	7957.14	
Uttarakhand	0.00	180.30	0.00	0.00	0.00	0.28	260.95	
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	2.82	
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	1.80	
<b>Sub -Total (NR)</b>	<b>10.08</b>	<b>563.40</b>	<b>0.00</b>	<b>40.18</b>	<b>615.68</b>	<b>1158.02</b>	<b>12585.23</b>	
Gujarat	97.48	292.19	0.00	0.00	0.00	1023.94	10131.19	
Madhya Pradesh	0.58	267.21	0.00	43.82	9.10	393.60	2337.43	
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	60.16	52.65.14	
Maharashtra	0.00	261.65	0.00	0.00	174.22	259.77	3665.42	
Goa	0.00	0.00	0.00	5.94	0.00	0.00	261.07	
Daman & Diu	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
D & N Haveli	0.00	1.56	0.00	0.00	0.00	36.98	40.50	
<b>Sub -Total (WR)</b>	<b>97.66</b>	<b>822.61</b>	<b>0.00</b>	<b>49.76</b>	<b>183.32</b>	<b>1844.41</b>	<b>21704.23</b>	
Andhra Pradesh	0.26	507.11	0.00	31.36	438.46	139.86	7591.77	
Karnataka	48.16	409.08	0.00	1.04	637.61	59.94	3209.07	
Kerala	13.23	93.76	0.00	3.80	0.00	12.32	444.93	
Tamil Nadu	0.00	581.60	0.00	9.05	835.66	506.36	4887.16	
Pondicherry	0.00	0.00	2.63	0.80	10.15	2.22	43.70	
Lakshadweep	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub -Total (SR)</b>	<b>61.65</b>	<b>1591.55</b>	<b>2.63</b>	<b>45.85</b>	<b>1921.88</b>	<b>730.70</b>	<b>16276.69</b>	
Bihar	0.00	0.00	0.00	0.52	38.52	4.20	237.57	
Jharkhand	22.70	0.00	0.00	0.00	2.51	0.00	2648.49	
Orissa	852.16	158.97	0.00	0.00	1.17	20.65	8108.08	
West Bengal	0.00	0.00	0.00	1.02	0.00	12.92	1822.38	
A & N Islands	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub -Total (ER)</b>	<b>874.86</b>	<b>158.97</b>	<b>0.00</b>	<b>1.54</b>	<b>62.20</b>	<b>67.86</b>	<b>12236.49</b>	
Assam	0.00	400.16	0.00	0.00	0.00	0.00	1047.26	
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Meizoram	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub -Total (NER)</b>	<b>0.00</b>	<b>400.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1047.26</b>	
<b>Total (All India)</b>	<b>1044.25</b>	<b>3536.69</b>	<b>2.63</b>	<b>137.33</b>	<b>2783.08</b>	<b>3840.99</b>	<b>63849.90</b>	

*Table No. 4.4*  
**INDUSTRY-WISE INSTALLED CAPACITY OF CAPTIVE POWER  
PLANTS (1 MW & ABOVE) AS ON 31.03.2003**

(kW)

Name of Industry	No. of Industries Covered	INSTALLED CAPACITY AS ON 31.03.2003						<i>Total</i>
		2	3	4	5	6	7	
Agriculture	17	0	2029608	21016	0	0	0	2050616
Automobiles	15	0	4200	107056	0	0	0	111256
Cement	128	0	469915	1075299	33760	3500	1582474	
Chemicals	267	0	917754	944507	533156	50020	2445437	
Textiles	9	0	101200	75600	20000	0	197300	
Electrical Engineering	67	0	61000	192029	10000	0	263029	
Fertilizer	58	0	1014150	228128	304670	0	1546948	
Food Products	46	0	4725	82818	0	0	87543	
Heavy Engineering	29	0	0	143933	0	0	143933	
Iron & Steel	119	22110	1489760	443792	256000	12500	2224162	
Jute	59	0	4000	176246	0	0	180246	
Light Engineering	149	0	3000	404238	0	8865	416103	
Mineral Oil & Petroleum	51	0	688708	51250	887180	0	1627138	
Mining & quarrying	19	0	44000	38874	18000	3576	104398	
Miscellaneous	336	13500	240429	862890	193963	6258	1317040	
Non-Ferrous	24	0	210900	149156	20000	0	380056	
Paper	92	640	652033	154105	0	1412	808190	
Plastic	1	0	0	2125	0	0	2125	
Rubber	23	0	21201	61478	0	2940	85559	
Sugar	297	0	1033263	114311	10000	0	1148574	
Textile	482	14852	103820	1407364	107425	6042	1639503	
<b>Total</b>		<b>2288</b>	<b>51102</b>	<b>9094158</b>	<b>6736095</b>	<b>2385154</b>	<b>95113</b>	<b>18361622</b>

*Table No. 4.5*  
**INDUSTRY-WISE ELECTRICITY GENERATION AND CONSUMPTION  
BY INDUSTRIES HAVING CAPTIVE POWER PLANTS  
(1 MW & ABOVE) DURING 2002-03**

<i>Name of Industry</i>	<i>ENERGY GENERATED</i>						<i>(GWh)</i>
	<i>Hydro</i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Wind</i>	<i>Total</i>	
<i>I</i>	<i>2</i>	<i>3</i>	<i>4</i>	<i>5</i>	<i>6</i>	<i>7</i>	
Aluminum	0.00	13451.64	3.93	0.00	0.00	13455.57	
Automobiles	0.00	13.34	101.69	0.00	0.00	115.03	
Cement	0.00	2141.25	2082.49	150.36	44.93	4419.03	
Chemicals	0.00	3615.75	2756.27	2566.23	47.74	8985.99	
Collieries	0.00	201.34	13.37	0.00	0.00	214.71	
Electrical Engineering	0.00	192.27	137.16	50.00	0.00	379.43	
Fertilizer	0.00	2696.78	702.40	1267.25	0.00	4606.43	
Food Products	0.00	2.77	72.12	0.00	0.00	74.89	
Heavy Engineering	0.00	0.00	55.86	0.00	0.00	55.86	
Iron & Steel	22.31	6916.80	617.16	1809.58	15.89	9381.74	
Jute	0.00	0.00	41.56	0.00	0.00	41.56	
Light Engineering	0.00	0.00	321.09	0.00	6.53	327.62	
Mineral Oil & Petroleum	0.00	4032.47	4.63	2384.09	0.00	6421.20	
Mining & quarrying	0.00	169.62	151.52	77.71	31.80	430.65	
Miscellaneous	40.00	1455.97	800.25	1283.60	15.40	3595.22	
Non-Ferrous	0.00	972.34	61.83	10.08	0.00	1044.25	
Paper	0.00	3122.26	412.21	0.00	2.22	3536.69	
Plastic	0.00	0.00	2.63	0.00	0.00	2.63	
Rubber	0.00	76.05	57.23	0.00	4.05	137.33	
Sugar	0.00	2666.73	114.97	1.38	0.00	2783.08	
Textile	28.01	502.29	2644.95	657.87	7.87	3840.99	
<b>Total</b>	<b>90.32</b>	<b>42229.66</b>	<b>11155.33</b>	<b>10198.16</b>	<b>176.43</b>	<b>63849.90</b>	

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*Table No. 4.5 (Contd.)*  
**INDUSTRY-WISE ELECTRICITY GENERATION AND CONSUMPTION  
BY INDUSTRIES HAVING CAPTIVE POWER PLANTS  
(1 MW & ABOVE) DURING 2002-03**

(GWh)

<i>Industry</i>	<i>Auxiliary Generation (7-8)</i>	<i>No. of Utilities (7-8)</i>	<i>Export Utilities (9)</i>	<i>Generated in the industry out of self Generation (9-10)</i>		<i>Input from Utilities (11-12)</i>	<i>Generated in industry (11-12)</i>
				<i>10</i>	<i>11</i>		
Bauxite	1357.02	12098.55	879.63	11218.92	267.17	11486.09	
Automobiles	10.05	104.98	0.00	104.98	408.83	513.81	
Cement	328.93	4090.11	4.44	4085.67	4545.44	8631.11	
Chemicals	480.91	8505.08	639.14	7865.94	2594.09	10460.03	
Electronics	34.73	179.98	0.00	179.98	2318.84	2498.82	
Electrical Engineering	28.38	351.04	0.00	351.04	501.67	852.71	
Fertilizer	349.39	4257.04	71.26	4185.77	2661.88	6847.65	
Food Products	3.57	71.31	0.00	71.31	222.10	293.42	
Heavy Engineering	2.12	53.74	0.10	53.64	782.34	835.98	
Iron & Steel	911.18	8470.56	368.43	8102.14	4433.70	12535.84	
Mute	1.39	40.17	0.00	40.17	287.11	327.28	
Light Engineering	12.22	315.40	20.35	295.05	1065.61	1360.65	
Mineral Oil & Petroleum	382.24	6038.95	124.32	5914.63	142.49	6057.12	
Mining & quarrying	56.81	373.84	0.00	373.84	878.21	1252.05	
Miscellaneous	107.69	3487.53	1689.96	1797.57	2936.38	9733.95	
Non-Ferrous	96.04	948.21	524.93	423.28	1032.66	1455.94	
Paper	292.41	3244.29	48.14	3196.15	887.17	4083.31	
Plastic	0.11	2.52	0.00	2.52	5.34	7.76	
Rubber	9.32	128.01	0.00	128.01	288.86	416.87	
Sugar	251.66	2531.42	553.43	1977.99	629.15	2607.14	
Textile	167.83	3673.16	179.65	3493.51	4653.54	8147.05	
<b>Total</b>	<b>4884.00</b>	<b>58965.90</b>	<b>5103.79</b>	<b>53862.11</b>	<b>36542.46</b>	<b>90404.57</b>	

**Table No. 4.6**  
**STATE-WISE INSTALLED CAPACITY OF CAPTIVE POWER PLANTS**  
**(1 MW & ABOVE) AS ON 31.03.2003**

(kW)

State / UT	No. of Industries Covered	INSTALLED CAPACITY AS ON 31.03.2003						Total
		Hydro	Steam	Diesel	Gas	Wind	—	
I	2	3	4	5	6	7	8	
Haryana	87	0	140350	347300	1250	0	488900	
Madhya Pradesh	27	0	0	152582	0	0	152582	
Jammu & Kashmir	1	0	0	6435	0	0	6435	
Punjab	104	0	91493	235345	0	0	326838	
Rajasthan	67	0	282621	331823	58250	3576	676270	
Uttar Pradesh	193	0	1240535	446432	219613	0	1906580	
Uttarakhand	14	640	28624	42528	0	0	91792	
Chandigarh	4	0	0	8533	0	0	8533	
Delhi	2	0	0	2892	0	0	2892	
<b>Sub-Total (NR)</b>	<b>499</b>	<b>640</b>	<b>1803623</b>	<b>1573870</b>	<b>279113</b>	<b>3576</b>	<b>3660822</b>	
Gujarat	191	0	978075	545346	934996	19798	2478215	
Madhya Pradesh	91	13500	334680	442610	39850	0	830640	
Uttaranchal	36	0	563650	179812	210000	0	954462	
Maharashtra	185	0	368099	535512	255840	0	1159451	
Goa	16	0	9075	54885	0	0	68960	
Daman & Diu	0	0	0	0	0	0	0	
D. S. & U. N. D.	12	0	0	37622	0	0	37622	
<b>Sub-Total (WR)</b>	<b>531</b>	<b>13500</b>	<b>2253579</b>	<b>1795787</b>	<b>1440686</b>	<b>19798</b>	<b>5523350</b>	
Andhra Pradesh	281	6193	846505	820135	289180	6625	1968638	
Karnataka	206	8659	527913	570275	1000	0	1107847	
Kerala	53	22110	71590	107276	25100	0	225976	
Tamil Nadu	387	0	627958	920633	21205	65114	1634910	
Puducherry	17	0	5500	24618	3800	0	33918	
Lakshadweep	0	0	0	0	0	0	0	
<b>Sub-Total (SR)</b>	<b>944</b>	<b>36962</b>	<b>2079466</b>	<b>2442937</b>	<b>340185</b>	<b>71739</b>	<b>4971289</b>	
Bihar	44	0	103970	63121	42500	0	209591	
Jharkhand	42	0	712430	207951	20800	0	940381	
Orissa	41	0	1570550	130434	0	0	1700984	
West Bengal	163	0	415240	447221	92620	0	955081	
A & N Islands	2	0	0	2664	0	0	2664	
Sikkim	0	0	0	0	0	0	0	
<b>Sub-Total (ER)</b>	<b>292</b>	<b>0</b>	<b>2802190</b>	<b>851391</b>	<b>155120</b>	<b>0</b>	<b>3808701</b>	
Assam	21	0	147300	72110	170050	0	389460	
Manipur	0	0	0	0	0	0	0	
Meghalaya	0	0	0	0	0	0	0	
Nagaland	1	0	8000	0	0	0	8000	
Tripura	0	0	0	0	0	0	0	
Arunachal Pradesh	0	0	0	0	0	0	0	
Maheem	0	0	0	0	0	0	0	
<b>Sub-Total (NER)</b>	<b>22</b>	<b>0</b>	<b>155300</b>	<b>72110</b>	<b>170050</b>	<b>0</b>	<b>397460</b>	
<b>Total (All India)</b>	<b>2288</b>	<b>51102</b>	<b>9094158</b>	<b>6736095</b>	<b>2385154</b>	<b>95113</b>	<b>18361622</b>	

**Table No. 4.7**  
**STATE-WISE ELECTRICITY GENERATION AND CONSUMPTION BY  
INDUSTRIES HAVING CAPTIVE POWER PLANTS  
(1 MW & ABOVE) DURING 2002-03**

(GWh)

States/UTs	ENERGY GENERATED					
	Hydro	Steam	Diesel	Gas	Wind	Total
						7
Punjab	0.00	669.91	484.39	0.00	0.00	1154.30
Jammu, Prades	0.00	0.00	80.01	0.00	0.00	80.01
J&K & kashmir	0.00	0.00	0.39	0.00	0.00	0.39
Uttar Pradesh	0.00	250.81	316.32	0.00	0.00	567.13
Rajasthan	0.00	1350.49	1024.77	153.63	31.80	2560.69
Haryana	0.00	6718.84	576.30	662.00	0.00	7957.14
Uttarakhand	0.00	200.60	60.35	0.00	0.00	260.95
Chandigarh	0.00	0.00	2.82	0.00	0.00	2.82
Dhaka	0.00	0.00	1.80	0.00	0.00	1.80
Sub-Total (NR)	0.00	9190.65	2547.15	815.63	31.80	12585.23
Gujarat	0.00	4517.38	1769.72	3831.50	12.58	10131.19
Sikkim	0.00	1142.23	956.78	198.42	0.00	2337.43
Jharkhand	0.00	3397.07	1407.71	1727.36	0.00	6265.44
Maharashtra	0.00	1458.95	1014.11	1192.36	0.00	3665.42
MP	0.00	26.68	237.39	0.00	0.00	264.07
Tamil & Dia	0.00	0.00	0.00	0.00	0.00	0.00
S & N. Haveli	0.00	0.00	40.99	0.00	0.00	40.99
Sub-Total (WR)	40.00	10542.31	4159.70	6949.64	12.58	21704.23
Andhra Pradesh	5.18	4467.93	993.34	1717.13	8.19	7191.57
Karnataka	22.83	2365.02	1319.84	1.38	0.00	3709.47
Orissa	22.31	210.24	67.76	144.68	0.00	444.99
Tamil Nadu	0.00	3073.21	1647.92	42.17	123.86	4887.16
Madicherry	0.00	10.08	18.62	15.00	0.00	43.70
Akashdeep	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total (SR)	50.32	10126.48	4047.48	1920.36	132.95	16276.69
Bihar	0.00	153.71	8.08	95.78	0.00	257.57
Jharkhand	0.00	1992.54	55.95	0.00	0.00	2048.49
Jharsa	0.00	8054.66	53.42	0.00	0.00	8108.08
West Bengal	0.00	1645.73	176.62	0.00	0.00	1822.35
S & N Islands	0.00	0.00	0.00	0.00	0.00	0.00
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total (ER)	0.00	11846.64	294.07	95.78	0.00	12236.49
Assam	0.00	523.58	106.93	416.75	0.00	1047.26
Manipur	0.00	0.00	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00
Arupura	0.00	0.00	0.00	0.00	0.00	0.00
Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00
Mizoram	0.00	0.00	0.00	0.00	0.00	0.00
Sub-Total (NER)	0.00	523.58	106.93	416.75	0.00	1047.26
Total (All India)	90.32	42229.66	11155.33	10198.16	176.43	63849.90

contd.

*Table No. 4.7 (Contd.)*  
**STATE-WISE ELECTRICITY GENERATION AND CONSUMPTION BY  
INDUSTRIES HAVING CAPTIVE POWER PLANTS  
(1 MW & ABOVE) DURING 2002-03**

State / U.T.	Auxiliary Consumption (GWh)	Net Generation (GWh)	Exports Utilities (GWh)	Generated in the industry (GWh)	Import from Utilities (GWh)	Generated in the industry (GWh)	(GWh)
	Consumption (GWh)			Generated in the industry (GWh)			
S	9	10	11	12	13		
Haryana	62.6	109.95	38.50	88.45	36.09	124.54	
Madhya Pradesh	27.3	72.24	0.00	72.24	57.86	64.14	
Jammu & Kashmir	0.00	0.00	0.00	0.00	62.48	62.48	
Punjab	22.7	54.82	20.8	54.47	16.74	20.02	
Rajasthan	12.89	34.20	4.44	24.26	18.89	31.27	
Uttar Pradesh	76.43	789.7	192.4	798.97	198.39	895.26	
Chhattisgarh	10.23	29.2	0.00	29.2	8.77	30.99	
Chandigarh	0.02	2.8	0.00	2.8	1.85	1.46	
D.D.U.	0.07	1.3	0.00	1.3	0.19	0.92	
<b>Sub-Total (NR)</b>	<b>993.03</b>	<b>11592.20</b>	<b>369.03</b>	<b>11223.17</b>	<b>5912.28</b>	<b>17135.45</b>	
Gujarat	388.28	452.91	37.03	447.99	351.96	11199.95	
Madhya Pradesh	150.92	204.63	20	217.86	165.11	385.02	
Chhattisgarh	26.94	47.20	26.10	47.10	17.05	64.90	
Maharashtra	112.37	353.08	75.7	347.35	89.49	1240.77	
U.P.	160.1	388.6	0.00	388.6	15.45	394.49	
Damav & Dw.	0.00	0.00	0.00	0.00	0.00	0.00	
D & N H.E.C.	1.39	3.60	0.00	3.60	1.56	4.12	
<b>Sub-Total (VR)</b>	<b>1167.91</b>	<b>20546.32</b>	<b>75.70</b>	<b>19800.62</b>	<b>14860.96</b>	<b>34661.58</b>	
Andhra Pradesh	56.72	662.65	187.23	475.22	416.25	876.85	
Karnataka	29.22	342.75	38.06	323.79	124.56	447.29	
Kerala	18.57	42.42	2.21	42.21	9.59	134.93	
Tamil Nadu	880.7	459.09	284.6	375.63	324.66	780.39	
Bihar	1.79	41.91	0.00	41.91	11.44	15.35	
Lakshadweep	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (SR)</b>	<b>1199.47</b>	<b>15077.22</b>	<b>2858.95</b>	<b>12218.2</b>	<b>9564.74</b>	<b>21783.01</b>	
Raj.	7.35	20.22	0.00	20.22	10.11	35.35	
Jharkhand	57.28	167.81	24.7	164.74	35.94	504.22	
Orissa	87.91	271.17	111.24	65.98	102.76	761.29	
West Bengal	163.46	165.89	5.0	164.89	16.25	321.06	
A&N Islands	0.00	0.00	0.00	0.00	0.00	0.00	
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (ER)</b>	<b>1404.00</b>	<b>10832.49</b>	<b>1140.11</b>	<b>9692.38</b>	<b>6141.92</b>	<b>15834.30</b>	
Assam	119.9	92.67	0.00	92.67	62.56	940.23	
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	
Arunchal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	
Maheem	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total (NER)</b>	<b>119.59</b>	<b>92.67</b>	<b>0.00</b>	<b>92.67</b>	<b>62.56</b>	<b>990.23</b>	
<b>Total (All India)</b>	<b>4884.00</b>	<b>58966.90</b>	<b>5103.79</b>	<b>53862.11</b>	<b>36542.46</b>	<b>90404.57</b>	

*Table No. 4.8*  
**ENERGY CONSUMPTION BY INDUSTRIES HAVING  
CAPTIVE POWER PLANTS (1MW & ABOVE) DURING 2002-2003**  
(GWh)

No. of States	Aluminium		Automobiles		Cement		Chemical		Glass		Electrical Engg.		Fertilizer		Ref. Products	
	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Jharkhand	0.00	0.00	9.56	12.46	0.00	68.97	177.17	12.04								
Maharashtra	0.00	0.00	392.23	0.00	0.00	0.00	0.00	0.00								
Manipur & Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Punjab	0.00	11.97	0.00	50.58	0.00	41.67	341.40	70.53								
Rajasthan	0.00	0.00	1425.97	0.00	0.00	33.03	518.73									
Uttar Pradesh	4586.40	71.47	20.43	310.57	0.00	162.10	1828.65	39.07								
Uttarakhand	0.00	0.00	0.00	0.00	0.00	76.21	0.00	0.00								
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								4.04
<b>Sub -Total (NR)</b>	<b>4586.40</b>	<b>83.44</b>	<b>1848.19</b>	<b>373.61</b>	<b>0.00</b>	<b>381.98</b>	<b>2865.95</b>	<b>125.68</b>								
Gujarat	0.00	0.00	573.46	3722.77	0.00	29.32	1682.97	10.97								
Madhya Pradesh	0.00	0.00	1390.56	957.17	0.00	106.35	0.00	0.00								
Bihar	1536.77	0.00	825.99	0.00	0.00	154.51	0.00	0.00								
Jharkhand	0.00	286.82	352.05	2621.05	0.00	60.39	543.94	0.00								
Jharkhand	0.00	0.00	0.00	24.97	0.00	0.00	87.56	45.40								
Jharkhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Jharkhand	0.00	0.00	0.00	80.31	0.00	0.00	0.00	0.00								
<b>Sub -Total (WR)</b>	<b>1560.38</b>	<b>286.82</b>	<b>3142.06</b>	<b>7406.28</b>	<b>0.00</b>	<b>350.57</b>	<b>2314.47</b>	<b>56.37</b>								
Andhra Pradesh	19.13	4.15	1672.41	981.50	648.29	27.35	273.39	48.23								
Karnataka	7.33	39.91	918.37	390.63	0.00	59.12	262.72	38.42								
Kerala	0.00	0.00	52.48	115.03	0.00	10.11	201.17	0.00								
Tamil Nadu	564.39	58.24	735.70	934.53	0.00	0.00	289.83	11.65								
Sri Lanka	0.00	0.00	0.00	13.45	0.00	0.00	0.00	0.00								
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
<b>Sub -Total (SR)</b>	<b>590.85</b>	<b>102.30</b>	<b>3378.96</b>	<b>2435.14</b>	<b>648.29</b>	<b>96.58</b>	<b>1027.11</b>	<b>98.30</b>								
Bihar	0.00	0.00	52.89	25.08	0.00	1.18	0.00	0.00								
Jharkhand	33.40	0.00	81.31	166.17	1850.53	0.00	0.00	0.00								
Orissa	4715.06	0.00	127.70	0.00	0.00	0.00	429.24	0.00								
West Bengal	0.00	41.25	0.00	38.22	0.00	22.40	11.60	13.07								
A & N Islands	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
<b>Sub -Total (ER)</b>	<b>4748.46</b>	<b>41.25</b>	<b>261.90</b>	<b>229.47</b>	<b>1850.53</b>	<b>23.58</b>	<b>440.84</b>	<b>13.07</b>								
Assam	0.00	0.00	0.00	15.53	0.00	0.00	199.28	0.00								
Marapur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Minorcom	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
<b>Sub -Total (NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15.53</b>	<b>0.00</b>	<b>0.00</b>	<b>199.28</b>	<b>0.00</b>								
<b>Total (All India)</b>	<b>11486.09</b>	<b>513.81</b>	<b>8631.11</b>	<b>10460.03</b>	<b>2498.82</b>	<b>852.71</b>	<b>6847.65</b>	<b>293.42</b>								

*contd.*

*Table No. 4.8 (Contd.)*  
**ENERGY CONSUMPTION BY INDUSTRIES HAVING  
CAPTIVE POWER PLANTS (1MW & ABOVE) DURING 2002-2003**  
*(GWh)*

States/UTs	<i>Heavy Engineering</i>	<i>Iron &amp; Steel</i>	<i>Jute</i>	<i>Light Engg.</i>	<i>Mineral Oil &amp; Petro.</i>	<i>Mining &amp; quarrying</i>	<i>Misc</i>
	10	11	12	13	14	15	16
Haryana	17.12	95.02	0.00	27.25	0.00	0.00	470.87
Himachal Pradesh	0.00	0.00	0.00	15.95	0.00	0.00	35.48
Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	22.21	149.98	0.00	99.32	0.00	0.00	73.66
Rajasthan	4.64	10.62	0.00	0.00	0.00	40.79	930.59
Uttar Pradesh	17.97	80.98	22.62	48.54	227.32	6.00	216.45
Uttarakhand	0.00	2.94	0.00	1.32	0.00	0.00	48.24
Chandigarh	0.00	0.00	0.00	0.00	0.00	6.60	8.05
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	4.88
<b>Sub -Total (NR)</b>	<b>61.94</b>	<b>339.54</b>	<b>22.62</b>	<b>192.38</b>	<b>227.32</b>	<b>53.39</b>	<b>1788.22</b>
Gujarat	8.24	136.87	0.00	53.33	299.76	0.00	350.56
Madhya Pradesh	0.00	65.40	0.00	0.00	32.78	0.00	210.47
Chhattisgarh	0.00	3814.62	0.00	0.00	0.00	0.00	11.86
Maharashtra	209.82	431.46	0.00	223.33	301.33	0.00	6231.70
Goa	0.55	116.19	0.00	0.00	0.00	0.00	51.19
Daman & Diu	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. & N. Foced	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub -Total (WR)</b>	<b>218.41</b>	<b>4564.24</b>	<b>0.00</b>	<b>276.66</b>	<b>3330.87</b>	<b>0.00</b>	<b>6855.78</b>
Andhra Pradesh	12.81	2403.80	6.57	68.40	303.86	0.00	378.30
Karnataka	180.77	425.10	0.00	331.48	416.14	85.83	232.36
Kerala	13.98	56.80	0.00	0.00	220.36	0.00	78.40
Tamil Nadu	29.12	253.90	0.00	406.82	343.27	0.00	195.28
Pondicherry	0.00	0.00	0.00	5.38	0.00	0.00	68.95
Lakshadweep	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub -Total (SR)</b>	<b>236.68</b>	<b>3139.60</b>	<b>6.57</b>	<b>812.08</b>	<b>1283.63</b>	<b>85.83</b>	<b>953.29</b>
Bihar	0.00	7.79	9.76	0.00	175.17	0.00	5.56
Jharkhand	318.95	2084.30	0.00	7.03	0.00	264.94	0.00
Orissa	0.00	1214.15	0.00	0.00	3.42	15.65	38.21
West Bengal	0.00	1186.22	288.33	9.32	689.12	748.58	92.89
A & N Islands	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub -Total (ER)</b>	<b>318.95</b>	<b>4492.46</b>	<b>298.09</b>	<b>79.53</b>	<b>867.71</b>	<b>1024.17</b>	<b>136.66</b>
Assam	0.00	0.00	0.00	0.00	347.59	88.66	0.00
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mizoram	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub -Total (NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>347.59</b>	<b>88.66</b>	<b>0.00</b>
<b>Total (All India)</b>	<b>835.98</b>	<b>12535.84</b>	<b>327.28</b>	<b>1360.65</b>	<b>6057.12</b>	<b>1252.05</b>	<b>9733.95</b>

*contd.*

*Table No. 4.8 (Contd.)*  
**ENERGY CONSUMPTION BY INDUSTRIES HAVING  
 CAPTIVE POWER PLANTS (1MW & ABOVE) DURING 2002-2003**  
*(GWh)*

States/UTs	Non-Ferrous	Paper	Plastic	Rubber	Sugar	Tank	Total (in 'm22)
		17	18	19	20	21	
Haryana	0.00	144.07	0.00	0.00	91.36	118.65	1244.54
Jharkhand	0.00	0.00	0.00	0.00	0.00	210.48	654.14
Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	62.87	62.87
Punjab	0.00	113.11	0.00	22.98	270.82	765.98	2040.21
Rajasthan	129.60	180.14	0.00	35.57	0.00	507.59	3817.27
Uttar Pradesh	0.00	179.49	0.00	11.65	394.35	728.30	8952.36
Uttarakhand	0.00	196.59	0.00	0.00	0.00	15.19	340.49
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	14.65
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	8.92
<b>Sub-Total (NR)</b>	<b>129.60</b>	<b>813.40</b>	<b>0.00</b>	<b>70.20</b>	<b>762.53</b>	<b>2409.06</b>	<b>17135.45</b>
Gujarat	99.79	315.01	0.00	0.00	0.00	1220.09	11199.84
Madhya Pradesh	118.90	268.54	0.00	51.18	9.13	643.24	3853.72
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	65.85	6409.60
Maharashtra	18.11	288.38	0.00	0.00	370.42	468.97	12407.77
Goa	0.00	0.00	0.00	53.83	0.00	0.00	379.49
Daman & Diu	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. & N. Haveli	0.00	4.68	0.00	0.00	0.00	302.56	411.16
<b>Sub-Total (WR)</b>	<b>236.80</b>	<b>876.61</b>	<b>0.00</b>	<b>105.01</b>	<b>379.55</b>	<b>2700.71</b>	<b>34661.58</b>
Andhra Pradesh	368.98	507.98	0.00	49.54	413.85	580.41	8768.95
Karnataka	52.22	445.25	0.00	42.46	417.98	124.20	4470.29
Kerala	146.33	220.39	0.00	55.08	0.00	170.00	1340.13
Tamil Nadu	0.00	655.01	0.00	68.15	565.06	1939.34	7050.29
Puducherry	0.00	0.00	7.76	7.24	11.08	39.49	153.35
Lakshadweep	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total (SR)</b>	<b>567.53</b>	<b>1828.63</b>	<b>7.76</b>	<b>222.47</b>	<b>1407.97</b>	<b>2853.44</b>	<b>21783.01</b>
Bihar	0.00	0.00	0.00	2.49	53.20	4.21	337.33
Jharkhand	141.89	0.00	0.00	0.00	2.72	0.00	5014.22
Odisha	380.12	205.70	0.00	0.00	1.17	31.27	7161.69
West Bengal	0.00	19.80	0.00	16.70	0.00	148.36	3321.06
A & N Islands	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sikkim	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total (ER)</b>	<b>522.01</b>	<b>225.50</b>	<b>0.00</b>	<b>19.19</b>	<b>57.09</b>	<b>183.84</b>	<b>15834.30</b>
Assam	0.00	339.17	0.00	0.00	0.00	0.00	990.23
Manipur	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nagaland	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arunachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mizoram	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total (NER)</b>	<b>0.00</b>	<b>339.17</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>990.23</b>
<b>Total (All India)</b>	<b>1455.94</b>	<b>4083.31</b>	<b>7.76</b>	<b>416.87</b>	<b>2607.14</b>	<b>8147.05</b>	<b>90404.57</b>

*contd.*

*Table No. 4.9*  
**CLASSIFICATION OF CAPTIVE POWER PLANTS  
OF INDUSTRIES (CAPACITYWISE)  
DURING 2002-2003**

<i>Range of Capacity MW</i>	<i>No of plants</i>	<i>Installed Capacity of the Group</i>		<i>Gas Exports (in millions of cu.m)</i>	
		<i>Aggregate MW</i>	<i>%age</i>	<i>Aggregate GJ</i>	<i>%age</i>
1.00MW & Upto 10.00MW	1942	5247.04	28.57	8206.60	12.85
10.00MW & Upto 20.00MW	151	1845.48	10.05	4588.00	7.19
20.00MW & Upto 30.00MW	79	1749.59	9.53	6787.67	10.63
30.00MW & Upto 40.00MW	45	1253.87	6.83	3911.50	6.13
40.00MW & Upto 50.00MW	16	880.99	4.80	3671.93	5.75
50.00MW & Upto 100.00MW	37	2312.75	12.60	9957.32	15.59
Over 100.00MW	18	5071.90	27.62	26726.88	41.86
<b>Total</b>	<b>2288</b>	<b>18361.62</b>	<b>100.00</b>	<b>63849.90</b>	<b>100.00</b>

*Table No. 4.10*  
**PROGRESS OF INSTALLED PLANT CAPACITY OF INDUSTRIES HAVING CAPTIVE POWER PLANTS (1MW & ABOVE)**

Year Ending	Hydro	Steam	Diesel/oil	Gas	Radiators	Total	(MW)
Dec-48	-	-	-	-	0.00	409.52	
Dec-49	-	-	-	-	0.00	544.40	
Dec-50	-	-	-	-	0.00	587.85	
Dec-51	-	-	-	-	0.00	627.98	
Dec-52	-	-	-	-	0.00	670.16	
Dec-53	-	-	-	-	0.00	663.53	
Dec-54	-	-	-	-	0.00	685.31	
Dec-55	-	-	-	-	0.00	723.51	
Dec-56	-	-	-	-	0.00	759.65	
31.03.58	-	-	-	-	0.00	769.44	
31.03.59	-	-	-	-	0.00	812.42	
31.03.60	-	-	-	-	0.00	935.37	
31.03.61	-	-	-	-	0.00	1001.37	
31.03.62	-	-	-	-	0.00	1011.79	
31.03.63	-	-	-	-	0.00	1124.10	
31.03.64	-	-	-	-	0.00	986.96	
31.03.65	-	-	-	-	65.13	1061.39	
31.03.66	-	-	-	-	63.64	1146.00	
31.03.67	-	-	-	-	64.03	1283.92	
31.03.68	-	-	-	-	62.05	1269.69	
31.03.69	-	-	-	-	61.93	1339.40	
31.03.70	-	-	-	-	45.14	1417.43	
31.03.71	-	-	-	-	45.14	1562.01	
31.03.72	-	-	-	-	58.53	1635.32	
31.03.73	-	-	-	-	55.56	1708.33	
31.03.74	-	-	-	-	59.81	1792.51	
31.03.75	-	-	-	-	64.27	2028.57	
31.03.76	-	-	-	-	60.63	2131.52	
31.03.77	2.56	1783.66	423.47	15.37	61.84	2286.90	
31.03.78	2.56	1879.12	517.84	44.27	62.37	2506.16	
31.03.79	2.61	1949.23	559.17	44.27	62.31	2617.59	
31.03.80	2.61	2021.61	720.58	54.27	60.44	2859.51	

*contd.*

*Table No. 4.10 (Contd.)*  
**PROGRESS OF INSTALLED PLANT CAPACITY OF INDUSTRIES HAVING CAPTIVE POWER PLANTS (1MW & ABOVE)**

<i>Year Ending</i>	<i>Hufto</i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Rather</i>	<i>Total</i>	<i>(MW)</i>
<b>31.03.81</b>	2.61	2116.55	867.70	54.27	61.24	<b>3102.37</b>	
<b>31.03.82</b>	2.60	2263.67	1060.43	48.90	60.51	<b>3436.11</b>	
<b>31.03.83</b>	2.60	2442.38	1306.84	54.27	65.57	<b>3871.66</b>	
<b>31.03.84</b>	2.61	2633.02	1602.49	60.05	68.53	<b>4366.70</b>	
<b>31.03.85</b>	2.91	2803.18	2077.06	155.31	81.80	<b>5120.26</b>	
<b>31.03.86</b>	2.66	2881.62	2378.39	156.46	84.97	<b>5504.10</b>	
<b>31.03.87</b>	3.60	3328.69	2090.39	205.86	86.00	<b>5714.54</b>	
<b>31.03.88</b>	3.60	3732.23	2277.77	242.51	88.53	<b>6344.64</b>	
<b>31.03.89</b>	3.60	4515.85	2581.33	319.11	103.60	<b>7523.49</b>	
<b>31.03.90</b>	3.60	4822.85	2754.48	425.51	109.29	<b>8115.73</b>	
<b>31.03.91</b>	3.60	4991.07	3031.67	475.25	110.76	<b>8612.35</b>	
<b>31.03.92</b>	4.30	5377.10	3291.06	495.72	133.23	<b>9301.41</b>	
<b>31.03.93</b>	4.30	5540.74	3728.66	630.81	140.03	<b>10044.54</b>	
<b>31.03.94</b>	4.30	5792.99	4005.51	773.89	147.44	<b>10722.13</b>	
<b>31.03.95</b>	4.30	6010.47	4193.53	807.74	148.01	<b>11164.05</b>	
<b>31.03.96</b>	3.50	6305.30	4364.77	955.41	158.17	<b>11787.15</b>	
<b>31.03.97</b>	3.50	6151.69	4594.74	1166.38	162.62	<b>12078.93</b>	
<b>31.03.98</b>	20.75	6628.87	5023.87	1330.44	162.35	<b>13166.28</b>	
<b>31.03.99</b>	23.69	6799.08	5432.94	1676.06	159.42	<b>14091.19</b>	
<b>31.3.2000</b>	46.80	7675.66	5796.85	1816.89	0.00	<b>15336.20</b>	
<b>31.3.2001</b>	46.72	7996.79	6289.54	1823.31	0.00	<b>16156.36</b>	
<b>31.3.2002</b>	51.10	8354.03	6614.16	2125.91	0.00	<b>17145.20</b>	
<b>31.3.2003</b>	51.10	9094.16	6831.21	2385.15	0.00	<b>18361.62</b>	

or includes Wind

\*Breakup not available

**PROGRESS OF ENERGY GENERATED BY INDUSTRIAL PLANTS  
CAPTIVE POWER PLANTS (1 MW & ABOVE)**

(GWh)

<i>Year Ending</i>	<i>Hydro</i>	<i>Steam</i>	<i>Diesel/g</i>	<i>Gas</i>	<i>Railways</i>	<i>Total</i>
1949	-	-	-	-	0.00	1299.56
1950	-	-	-	-	0.00	1467.81
1951	-	-	-	-	0.00	1655.57
1952	-	-	-	-	0.00	1883.58
1953	-	-	-	-	0.00	1983.91
1954	-	-	-	-	0.00	2054.64
1955	-	-	-	-	0.00	2184.82
1956	-	-	-	-	0.00	2209.51
1957-58	-	-	-	-	0.00	2288.29
1958-59	-	-	-	-	0.00	2420.68
1959-60	-	-	-	-	0.00	2760.88
1960-61	-	-	-	-	0.00	3186.10
1961-62	-	-	-	-	0.00	3287.21
1962-63	-	-	-	-	0.00	3862.30
1963-64	-	-	-	-	0.00	3394.20
1964-65	-	-	-	-	104.80	3570.32
1965-66	-	-	-	-	101.94	3835.13
1966-67	-	-	-	-	88.42	4136.60
1967-68	-	-	-	-	81.59	4120.20
1968-69	-	-	-	-	72.08	4208.14
1969-70	-	-	-	-	36.65	4554.71
1970-71	-	-	-	-	36.65	5383.89
1971-72	-	-	-	-	43.00	5458.72
1972-73	-	-	-	-	37.85	5969.60
1973-74	-	-	-	-	39.63	6107.10
1974-75	7.28	6158.53	269.91	15.93	36.30	6487.95
1975-76	8.92	6385.14	232.68	30.38	38.18	6695.30
1976-77	8.10	6897.70	294.79	39.75	41.16	7281.50
1977-78	11.75	7087.28	382.56	38.14	38.83	7558.56
1978-79	13.22	7211.30	299.13	48.97	34.47	7607.09
1979-80	15.06	7225.60	825.71	90.67	35.67	8192.71
1980-81	15.06	7202.77	1053.98	101.82	42.42	8416.05
1981-82	18.24	7737.33	1129.15	94.24	44.73	9023.69
1982-83	10.00	8497.05	1406.27	75.68	46.71	10035.71

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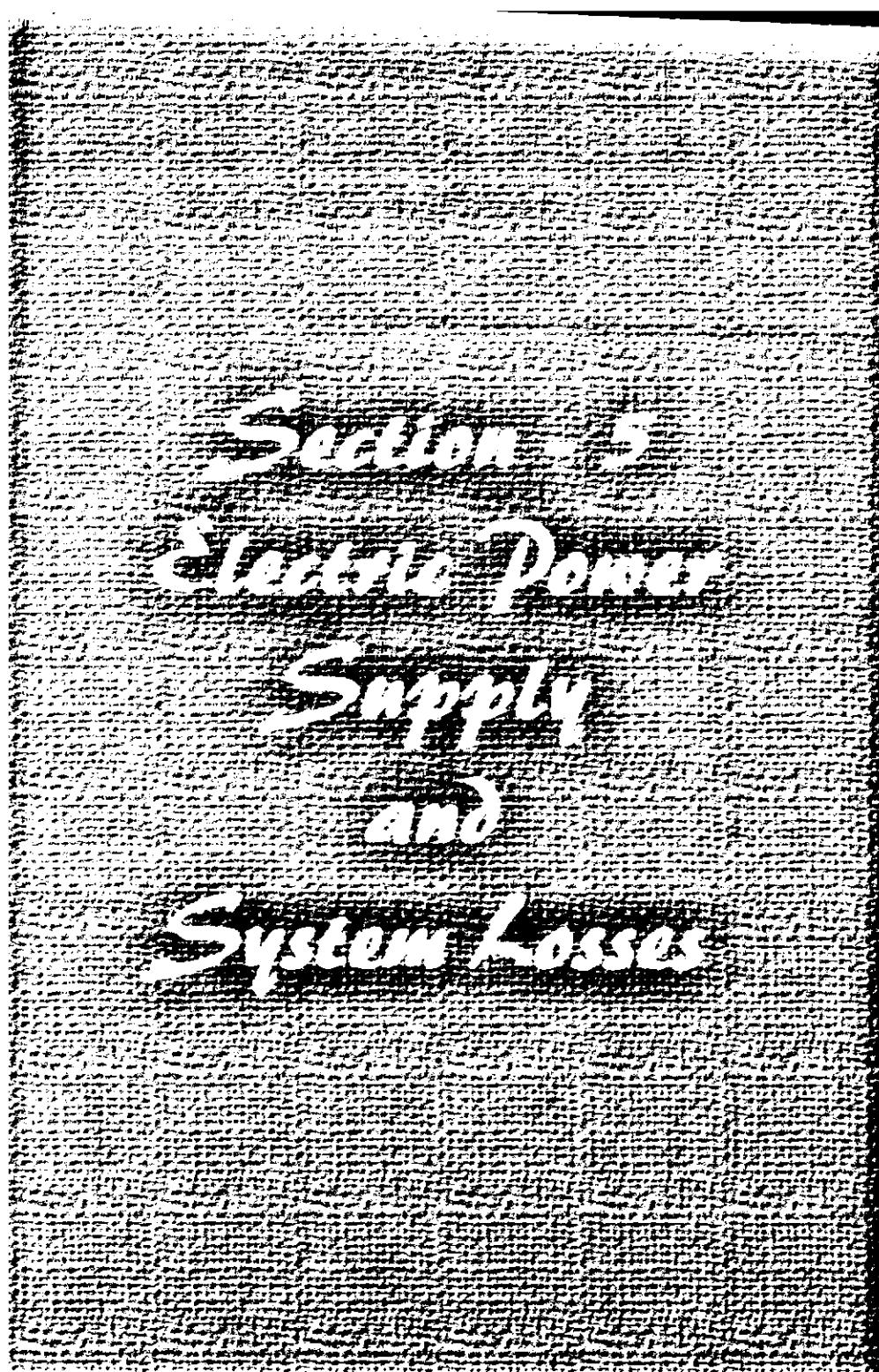
*Table No. 4.11 (Contd.)*  
**PROGRESS OF ENERGY GENERATED BY INDUSTRIES HAVING  
 CAPTIVE POWER PLANTS (1 MW & ABOVE)**

(GWh)

<i>Year Ending</i>	<i>Hh<sup>a</sup></i>	<i>Steam</i>	<i>Diesel</i>	<i>Gas</i>	<i>Railways</i>	<i>Total</i>
1983-84	18.27	8927.59	1731.54	91.62	47.62	10816.64
1984-85	18.29	9966.55	2001.18	317.03	42.80	12345.85
1985-86	18.29	10226.83	2350.92	401.31	42.97	13040.32
1986-87	18.09	10910.02	2258.28	341.79	36.60	13564.78
1987-88	18.09	13737.16	2595.97	504.22	35.10	16890.54
1988-89	16.45	16314.23	2686.13	864.13	30.51	19911.45
1989-90	15.83	19110.46	2757.27	1313.29	29.07	23225.92
1990-91	14.89	20005.67	3216.27	1844.98	28.82	25110.63
1991-92	17.57	23409.35	3247.81	1905.24	22.52	28602.49
1992-93	16.54	24679.89	3828.01	2803.31	23.76	31351.51
1993-94	14.89	25413.58	3684.64	3149.48	22.45	32285.04
1994-95	14.89	27387.92	4234.01	3407.04	22.70	35066.56
1995-96	17.39	28751.69	4796.89	4576.25	23.85	38166.07
1996-97	28.84	29127.94	6619.01	5039.22	25.07	40840.08
1997-98	78.84	30683.70	7512.43	5775.66	26.96	44027.59
1998-99	80.38	31198.19	8202.80	8871.96	26.20	48379.53
1999-2000	98.36	34813.90	10552.89	9932.01	0.00	55397.16
2000-01	99.85	40256.24	11499.53	7782.34	0.00	59637.96
2001-02	116.59	41853.85	10875.19	8835.19	0.00	61680.82
2002-03	90.32	42229.66	11331.76	10198.16	0.00	63849.90

<sup>a</sup> Includes Wind

\* Breakup not available



**SECTION -5****ELECTRIC POWER SUPPLY AND SYSTEM LOSSES**

During the year 2002-03 gross electricity generation was 5,692.96 GWh, out of which 38256.68 GWh representing 7.18% of gross generation was consumed in power station auxiliaries. Thus net generation available at the bus-bar was 494436.28 GWh. Electricity purchased by public Utilities from captive plants was 6693.70 GWh and electricity imported from Nepal & Bhutan was 1519.58 GWh. Thus the total electricity available for supply during the year was 502655.56 GWh as compared to 49802.96 GWh during the year 2001-02.

Electricity sold to various classes of consumers during the year 2002-03 was 339598.27 GWh and electricity exported outside the country i.e. to Nepal and Bhutan was 174.98 GWh. The electricity lost in transformation, transmission and distribution system and electricity unaccounted worked out to 12882.31 GWh representing 32.54% of the total available electricity. Amongst all the regions percentage system losses were maximum in North- Eastern Region i.e. 38.28%. This was followed by Northern Region with 37.41%, Western Region with 31.48%, Eastern Region with 27.41% and Southern Region with 4.18% losses.

The various tables in this Section represent the Region-wise, state-wise and Board-wise Transmission & Distribution losses, transfer of electricity between different systems and electricity consumed in power auxiliaries.



*Table No. 5.1*  
**ELECTRICITY GENERATED, PURCHASED, SOLD AND ENERGY LOSSES (ALL INDIA UTILITIES) DURING 2002-03**

Sl. No.	Item	Energy (GWh)	%age Item /
1.	Energy generated (gross) (Utilities)	532692.96	100.0
2.	Energy used in power station auxiliaries	38256.68	7.8
3.	Energy generated (Net) at bus-bar i.e. (1)-(2)	494436.28	92.2
			%age of item 6
4.	Energy purchased from Non-Utilities	6699.70	1.3
5.	Energy imported from other countries (Nepal & Bhutan)	1519.58	0.3
6.	Energy available for supply i.e. (3)+(4)+(5)	502655.56	100.0
7.	Energy sold to ultimate consumers	339598.27	67.4
8.	Energy sold to other countries (Nepal & Bhutan)	174.98	0.1
9.	Total energy sold (i.e. (7)+(8))	339773.25	67.4
10.	Energy lost in transformation, transmission and distribution and unaccounted for i.e. (6)-(9)	162882.31	32.5

*Table No. 5.2*  
**ENERGY LOST IN TRANSMISSION AND DISTRIBUTION SYSTEM  
 REGIONWISE- DURING 2002-03**

	<i>Northern Region</i>	<i>Western Region</i>	<i>Southern Region</i>	<i>Eastern Region</i>	<i>North Eastern Region</i>
<b>I. ENERGY GENERATED</b>	<b>146313.59</b>	<b>158332.83</b>	<b>125829.75</b>	<b>58652.43</b>	<b>5307.68</b>
<b>(NET)</b>					
<b>II. ENERGY PURCHASED</b>					
a. From Non-Utilities	400.45	2467.87	3288.50	542.88	0.00
b. From other Regions	1692.83	5757.71	4811.77	332.46	846.50
c. From other countries	0.00	0.00	0.00	1519.58	0.00
Sub-Total	<b>2093.28</b>	<b>8225.58</b>	<b>8100.27</b>	<b>2394.92</b>	<b>846.50</b>
<b>I + II. Total Energy available (I+II)</b>	<b>148406.87</b>	<b>166558.41</b>	<b>133930.02</b>	<b>61047.35</b>	<b>6154.18</b>
<b>III. ENERGY SALES</b>					
To Ultimate consumers	92417.86	108978.65	100354.02	34279.05	3568.69
To other Regions	1863.97	193.97	1221.02	9932.36	229.95
To other Countries	72.95	0.00	0.00	102.03	0.00
<b>IV. Total IV</b>	<b>94354.78</b>	<b>109172.62</b>	<b>101575.04</b>	<b>44313.44</b>	<b>3798.64</b>
<b>V. ENERGY LOSS IN TRANSMISSION &amp; DISTRIBUTION &amp; UNACCOUNTED FOR</b>					
	<b>54052.09</b>	<b>57385.79</b>	<b>32354.98</b>	<b>16733.91</b>	<b>2355.54</b>
<b>VI. PERCENTAGE ENERGY LOSS</b>					
<b>(V/III)</b>	<b>36.42</b>	<b>34.45</b>	<b>24.16</b>	<b>27.41</b>	<b>38.28</b>

- NOTE:- (1) Net generation of jointly owned projects have been shown divided between the partner states as per their theoretical shares.
- (2) In the case of projects, jointly owned by States of different regions, excess less drawal of energy than theoretical shares have been treated as inter-regional purchase/sales respectively.
- (3) For details of All India Losses please see Table No.5.1

*Table No. 5.3*  
**ENERGY GENERATION (NET), INTER SYSTEM TRANSFER OF  
 ENERGY UTILISATION OF ENERGY AND SYSTEM LOSSES  
 STATEWISE DURING 2002-03**

State/U.T. (Other than jointly owned projects & Central Govt. Projects)	Net Gene- ration in own Power Houses & Govt. Central Govt. Projects)	ENERGY RECEIVED FROM			Energy Available In the States (2+3+4+ 5+6)
		Jointly owned & Central Govt. Projects & DVC	Self Gen- erating Indus- ties	From other States including BBMB & DVC	
1	2	3	4	5	6
Haryana	5580.30	9600.38	95.00	3524.10	18799.71
Himachal Pradesh	1630.34	1844.67	0.00	926.49	4401.51
Jammu & Kashmir	379.41	5847.39	0.00	237.94	6464.71
Punjab	16034.18	7666.17	81.29	4894.23	28675.81
Rajasthan	12813.53	11773.47	4.40	2098.10	26689.50
Uttar Pradesh	20215.11	18012.09	207.84	31.30	38466.34
Uttarakhand	3417.91	1877.61	11.92	32.90	5340.34
Chandigarh	0.00	554.36	0.00	505.00	1059.36
Delhi	2871.41	15758.32	0.00	1961.59	20591.37
B.B.M.B.	10520.00	0.00	0.00	0.00	10520.00
Gujarat	33959.37	11834.43	1452.00	916.41	48162.21
Madhya Pradesh	12710.12	12877.91	0.00	1231.77	26819.80
Chhattisgarh	7134.66	3413.50	666.25	0.00	11214.41
Maharashtra	59013.03	16064.68	349.62	295.75	75723.08
Goa	270.32	2459.93	0.00	465.00	3195.25
Daman & Diu	0.00	965.60	0.00	0.00	965.60
D & N.Haveli	0.00	1503.95	0.00	0.00	1503.95
Andhra Pradesh	30737.44	12681.38	1518.55	68.93	45006.30
Karnataka	19921.32	8549.89	830.00	82.00	29383.21
Kerala	5737.97	6526.10	0.00	35.80	12299.87
Tamil Nadu	28816.38	15032.31	939.95	226.40	45015.04
Pondicherry	260.98	1412.43	0.00	287.45	1960.86
Lakshadweep	20.55	0.00	0.00	0.00	20.55
Bihar	510.55	5054.72	0.00	424.67	5889.94
Jharkhand	3518.42	668.57	0.00	4788.60	8975.59
Orissa	5356.21	5885.03	542.88	743.40	12527.52
West Bengal	20119.72	889.30	0.00	3806.74	24815.76
D.V.C.	7724.27	1369.99	0.00	627.37	9711.63
A & N. Islands	134.93	0.00	0.00	0.00	134.93
Sikkim	40.38	77.94	0.00	43.96	162.28
Assam	866.32	2294.17	0.00	17.36	3177.85
Manipur	0.00	491.27	0.00	0.00	491.27
Meghalaya	571.23	364.12	0.00	0.00	935.35
Nagaland	23.08	269.16	0.00	0.00	292.24
Tripura	330.19	344.30	0.00	0.00	674.49
Arunachal Pradesh	26.45	103.29	0.00	0.00	129.74
Mizoram	9.88	230.77	0.00	11.44	278.09

BBMB - Bhakra Beas Management Board D.V.C. - Damodar Valley Corporation

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*Table No. 5.3 (Contd.)*  
**ENERGY GENERATION (NET), INTER SYSTEM TRANSFER OF  
 ENERGY UTILISATION OF ENERGY AND SYSTEM LOSSES  
 STATEWISE DURING 2002-03**

State/UTs.	ENERGY SENT OUT TO/SOLD TO			(GWh)	
	Domestic consumers within the State	Other States including countries outside the State	Total	Quantum : GWh	%age
				(a) to Column 5	
Jharkhand	11721.70	0.00	11721.70	7078.08	37.65
Arunchal Pradesh	2529.03	940.98	3470.01	931.49	21.16
Jammu & Kashmir	3325.20	194.80	3520.00	2944.74	45.55
MPB	21113.41	560.63	21674.04	7001.83	24.42
Rajasthan	14869.32	747.23	15317.05	11372.45	42.61
Uttar Pradesh	25184.36	140.38	25324.74	13141.60	34.16
Traianchil	2464.00	1532.28	3996.28	1344.06	25.17
Punjab	804.49	0.00	804.49	254.87	24.06
Delhi	10706.35	449.00	11155.35	9435.97	45.82
B.R.M.B.	0.00	9973.00	9973.00	547.00	5.20
<b>Northern Region</b>				<b>54052.09</b>	<b>36.42</b>
Gujarat	34427.76	0.00	34427.76	18734.45	28.52
Madhya Pradesh	15175.99	29.26	15205.25	11614.58	43.31
Jharkhand	6334.11	635.03	6969.14	4245.27	37.86
Maharashtra	49944.83	23.42	49967.75	25755.33	34.01
Goa	1376.74	532.15	1908.89	1286.36	40.26
Daman & Diu	821.22	0.00	821.22	144.38	14.95
D & N Haveli	898.50	0.00	898.50	605.45	40.26
<b>Western Region</b>				<b>57385.79</b>	<b>34.45</b>
Andhra Pradesh	31345.30	109.11	31454.41	13531.89	30.11
Karnataka	21698.23	465.00	22163.23	7219.98	24.57
Kerala	8783.12	140.52	8923.64	5376.23	27.45
Tamil Nadu	36961.93	262.20	37224.13	1790.91	17.31
Pondicherry	1547.21	0.00	1547.21	413.65	21.10
Lakshadweep	18.23	0.00	18.23	2.32	11.29
<b>Southern Region</b>				<b>32354.98</b>	<b>24.16</b>
Bihar	3612.85	102.03	3714.88	2273.06	37.98
Jharkhand	6920.09	153.55	7073.64	1901.95	21.19
Orissa	6800.95	44.17	6845.12	5682.40	45.36
West Bengal	16763.65	1618.15	18381.80	6433.96	25.93
D.V.C.	0.00	9396.79	9396.79	324.84	3.34
V & N Islands	108.24	0.00	108.24	26.69	19.78
Sikkim	73.27	0.00	73.27	89.01	54.85
<b>Eastern Region</b>				<b>16733.91</b>	<b>27.41</b>
Assam	1960.81	0.00	1960.81	1217.04	38.30
Manipur	178.55	0.00	178.55	312.72	63.66
Meghalaya	712.98	17.36	730.34	205.01	21.92
Nagaland	126.52	0.00	126.52	165.72	56.71
Tripura	362.97	37.44	400.41	274.08	40.64
Arunachal Pradesh	79.21	0.00	79.21	50.53	38.95
Manipur	147.65	0.00	147.65	130.44	46.91
<b>North Eastern Region</b>				<b>2355.54</b>	<b>38.28</b>
<b>All India</b>				<b>162882.31</b>	<b>32.54</b>

*Table No. 5.4*  
**ENERGY GENERATION (NET), INTER SYSTEM TRANSFER OF  
 ENERGY UTILISATION AND LOSSES BY STATE ELECTRICITY  
 BOARDS D.V.C.&B.B.M.B. DURING 2002-03**

(GWh)

<i>State U.K.</i>	<i>Net Generation in own Power House</i>	<i>ENERGY RECEIVED FROM</i>			<i>Energy available for supply including sales outside the States</i> <i>(2+3+4+5)</i>
	<i>Utilities within State jointly owned and Central Govt. Projects except DVC &amp; BBMB</i>	<i>Energy received from self generating Industries</i>	<i>Other Board Undertakings including DVC &amp; BBMB Other countries</i>		
<i>1</i>	<i>2</i>	<i>3</i>	<i>4</i>	<i>5</i>	<i>6</i>
Himachal Pradesh	1301.66	2298.90	0.00	926.49	4527.05
Punjab	16033.59	7866.17	81.29	4745.23	28726.28
B.B.M.B	10520.00	0.00	0.00	0.00	10520.00
Gujarat	21221.54	21540.50	1452.00	916.41	45130.45
Madhya Pradesh	12687.17	12910.43	0.00	1231.77	26829.37
Chhattisgarh	7134.66	2993.50	666.25	0.00	10794.41
Maharashtra	44598.04	17396.03	349.62	295.75	62639.44
Kerala	5734.59	7000.89	0.00	35.80	12771.28
Tamil Nadu	22949.25	20428.45	939.95	229.33	44546.98
Bihar	460.57	5094.80	0.00	424.67	5980.04
Jharkhand	1209.94	1928.05	0.00	2307.63	5445.62
West Bengal	506.75	12694.80	0.00	1629.47	14831.02
D.V.C	7724.26	1369.99	0.00	627.37	9721.62
Assam	728.14	2432.36	0.00	17.36	3177.86
Meghalaya	571.23	364.96	0.00	0.00	936.19

**ABBREVIATIONS:**

B.B.M.B - Bhakra Beas Management Board

D.V.C - Damodar Valley Corporation.

*contd*

*Table No. 5.4 (Contd.)*  
**ENERGY GENERATION (NET), INTER SYSTEM TRANSFER OF ENERGY, UTILISATION AND LOSSES BY STATE ELECTRICITY BOARDS, D.V.C.&B.B.M.B. DURING 2002-03**

State Undertaking	ENERGY SOLD TO			Total sold (7+8+9)	Transformation & Trans- mission & Distribution losses and energy unaccounted for (GW/Hr)	% of 6-10 Col.6
	Energy sold to ultimate consumers	Licences within the State	Other Boards Undertakings D.V.C. other countries			
	7	8	9	10	11	12
Uttarakhand	2519.03	0.00	940.98	3460.01	1067.04	23.57
Punjab	20964.41	0.00	560.63	21525.04	7201.24	35.07
S.B.M.B.	0.00	0.00	9973.00	9973.00	547.00	5.20
Gujarat	27604.00	3313.00	0.00	30917.00	14213.45	31.49
Madhya Pradesh	14851.85	428.55	29.26	15309.66	11519.71	42.94
Jharkhand	6259.11	0.00	635.94	6895.05	3899.36	36.12
Maharashtra	38109.67	631.46	22.70	38763.83	23875.61	38.12
Kerala	8686.92	121.12	140.52	8948.56	3822.72	29.93
Tamil Nadu	36077.00	0.00	262.20	36339.20	8207.78	18.42
Bihar	3602.85	0.00	102.03	3704.88	2275.16	38.05
Jharkhand	2485.32	0.00	136.56	2621.88	2823.74	51.85
West Bengal	8095.55	1278.36	498.45	9872.16	4958.86	33.44
D.V.C.	0.00	0.00	9396.79	9396.79	324.83	3.34
Assam	1960.81	0.00	0.00	1960.81	1217.05	38.30
Meghalaya	712.98	0.00	17.36	730.34	205.85	21.99

*Table No. 5.5*  
**STATEMENT SHOWING PILFERAGE/MISUSE OF ENERGY AS  
 REPORTED BY STATE ELECTRICITY BOARDS DURING 2002-03.**

<i>Board</i>	<i>No. of cases where inspection were carried out</i>	<i>No. of cases where theft or misuse was detected</i>	<i>(GWh)</i>	
			<i>Estimated quantity of energy considered as pilferage or misuse</i>	
Himachal Pradesh	N.F	N.F	N.F	
Punjab	N.F	N.F	N.F	
Gujarat	1966657	204147	N.A	
Madhya Pradesh	1370252	411951	N.A	
Chhattisgarh	121810	47538	166.79	
Maharashtra	13349	7843	34.90	
Kerala	7888	1621	6.21	
Tamil Nadu	4465996	468	N.A	
Bihar	N.F	N.F	N.F	
Jharkhand	N.F	N.F	N.F	
West Bengal	182233	14135	7.80	
Assam	N.F	N.F	N.F	
Meghalaya	2265	510	0.54	

**Note:-**

N.F = Data not furnished

N.A. = Data not Available.

*Table No. 5.6*  
**GROSS GENERATION, NET GENERATION AND AUXILIARY  
 CONSUMPTION (UTILITIES ONLY) PRIMEMOVERWISE/STATEWISE  
 DURING 2002-03**

Name of the State/UT/ All India	TOTAL		Auxiliary Consumption	
	Cgross Generation (GWh)	Net Generation (GWh)	Total	% of Gross Generation
Jharkhand	9783.14	9091.52	691.62	7.07
Chhattisgarh	1650.00	1630.34	19.66	1.19
Jammu & Kashmir	381.00	379.41	1.59	0.42
Punjab	22341.37	21094.17	1247.20	5.58
Rajasthan	17171.06	15729.97	1441.09	8.39
Haryana	22377.23	20215.11	2162.12	9.66
Arunachal Pradesh	3426.14	3417.91	8.23	0.24
Himachal Pradesh	0.00	0.00	0.00	0.00
Delhi	3351.30	3147.70	203.60	6.08
Central Sector (NR)	76303.75	71607.46	4696.29	6.15
<b>Sub-Total(NR)</b>	<b>156784.99</b>	<b>146313.59</b>	<b>10471.40</b>	<b>6.68</b>
Gujarat	37114.15	33959.37	3154.78	8.50
Madhya Pradesh	15484.72	14165.05	1319.67	8.52
Jharkhand	7870.17	7134.66	735.51	9.35
Maharashtra	63449.15	59125.64	4323.51	6.81
Goa	273.05	270.32	2.73	0.00
Daman & Diu	0.00	0.00	0.00	0.00
D. & N. Haveli	0.00	0.00	0.00	0.00
Central Sector (WR)	47164.72	43677.79	3486.93	7.39
<b>Sub-Total(WR)</b>	<b>171355.96</b>	<b>158332.83</b>	<b>13023.13</b>	<b>7.60</b>
Andhra Pradesh	33478.00	31237.81	2240.19	6.69
Karnataka	21011.26	19945.38	1065.88	5.07
Kerala	5785.80	5737.97	47.83	0.83
Tamil Nadu	30821.33	28816.38	2004.95	6.51
Lakshadweep	20.89	20.55	0.34	1.63
Pondicherry	264.00	260.98	3.02	1.14
Central Sector (SR)	43285.88	39810.68	3475.20	8.03
<b>Sub-Total(SR)</b>	<b>134667.16</b>	<b>125829.75</b>	<b>8837.41</b>	<b>6.56</b>
Bihar	594.52	510.55	83.97	14.12
Jharkhand	3906.00	3518.42	387.58	9.92
Orissa	5882.43	5529.42	353.01	6.00
West Bengal	21979.05	20119.72	1859.33	8.46
D. C.	8955.59	7724.27	1231.32	13.75
A. & N. Islands	138.80	134.93	3.87	2.79
Sikkim	40.53	40.38	0.15	0.37
Central Sector (ER)	22991.51	21074.74	1916.77	8.34
<b>Sub-Total(ER)</b>	<b>64488.43</b>	<b>58652.43</b>	<b>5836.00</b>	<b>9.05</b>
Assam	884.00	866.32	17.68	2.00
Manipur	0.00	0.00	0.00	0.00
Meghalaya	573.51	571.23	2.28	0.40
Nagaland	23.65	23.08	0.57	2.41
Tripura	336.38	330.19	6.19	1.84
Arunachal Pradesh	27.00	26.45	0.55	2.04
Mizoram	9.95	9.88	0.07	0.70
Central Sector (NER)	3541.93	3480.53	61.40	1.73
<b>Sub-Total(NER)</b>	<b>5396.42</b>	<b>5307.68</b>	<b>88.74</b>	<b>1.64</b>
<b>Total (All India)</b>	<b>532692.96</b>	<b>494436.28</b>	<b>38256.68</b>	<b>7.18</b>

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*Table No. 5.6 (Contd.)*  
**GROSS GENERATION, NET GENERATION AND AUXILIARY CONSUMPTION (UTILITIES ONLY) PRIMEMOVERWISE/STATEWISE DURING 2002-03**

<i>Name of the State/UTs.</i> (GW/h)	<i>HYDRO</i>		<i>Auxiliary Consumption</i>	
	<i>Gross Generation</i> (GW/h)	<i>Ner Generation</i> (GW/h)	<i>Total</i>	<i>% of Gross Generation</i>
Haryana	3660.87	3617.83	43.04	1.18
Himachal Pradesh	1650.00	1630.34	19.66	1.19
Jammu & Kashmir	323.00	322.03	0.97	0.30
Punjab	8691.00	8617.87	73.13	0.84
Rajasthan	2197.36	2150.23	47.13	2.14
Uttar Pradesh	1428.72	1426.22	2.50	0.17
Uttarakhand	3426.14	3417.91	8.23	0.24
Chandigarh	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00
Central Sector (NR)	3957.95	3928.18	29.77	0.33
<b>Sub-Total(NR)</b>	<b>30335.04</b>	<b>30110.61</b>	<b>224.43</b>	<b>0.74</b>
Gujarat	538.45	581.31	7.14	1.21
Madhya Pradesh	1771.34	1766.66	4.68	0.26
Chhattisgarh	276.95	276.46	0.49	0.18
Maharashtra	5335.41	5497.33	38.08	0.69
Goa	0.00	0.00	0.00	0.00
Daman & Diu	0.00	0.00	0.00	0.00
D. & N. Haveli	0.00	0.00	0.00	0.00
Central Sector(WR)	0.00	0.00	0.00	0.00
<b>Sub-Total(WR)</b>	<b>8172.15</b>	<b>8121.76</b>	<b>50.39</b>	<b>0.62</b>
Andhra Pradesh	3469.81	3445.48	24.33	0.70
Karnataka	7248.46	7160.23	88.23	1.22
Kerala	4846.14	4821.51	24.63	0.51
Tamil Nadu	2723.38	2705.25	18.13	0.67
Lakshadweep	0.00	0.00	0.00	0.00
Pondicherry	0.00	0.00	0.00	0.00
Central Sector (SR)	0.00	0.00	0.00	0.00
<b>Sub-Total(SR)</b>	<b>18287.79</b>	<b>18132.47</b>	<b>155.32</b>	<b>0.85</b>
Bihar	59.43	57.34	2.09	3.52
Jharkhand	79.00	77.42	1.58	0.00
Orissa	3261.30	3198.17	63.13	1.94
West Bengal	509.90	506.45	3.45	0.68
D.V.C	294.19	291.12	3.07	1.04
A. & N. Islands	0.00	0.00	0.00	0.00
Sikkim	40.21	40.06	0.15	0.37
Central Sector (ER)	352.84	352.03	0.81	0.23
<b>Sub-Total(ER)</b>	<b>4596.87</b>	<b>4522.59</b>	<b>74.28</b>	<b>1.62</b>
Assam	0.00	0.00	0.00	0.00
Manipur	0.00	0.00	0.00	0.00
Meghalaya	573.51	571.23	2.28	0.40
Nagaland	23.45	22.98	0.47	2.00
Tripura	52.10	51.71	0.39	0.75
Arunchal Pradesh	10.00	9.80	0.20	2.00
Mizoram	6.87	6.81	0.06	0.87
Central Sector (NER)	1955.93	1925.68	30.25	1.55
<b>Sub-Total(NER)</b>	<b>2621.86</b>	<b>2588.21</b>	<b>33.65</b>	<b>1.28</b>
<b>Total (All India)</b>	<b>64013.71</b>	<b>63475.64</b>	<b>538.07</b>	<b>0.84</b>

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Section -5

*Table No. 5.6 (Contd.)*  
**GROSS GENERATION, NET GENERATION AND AUXILIARY CONSUMPTION (UTILITIES ONLY) PRIMEMOVERWISE/STATEWISE DURING 2002-03**

State/Union Territory (in '000 MWh)	STEAM		Auxiliary Consumption	
	Gross Generation (GWh)	Net Generation (GWh)	Total	% of Gross Generation
Jharkhand	6122.27	5473.69	648.58	10.59
Jharkhand	0.00	0.00	0.00	0.00
Jammu & Kashmir	0.00	0.00	0.00	0.00
Jharkhand	13650.37	12476.30	1174.07	8.60
Jharkhand	14726.62	13349.09	1386.53	9.42
Jharkhand	20948.51	18788.89	2159.62	10.31
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	1312.08	1147.86	164.22	12.52
Central Sector (NR)	43602.31	40296.17	3806.14	7.58
<b>Sub-Total(NR)</b>	<b>100362.16</b>	<b>91523.00</b>	<b>8839.16</b>	<b>8.81</b>
Gujarat	30522.03	27492.36	3029.67	9.93
Gujarat	0.00	0.00	0.00	0.00
Gujarat	13680.86	12365.87	1314.99	9.61
Gujarat	5593.22	6858.20	735.02	9.68
Gujarat	52204.04	48038.39	4165.65	7.98
Gujarat	0.00	0.00	0.00	0.00
Gujarat	0.00	0.00	0.00	0.00
Gujarat	0.00	0.00	0.00	0.00
Gujarat	33691.85	30632.27	2769.58	8.29
<b>Sub-Total(WR)</b>	<b>137392.00</b>	<b>125377.09</b>	<b>12014.91</b>	<b>8.74</b>
Karnataka	23032.10	20942.63	2089.47	9.07
Karnataka	11163.87	10223.41	940.46	8.42
Kerala	0.00	0.00	0.00	0.00
Kerala	0.00	0.00	0.00	0.00
Kerala	21079.29	19268.40	1811.39	8.59
Kerala	0.00	0.00	0.00	0.00
Kerala	0.00	0.00	0.00	0.00
Kerala	36777.38	33820.54	2956.84	8.04
<b>Sub-Total(SR)</b>	<b>92053.14</b>	<b>84254.98</b>	<b>7798.16</b>	<b>8.47</b>
Bihar	535.09**	453.21	81.88	15.20
Bihar	0.00	0.00	0.00	0.00
Jharkhand	3827.00	3441.00	386.00	10.00
Odisha	2621.13	2331.25	289.88	11.06
West Bengal	21468.07	19612.19	1855.88	8.64
D.Y.C.	8653.07	7425.82	1227.25	14.18
A & N. Islands	0.00	0.00	0.00	0.00
Sikkim	0.00	0.00	0.00	0.00
Central Sector (ER)	22638.67	20722.71	1915.96	8.46
<b>Sub-Total(ER)</b>	<b>5943.03</b>	<b>53986.18</b>	<b>5756.85</b>	<b>9.64</b>
Assam	0.00	0.00	0.00	0.00
Manipur	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00
Nagaland	0.00	0.00	0.00	0.00
Tripura	0.00	0.00	0.00	0.00
Arunachal Pradesh	0.00	0.00	0.00	0.00
Moorem	0.00	0.00	0.00	0.00
Central Sector (NER)	0.00	0.00	0.00	0.00
<b>Sub-Total(NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total (All India)</b>	<b>389550.33</b>	<b>355141.25</b>	<b>34409.08</b>	<b>8.83</b>

*Table No. 5.6 (Contd.)*  
**GROSS GENERATION, NET GENERATION AND AUXILIARY  
 CONSUMPTION (UTILITIES ONLY) PRIMEMOVERWISE/STATEWISE  
 DURING 2002-03**

<i>Name of the State/UT/ (GWh)</i>	<i>DIESEL &amp; WIND</i>		<i>Auxiliary Consumption</i>	
	<i>Gross Generation (GWh)</i>	<i>Net Generation (GWh)</i>	<i>Total</i>	<i>% of Gross Generation</i>
Haryana	0.00	0.00	0.00	0.00
Himachal Pradesh	0.00	0.00	0.00	0.00
Jammu & Kashmir	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	25.34	25.29	0.05	0.00
Uttar Pradesh	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00
Chandigarh	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00
Central Sector (NR)	0.00	0.00	0.00	0.00
<b>Sub-Total (NR)</b>	<b>25.34</b>	<b>25.29</b>	<b>0.05</b>	<b>0.20</b>
Gujarat	179.36	179.36	0.00	0.00
Madhya Pradesh	32.52	32.52	0.00	0.00
Chhattisgarh	0.00	0.00	0.00	0.00
Maharashtra	666.63	666.63	0.00	0.00
Goa	0.00	0.00	0.00	0.00
Daman & Diu	0.00	0.00	0.00	0.00
D. & N. Haveli	0.00	0.00	0.00	0.00
Central Sector (WR)	0.00	0.00	0.00	0.00
<b>Sub-Total (WR)</b>	<b>828.51</b>	<b>828.51</b>	<b>0.00</b>	<b>0.00</b>
Andhra Pradesh	97.94	57.06	0.00	0.00
Karnataka	1318.93	726.16	11.19	0.85
Kerala	804.66	560.78	20.58	2.56
Tamil Nadu	3743.81	2618.75	64.52	1.72
Lakshadweep	20.89	20.55	0.34	1.63
Pondicherry	0.00	0.00	0.00	0.00
Central Sector (SR)	0.00	0.00	0.00	0.00
<b>Sub-Total (SR)</b>	<b>5986.13</b>	<b>5889.60</b>	<b>96.63</b>	<b>1.61</b>
Bihar	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Orissa	0.00	0.00	0.00	0.00
West Bengal	0.89	0.89	0.00	0.00
D.A.C.	0.00	0.00	0.00	0.00
A & N. Islands	138.80	134.93	3.87	2.79
Sikkim	0.32	0.32	0.00	0.00
Central Sector (ER)	0.00	0.00	0.00	0.00
<b>Sub-Total (ER)</b>	<b>140.01</b>	<b>136.14</b>	<b>3.87</b>	<b>2.76</b>
Assam	0.00	0.00	0.00	0.00
Manipur	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00
Nagaland	0.20	0.10	0.10	50.00
Tripura	2.00	1.85	0.15	7.50
Arunachal Pradesh	17.00	16.65	0.35	2.06
Mizoram	3.08	3.07	0.01	0.32
Central Sector (NER)	0.00	0.00	0.00	0.00
<b>Sub-Total (NER)</b>	<b>22.28</b>	<b>21.67</b>	<b>0.61</b>	<b>2.74</b>
<b>Total (All India)</b>	<b>~052.3~</b>	<b>6951.21</b>	<b>101.16</b>	<b>1.43</b>

*Table No. 5.6 (Contd.)*  
**GROSS GENERATION, NET GENERATION AND AUXILIARY  
 CONSUMPTION (UTILITIES ONLY) PRIMEMOVERWISE/STATEWISE  
 DURING 2002-03**

Name of the State U.K. W.H.	GAS		Auxiliary Consumption	
	Gross Generation (GWh)	Net Generation (GWh)	Total	% of Gross Generation
Jharkhand	0.00	0.00	0.00	0.00
Madhya Pradesh	0.00	0.00	0.00	0.00
Jammu & Kashmir	58.00	57.38	0.62	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	221.74	214.36	7.38	3.33
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	2039.22	1999.84	39.38	1.93
Central Sector (NR)	14943.49	14580.11	363.38	2.43
<b>Sub-Total (NR)</b>	<b>17262.45</b>	<b>16851.69</b>	<b>410.76</b>	<b>2.38</b>
Jharkhand	3824.31	3706.34	117.97	2.03
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	5043.07	4923.29	119.78	2.38
Jharkhand	273.05	270.32	2.73	1.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Central Sector (WR)	7572.87	7455.52	117.35	1.55
<b>Sub-Total (WR)</b>	<b>18713.30</b>	<b>18355.47</b>	<b>357.83</b>	<b>1.91</b>
Jharkhand	6878.15	6751.76	126.39	1.84
Karnataka	1280.00	1254.00	26.00	2.03
Kerala	135.00	132.38	2.62	1.94
Tamil Nadu	3274.35	3163.44	110.91	3.39
Lakshadweep	0.00	0.00	0.00	0.00
Puducherry	264.00	260.98	3.02	1.14
Central Sector (SR)	2118.50	2074.14	44.36	2.09
<b>Sub-Total (SR)</b>	<b>13950.00</b>	<b>13636.70</b>	<b>313.30</b>	<b>2.25</b>
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.19	0.19	0.00	0.00
Jharkhand	8.33	7.33	1.00	12.00
Jharkhand	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Central Sector (ER)	0.00	0.00	0.00	0.00
<b>Sub-Total (ER)</b>	<b>8.52</b>	<b>7.52</b>	<b>1.00</b>	<b>11.74</b>
Assam	884.00	866.32	17.68	2.00
Manipur	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00
Nagaland	0.00	0.00	0.00	0.00
Tripura	282.38	276.63	5.65	2.00
Arunachal Pradesh	0.00	0.00	0.00	0.00
Mizoram	0.00	0.00	0.00	0.00
Central Sector (NER)	1586.00	1554.85	31.15	1.96
<b>Sub-Total (NER)</b>	<b>2752.28</b>	<b>2697.80</b>	<b>54.48</b>	<b>1.98</b>
<b>Total (All India)</b>	<b>52686.55</b>	<b>51549.18</b>	<b>1137.37</b>	<b>2.16</b>

*contd*

*Table No. 5.6 (Contd.)*  
**GROSS GENERATION, NET GENERATION AND AUXILIARY  
 CONSUMPTION (UTILITIES ONLY) PRIMEMOVERWISE/STATEWISE  
 DURING 2002-03**

<i>Name of the State/U.T. (GWh)</i>	<i>NUCLEAR</i>		<i>Auxiliary Consumption</i>	
	<i>Gross Generation (GWh)</i>	<i>Net Generation (GWh)</i>	<i>Total</i>	<i>% of Gross Generation</i>
Haryana	0.00	0.00	0.00	0.00
Himachal Pradesh	0.00	0.00	0.00	0.00
Jammu & Kashmir	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
Uttar Pradesh	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00
Chandigarh	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00
Central Sector (NR)	8800.00	7803.00	997.00	11.33
<b>Sub-Total(NR)</b>	<b>8800.00</b>	<b>7803.00</b>	<b>997.00</b>	<b>11.33</b>
Gujarat	0.00	0.00	0.00	0.00
Madhya Pradesh	0.00	0.00	0.00	0.00
Chhattisgarh	0.00	0.00	0.00	0.00
Maharashtra	0.00	0.00	0.00	0.00
Goa	0.00	0.00	0.00	0.00
Daman & Diu	0.00	0.00	0.00	0.00
D. & N. Haveli	0.00	0.00	0.00	0.00
Central Sector (WR)	6200.00	5600.00	600.00	9.68
<b>Sub-Total(WR)</b>	<b>6200.00</b>	<b>5600.00</b>	<b>600.00</b>	<b>9.68</b>
Andhra Pradesh	0.00	0.00	0.00	0.00
Karnataka	0.00	0.00	0.00	0.00
Kerala	0.00	0.00	0.00	0.00
Tamil Nadu	0.00	0.00	0.00	0.00
Lakshadweep	0.00	0.00	0.00	0.00
Pondicherry	0.00	0.00	0.00	0.00
Central Sector (SR)	4390.00	3916.00	474.00	10.80
<b>Sub-Total(SR)</b>	<b>4390.00</b>	<b>3916.00</b>	<b>474.00</b>	<b>10.80</b>
Bihar	0.00	0.00	0.00	0.00
Jharkhand	0.00	0.00	0.00	0.00
Orissa	0.00	0.00	0.00	0.00
West Bengal	0.00	0.00	0.00	0.00
D.A.C.	0.00	0.00	0.00	0.00
A & N. Islands	0.00	0.00	0.00	0.00
Sikkim	0.00	0.00	0.00	0.00
Central Sector (ER)	0.00	0.00	0.00	0.00
<b>Sub-Total(ER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Assam	0.00	0.00	0.00	0.00
Mizoram	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00
Nagaland	0.00	0.00	0.00	0.00
Tripura	0.00	0.00	0.00	0.00
Arunachal Pradesh	0.00	0.00	0.00	0.00
Central Sector (NER)	0.00	0.00	0.00	0.00
<b>Sub-Total(NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total (All India)</b>	<b>19390.00</b>	<b>17319.00</b>	<b>2071.00</b>	<b>10.68</b>

*Table No. 5.7*  
**SHARE OF PARTICIPATING STATES IN JOINTLY OWNED POWER STATIONS DURING 2002-03**

<i>Name of the Power Station</i>	<i>Name of the participating States</i>	<i>Share of the Participating States</i>		<i>Total capacity (MW)</i>
		<i>%age</i>	<i>I.C. (MW)</i>	
<b>HAKRA BEAS MANAGEMENT BOARD</b>				
Bakra Nangal Complex (Hydro)*	Haryana Punjab Rajasthan	33.91 50.87 15.22	459.34 689.00 206.16	1354.50
Ichhar (Hydro)	Haryana Punjab Rajasthan	32.00 48.00 20.00	316.80 475.20 198.00	990.00
Song (Hydro)	Haryana Punjab Rajasthan	16.60 24.90 58.50	59.76 89.64 210.60	360.00
<b>NDRAPRASTHA EXTN.</b>				
Coal	Delhi Haryana	66.67 33.33	125.00 62.50	187.50
<b>CHAMBAL PROJECTS</b>				
Andhu Sagar Hydro	Madhya Pradesh Rajasthan	50.00 50.00	57.50 57.50	115.00
Rawahar Sagar Hydro	Madhya Pradesh Rajasthan	50.00 50.00	49.50 49.50	99.00
Rana Pratap Sagar Hydro	Madhya Pradesh Rajasthan	50.00 50.00	86.00 86.00	172.00
SATIPURA Stream	Madhya Pradesh Rajasthan	60.00 40.00	187.50 125.00	312.50
MACHKUND (Hydro)	Andhra Pradesh Orissa	70.00 30.00	80.33 34.42	114.75
TUNGABHADRA DAM & HAMPI (Hydro)	Andhra Pradesh Karnataka	80.00 20.00	57.60 14.40	72.00
PENCH (Hydro)	Madhya Pradesh Maharashtra	66.67 33.33	106.66 53.34	160.00
SARDAR SAROVAR	Gujarat Madhya Pradesh Maharashtra	16.00 57.00 27.00	16.00 57.00 27.00	100.00

\* It comprises of capacity of Gangewal 77.25 MW, Koda 77.25 MW, Bhakra left bank 540.00 MW & Bhakra right bank 600.00 MW.

I.C. = Installed Capacity

contd.

*Table No. 5.7 (Contd.)*  
**SHARE OF PARTICIPATING STATES IN JOINTLY OWNED POWER STATIONS DURING 2002-03**

(GWh)

Name of the Power Station	Energy Generated		Energy Utilized by States*	
	Gross	Net		
Bhakra Nangal Complex Hydro	6524.00	6511.00	Haryana	2905.00
Dehri Hydro	3338.00	3245.00	Punjab & S.E.B.	4139.00
			Rajasthan	2037.00
			Jammu & Kashmir	0.00
			Himachal Pradesh	238.00
Poogu Hydro	806.00	764.00	Chandigarh	505.00
Total (BBMB)	10668.00	10520.00	Irrigation Wing	44.00
			N.E.L.	105.00
			BBMB system Losses	547.00
			Total (BBMB)	10520.00
<b>INDRAPRASHTHA EXTN.</b>				
Steam (2,3,4)	470.65	414.41	Delhi	276.29
			Haryana	138.12
<b>CHAMBAL PROJECTS</b>				
Gandhi Sagar Hydro	58.92	38.00		
Lakshman Sagar Hydro	16.63	16.16		
Ram Pratap Sagar Hydro	9.82	9.28	Madhya Pradesh	1229.67
Total Chambal Projects	65.37	63.44	Rajasthan	830.35
Satpura Steam	2197.68	1996.58		
Machkund Hydro	579.00	577.36	Andhra Pradesh	A 303.35
			Orissa	274.01
Kingabhadra Dam & Hamir Hydro	120.78	120.28	Andhra Pradesh	B 87.62
			Karnataka	32.67
Perch Hydro	338.98	337.87	Madhya Pradesh	225.26
			Maharashtra	112.61

\* Including losses &amp; excluding BBMB System

## Notes

BBMB - Beira Beas Management Board

N.E.L - National Electricity Locomotive, Nangal Dam

A - Includes Colony consumption of 7.00 GWh

B - Includes Colony consumption of 6.50 GWh

*Table No. 5.8*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT BY  
 CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
 DURING 2002-03**

<i>Name of the Power Station</i>	<i>Installed Capacity (MW)</i>	<i>Energy generated (GWh)</i>		<i>Energy Offtake by states including losses (GWh)</i>	
		<i>Gross</i>	<i>Ner</i>		
Dadri gas	815.00	5210.97	5068.22	HVPNL..	363.39
				HPS.E.B.	159.04
				J&K S.E.B.	455.27
				PS E.B.	972.56
				R.RVPNL	561.32
				UPPCL.. (X)	1410.43
				Chandigarh	23.35
				DVB	564.98
				Northern Railway	422.57
				UPC	135.31
Tunakpur (Hydro)	120.00	415.01	418.47	HVPN	22.03
				J&K S.E.B.	25.06
				PS.E.B.	59.12
				R.RVPNL	38.87
				UPPCL..	76.40
				DVB	43.54
				H.P.S.E.B.	13.20
				Chandigarh	6.40
				UPC ..(G)	60.90
				Nepal	22.95
Ummeri HEP I	540.00	2260.04	2254.20	HVPN	353.03
				HPS.E.B.	347.28
				J&K S.E.B.	91.51
				PS.E.B.	232.07
				R.RVPNL	444.39
				UPPCL	452.33
				DVB	179.43
				Chandigarh	87.36
				UPC	66.80
Umri HEP II	480.00	2453.53	2440.43	HVPN	133.57
				HPS.E.B.	66.19
				J&K S.E.B.	838.08
				PS.E.B.	332.76
				R.RVPNL	220.35
				UPPCL	489.92
				DVB	268.76
				Chandigarh	16.83
				UPC	73.97

*contd.*

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
 BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
 DURING 2002-03**

<i>Name of the Power Station</i>	<i>Installed Capacity (MW)</i>	<i>Energy generated (GWh)</i>		<i>Energy Offtake by states including losses (GWh)</i>	
		<i>Gas</i>	<i>Ner</i>		
National Capital TPP	840.00	6037.97	5555.23	HVPN	102.09
				HPEB	2.02
				J&K SEB	13.73
				PSER	75.87
				R RVPNL	12.92
				UPPCL (Y)	442.61
				DVB	4828.69
				Chandigarh	0.36
				BSEB	1.23
				MPSEB	60.81
				UPC	14.90
Badarpur TPS	720.00	5279.83	4798.62	Delhi (A)	4798.62
Baira Sull (Hydro)	180.00	683.19	680.33	DVB	72.97
				H.P.	96.47
				Haryana	202.35
				Punjab	308.54
Singrauli (STPS)	2000.00	16164.31	15054.86	J&K PDC	334.09
				HVPNL	2031.48
				RRVPL	2786.99
				DVB	1465.62
				U.P.PCL	5311.65
				H.P.S.E.B	130.81
				Chandigarh	83.81
				P.S.E.B	1617.82
				Western Grid	643.62
				UPC	648.97
Satal ( Hydro) (St.I + II)	690.00	3139.68	3134.75	H.P.S.E.B.	31.02
				P.S.E.B	832.56
				HVPN	471.03
				DVB	363.94
				J & K PDC	1077.12
				RVPNL	92.84
				UPPCL	218.01
				Chandigarh	10.21
				UPC	38.02

*contd.*

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
DURING 2002-03**

<i>Name of the Power Station</i>	<i>Installed Capacity (MW)</i>	<i>Energy generated (GWh)</i>		<i>Energy Offtake by states including losses (GWh)</i>	
		<i>Gross</i>	<i>Net</i>		
Rihand (STPS)	1000.00	7752.00	7129.26	H.V.P.N.	853.51
				H.P.S.E.B.	307.99
				J&K	682.74
				P.S.E.B.	907.87
				RVPNL	995.92
				UPPCL (E)	2134.92
				DVB	932.52
				Chandigarh	90.69
				UPC	223.10
R.A.P.P.(Nuclear)	740.00	5200.00	4580.00	H.V.P.N.	408.00
				H.P.S.E.B.	28.00
				J&K	619.00
				P.S.E.B.	101.00
				RRVTNL (F)	3140.00
				UPPCL	71.00
				DVB	200.00
				Chandigarh	7.00
				UPC	6.00
Unchahar (Steam)	840.00	6149.00	5846.00	H.V.P.N.	651.37
				H.P.S.E.B.	161.51
				J&K S.E.B.	520.49
				P.S.E.B.	815.29
				RVPNL	641.32
				UPPCL (S)	2246.50
				DVB	558.83
				Chandigarh	25.16
				UPC	225.24
Anta (Gas)	413.00	2758.25	2679.10	H.V.P.N.	273.28
				H.P.S.E.B.	116.16
				J&K S.E.B.	260.97
				P.S.E.B.	356.93
				RVPNL	676.13
				UPPCL	493.76
				DVB	343.00
				Chandigarh	37.76
				UPC	121.11

*contd.*

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
DURING 2002-03**

<i>Name of the Power Station</i>	<i>Installed Capacity (MW)</i>	<i>Energy generated (GWh)</i>		<i>Energy Offtake by states including losses (GWh)</i>	
		<i>Gross</i>	<i>Net</i>		
Auravva (Gas)	652.00	4272.00	4187.44	H.V.P.N.	461.96
				H.P.S.E.B.	160.92
				J.&K. S.E.B.	402.01
				P.S.E.B.	685.23
				R.V.P.N.I.	549.72
				U.P.P.C.L. (T)	1143.47
				D.V.B.	546.18
				Chandigarh	34.05
				U.P.C.	127.61
				B.S.E.B.	0.48
				M.P.E.B.	33.37
				RAILWAYS	42.44
N.A.P.P.(Nuclear)	440.00	3600.00	3223.00	H.V.P.N.	423.00
				H.P.S.E.B.	127.00
				J.&K. S.E.B.	427.00
				P.S.E.B.	363.00
				R.V.P.N.I.	684.00
				U.P.P.C.L.	792.00
				D.V.B.	311.00
				Chandigarh	33.00
				U.P.C.	63.00
F.A.P.P.(Nuclear)	420.00	2500.00	2300.00	G.E.B.	1150.00
				M.S.E.B.	1150.00
Kakrapur (Nuclear)	340.00	3700.00	3300.00	G.E.B.	1005.00
				C.S.E.B.	290.00
				M.S.E.B.	1792.00
				Damodar & Dha	70.00
				Danda & Nagar	121.00
				G.O.A.	23.00

*contd.*

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
DURING 2002-03**

Name of the Project/Station	Installed Capacity (MW)	Energy generated (GWh)		Energy Outage by states including losses (GWh)	
		Grid	Net	GEB	Others
Sardar Patel GT&CCSF	648.00	3369.67	3295.37	GEB	1222.70
				M.P.E.B	741.49
				MSEB	1096.26
				D & Nagar Haveli	88.78
				DAMAN & DIU	62.61
				CSEB	52.28
				GOA	31.25
Vankalam	350.00	2118.50	2074.14	KSEB	1857.80
				TNEB	216.34
Adalaj	440.00	2219.20	1912.08	UPPCL	1912.08
Rudabadi CCGT	430.00	2702.27	2645.35	H.VPN	2645.35
India APP	440.00	3317.00	3020.00	A.P. TRANSCO	228.00
				KPTCL	852.00
				KSEB	377.00
				TNEB	1463.00
				Pondicherry	105.00
Orba STPS, S.T.P.S.	5004.00	37595.05	34782.42	M.P.E.B	8434.81
				M.S.E.B	11913.81
Kawas Gas				G.I.B. (H)	8091.23
				CSEB (I)	3071.22
				GOA	1752.28
				D.& N. Haveli	1294.17
				Daman & Diu	832.99
				H.VPN	3.62
				H.P.S.E.B	1.46
				J & K PDC	5.02
				P.S.E.B	5.55
				R.S.E.B	4.37
				UPPCL	10.00
				DVR	3.95
				Chandigarh	0.28
				UPC	1.28
Ramagundam S.T.P.S.	2100.00	16836.71	15703.10	A.P. TRANSCO	4041.09
				K.P.T.C.I	3677.83
				K.S.E.B	2195.44
				L.N.E.B	4449.18
				GOA (WR)	653.40
				Pondicherry	686.16

*contd.*

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
DURING 2002-03**

Name of the Power Station	Installed Capacity (MW)	Energy generated (GWh)		Energy Offtake by state including losses (GWh)	
		Gas	Ner	Tamil Nadu (J)	
Srirangam (Steam)	600.00	4378.52	3871.83	Tamil Nadu (J)	3871.83
Mettiveli-II (Steam)	1470.00	10503.03	9488.18	A.P. TRANSCO	2035.60
				K.P.T.C.L.	2271.69
				K.S.E.B.	1238.99
				Tamil Nadu (M)	3435.83
				Pondicherry	506.07
Palakkad (Nuclear)	340.00	1073.00	896.00	A.P. TRANSCO	163.00
				K.P.T.C.L.	159.00
				K.S.E.B.	93.00
				Tamil Nadu (M)	452.00
				Pondicherry	29.00
APCLAS Power Corp.	99.00	715.03	700.78	Andhra Pradesh (N)	700.78
Sri Sankar ES1 Expo	210.00	86.87	86.20	K.S.E.B.	16.07
				Tamil Nadu	70.13
Sonic East&West Canal	9.98	27.00	26.46	B.S.E.B.	26.46
Eyyundak Canal	15.00	24.00	23.52	BSEB	23.52
Teleganga (Harkhundi)	420.00	1369.00	1259.48	ISET	1259.48
DR Valley, OPGC	420.00	2621.13	2331.25	GRIDCO	2331.25
NTPC's Stations in Eastern Region	4410.00	22638.67	20979.68	BSEB (V)	4954.10
				GRIDCO	5611.02
				WBSEB	531.88
				KSEB	747.80
				DVC	429.00
				GER	365.50
				A.P. TRANSCO	1156.50
				ASEB (NER)	846.50
				MPSEB (WR)	2152.50
				K.P.T.C.L	1556.70
				UPPCL	342.00
				TNEB (SR)	1074.20
				Pondicherry	86.20
				HPSER	95.60
				RRVPNL	94.00
				HVPNL	65.20
				I&KPDCL	95.30
				Chandigarh	98.10
				JSEB	646.86
				Sikkim	32.72

contd

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
DURING 2002-03**

Name of the Power Station	Installed Capacity (MW)	Energy generated (GWh)		Energy Offtake by states including losses (GWh)	
		Gen	Net	TNEB	Pondicherry
Chukal (PILCL)	32.50	264.00	249.82		0.00
				Pondicherry	249.82
Mihir	1000.00	4972.25	4671.25	APTRANSCO	4671.25
Surgapur Projects Ltd.	395.00	1359.01	1208.69	WBSEB (O)	1208.69
BPPDC	1890.00	13535.00	12452.20	West Bengal	11332.50
				HVPNL	303.80
				Delhi	523.20
				MPSEB	220.80
				MSB	36.40
				KPCL	2.90
				KSEB	32.60
DVC (a)	2871.50	8955.58	7724.26	GRIDCO	510.96
			(a)	Jharkhand (P)	5665.88
				West Bengal (Q)	3145.90
				NTPC	74.05
Ranbir	60.00	352.84	352.03	BSEB	99.01
				WBMLB	127.47
				Sikkim	45.11
				DVC	58.63
				JSEB	21.71

*contd.*

*Table No. 5.8 (Contd.)*  
**INSTALLED CAPACITY, ENERGY GENERATED, ENERGY SENT OUT  
BY CENTRAL GOVT. PROJECTS, DVC & STATE GOVT. PROJECTS  
DURING 2002-03**

<i>Name of the Power Station</i>	<i>Installed Capacity (MW)</i>	<i>Energy generated (GWh)</i>		<i>Energy Outtake by states including losses (GWh)</i>	
		<i>Gross</i>	<i>Net</i>		
N E T P C O	1105.00	2999.00	2930.77	Assam	1302.23
				Manipur	314.50
				Meghalaya	319.16
				Nagaland	229.55
				Tripura	265.63
				Mizoram	194.71
				Arunachal Pradesh	74.98
				WBSEB	229.95
Tukuk Hydel	105.00	551.93	549.76	Assam S.E.B.	145.44
				Manipur	176.71
				Nagaland	39.61
				Tripura	78.67
				Arunachal Pradesh	28.31
				Mizoram	36.06
				Meghalaya	44.96

*Table No. 5.9*  
**STATEMENT SHOWING INTERSTATE TRANSFER OF ENERGY  
 STATEWISE DURING 2002-03.**

Name of the supplier	Name of the Purchaser	Energy Transferred (GWh)
<b>NORTHERN REGION</b>		
Himachal Pradesh S.E.B.	Haryana V.P.N	141.30
Himachal Pradesh S.E.B.	D.V.B.	627.40
Himachal Pradesh S.E.B.	Punjab S.E.B.	172.28
J&K S.E.B.	Punjab S.E.B.	194.80
Punjab S.E.B.	Himachal Pradesh S.E.B.	221.79
Punjab S.E.B.	Haryana V.P.N	4.80
Punjab S.E.B.	J&K S.E.B.	237.94
Punjab S.E.B.	RRVPNL	34.20
Punjab S.E.B.	UPPCL	12.10
Punjab S.E.B.	Uttaranchal PC	32.90
UPPCL	DVB	34.80
UPPCL	Himachal Pradesh S.E.B.	82.10
Uttaranchal PC	Haryana V.P.N	31.00
Uttaranchal PC	DVB	775.00
Uttaranchal PC	Himachal Pradesh S.E.B.	384.60
Uttaranchal PC	Punjab S.E.B.	205.95
Uttaranchal PC	RRVPNL	18.00
Uttaranchal PC	UPPCL	19.20
D.V.B.	Haryana V.P.N	138.20
<b>WESTERN REGION</b>		
Gujarat S.E.B.	G.E.B.	616.46
M.P.E.B.	Maharashtra S.E.B.	1.41
Goa	GFB	299.95
Goa	M.P.E.B.	72.10
Goa	Maharashtra S.E.B.	70.50
<b>SOUTHERN REGION</b>		
APTRANSCO	Tamil Nadu S.E.B	107.29
Tamil Nadu S.E.B.	Pondicherry	262.20
Kerala S.E.B.	KPTCL	0.33
Kerala S.E.B.	Tamil Nadu S.E.B	114.94
Kerala S.E.B	Pondicherry	25.25
<b>EASTERN REGION</b>		
Jharkhand S.E.B	Damodar Valley Corp	153.55
GRIDCO	Damodar Valley Corp	2.51
West Bengal S.E.B	Sikkim	27.14

*Table No. 5.9 (Contd.)*  
**STATEMENT SHOWING INTERSTATE TRANSFER OF ENERGY  
 STATEWISE DURING 2002-03.**

Name of the supplier	Name of the Purchaser	Energy Transferred (GWh)
<b>EASTERN REGION (Contd.)</b>		
West Bengal S.E.B.	Damodar Valley Corpn.	471.31
Damodar Valley Corpn.	GRIDCO	510.96
Damodar Valley Corpn.	Jharkhand	2281.11
Damodar Valley Corpn.	West Bengal S.E.B. & DPL	1042.68
Damodar Valley Corpn.	Licensees in West Bengal	630.84
Durgapur Project Limited.	West Bengal S.E.B.	335.95
Damodar Valley Corpn.	N.T.P.C.	74.05
<b>NORTH EASTERN REGION</b>		
Meghalaya S.E.B.	Assam S.E.B.	17.36
Tripura	Mizoram	37.44
<b>INTER-REGIONAL TRANSFER OF ENERGY</b>		
<b>NORTHERN REGION</b>		<b>WESTERN REGION</b>
PSEB	M.P.S.E.B.	16.90
RRVPNI	M.P.S.E.B.	747.73
UPPCL	M.P.S.E.B.	23.48
UPC	M.P.S.E.B.	15.84
UPC	Maharashtra S.E.B.	9.74
DVB	M.P.S.E.B.	133.10
DVB	Maharashtra S.E.B.	177.70
<b>WESTERN REGION</b>		<b>NORTHERN REGION</b>
M.P.S.E.B.	RRVPNL	8.90
C.S.E.B.	D.V.B.	1.19
Goa	PSEB	33.20
<b>WESTERN REGION</b>		<b>SOUTHERN REGION</b>
C.S.E.B.	A.P. TRANSCO	1.82
C.S.E.B.	KPTCL	16.47
M.P.S.E.B.	A.P. TRANSCO	18.95
Maharashtra S.E.B.	A.P. TRANSCO	6.50
Maharashtra S.E.B.	KPTCL	5.90
Maharashtra S.E.B.	Tamil Nadu E.B.	7.10
Maharashtra S.E.B.	Kerala S.E.B.	3.20
Goa	KPTCL	56.40
		<i>total</i>

*Table No. 5.9 (Contd.)*  
**STATEMENT SHOWING INTERSTATE TRANSFER OF ENERGY  
 STATEWISE DURING 2002-03.**

<i>Name of the supplier</i>	<i>Name of the Purchaser</i>	<i>Energy Transferred (GWh)</i>
<b>SOUTHERN REGION</b>	<b>WESTERN REGION</b>	
VTPRANSCO	M.P.S.E.B.	1.82
KPTCL	Goa	465.00
<b>SOUTHERN REGION</b>	<b>EASTERN REGION</b>	
VTPRANSCO	GRIDCO	100.80
<b>EASTERN REGION</b>	<b>NORTHERN REGION</b>	
WBPDCL	D.V.C.	523.20
WBPDCL	H.VPNL	303.80
<b>EASTERN REGION</b>	<b>WESTERN REGION</b>	
WBPDCL	M.P.S.E.B.	229.80
WBPDCL	M.S.E.B.	36.40
<b>EASTERN REGION</b>	<b>SOUTHERN REGION</b>	
GRIDCO	A.PTRANSCO	41.66
WBPDCL	KPTCL	2.90
WBPDCL	KSEB	32.60
<b>OUT SIDE THE COUNTRY</b>		
<b>EXPORT</b>		
Bihar S.E.B.	Nepal	102.03
Tanakpur CGP	Nepal	72.95
<b>Sub-Total</b>		<b>174.98</b>
<b>IMPORT</b>		
Bhutan	D.V.C.	272.34
Bhutan	Bihar S.E.B.	424.67
Bhutan	West Bengal S.E.B.	586.79
Bhutan	Sikkim	16.82
Bhutan	GRIDCO	232.44
Bhutan	Jharkhand S.E.B.	26.52
<b>Sub-Total</b>		<b>1519.58</b>

Note : 1. D.V.C. is being treated as a separate entry for the purpose of this table.  
 2. Energy sent out to various States from jointly owned projects have been shown in Table No. 39  
 Haryana VPN: Haryana Vidhyut Prasarai Nigam.

GRIDCO : Grid Power Corporation of Orissa Ltd.  
 VTPRANSCO : Transmission Corp. of A.P. Limited  
 CGGP : Central Government Project  
 KPTEC : Karnataka Power Transmission Corp. Ltd  
 H.VPN : Haryana Raya Vidhyut Prasarai Nigam  
 JPPCL : Jharkhand Power Group Ltd  
 UPC : Uttarakhand Power Corp.  
 CSEB : Chhattisgarh State Electricity Board.  
 JSEB : Jharkhand State Electricity Board

*Table No. 5.9 (Contd.)*  
**STATEMENT SHOWING INTERSTATE TRANSFER OF ENERGY  
 STATEWISE DURING 2002-03.**

**Note:**

- (B) DVC is owned by three partners viz Central, Bihar and West Bengal Governments.
- (B\*) Net generation does not tally with the total energy offtake by States as it includes energy purchased.
- (IGCAR) Indira Gandhi Centre for Atomic Research.
- (GRIDCO) GRIDCO - Grid Power Corp. of Orissa Ltd
- (BHPC) BEHPC - Bihar Hydm Power Corp. Ltd.
- (PPCL) Pondicherry Power Corporation Ltd.
- (A) Includes 15.00 GWh of colony consumption.
- (E) Includes colony consumption of 15.00 GWh.
- (F) Includes heavy water plant consumption of 80.00 GWh.
- (G) Includes colony consumption of 1.55 GWh.
- (H) Includes colony consumption of 5.00 GWh.
- (I) Includes colony consumption of 70.00 GWh.
- (J) Includes energy consumed by Neyveli Lignite Corporation within works of 262.01GWh.
- (K) Includes colony consumption of 20.00 GWh.
- (L) Includes 572.72 GWh energy used in Neyveli Mines.
- (M) Includes 50.00 GWh energy used for I.G.C.A.R.
- (N) Includes energy sold to industrial units of 250.00 GWh.
- (O) Includes energy sales to direct consumers of 811.38 GWh.
- (P) Includes 3384.77 GWh energy direct sales by DVC to ultimate consumers in Jharkhand area.
- (Q) Includes 1472.38 GWh energy direct sales by DVC to ultimate consumers in West Bengal area.
- (R) Includes colony consumption of 15.00 GWh.
- (S) Includes colony consumption of 10.00 GWh.
- (T) Includes colony consumption of 5.00 GWh.
- (V) Includes colony & Construction of 9.00 GWh.
- (X) Includes colony consumption of 11.26 GWh.
- (Y) Includes colony consumption of 15.00 GWh.

*Section - 6*  
*Operating Data*  
*(Utilities)*

## SECTION - 6

### OPERATING DATA (UTILITIES)

The coal consumption by various steam stations in the country during the year 2002-03 was 271.08 million tonnes as compared to 262.63 million metric tonnes during the previous year. Consumption of Lignite and Diesel oil increased. The consumption of FC & LSHD decreased. The specific coal consumption in 2002-03 was 0.7 kg per unit of electricity generated.

Out of 106 coal fired steam turbine power stations, 18 power stations having aggregate operating capacity of 7,928 MW reported an overall thermal efficiency of less than 25% during 2002-03. The group of stations produced 22248 GWh i.e 6% of the total energy produced by the steam turbine power stations.

46 power stations with an aggregate installed capacity of 13,568 MW reported an overall thermal efficiency ranging between 25% to 30% and generated 84,925 GWh, i.e. 22% of total energy generation from steam turbine prime mover power plants in the country during 2002-03.

52 Power Station's with an aggregate installed capacity of 38,454 MW had an overall thermal efficiency above 30% and produced 282377 GWh representing 72% of total energy produced by steam turbine prime mover plants during 2002-03.

The highest plant load factor was 90.5% in Central Sector Thermal Power Stations in Andhra Pradesh which indicates highest standard of plant maintenance and operational efficiency whereas lowest plant factor was 11.4% in State Sector Thermal Power Station in Bihar which indicates as percentages of actual capacity of production hours in the years. All India Plant Load factor of Central Sector of Thermal & Nuclear power stations were 77.1% and 79.3% respectively and also the all India plant load factor of states and private sector of Thermal power stations were 68.7% & 78.9% respectively.



*Table No. 6.1*  
**CONSUMPTION OF FOSSIL FUELS FOR ELECTRICITY  
 GENERATION FOR THERMAL STATIONS (BY KIND OF FUELS) DURING 2002-03**

State/UT	STEAM STATIONS						Gross Generation (GWh)
	Gas 000MT	Heavy Oil - Kt	Liquid Diesel 000,000 Kt	Lignite Kt	Gas 000MT	Lignite 000,000	
Haryana	4598	0	1367	17633	0	0	6122.3
Himachal Pradesh	0	0	0	0	0	0	0
Jammu & Kashmir	0	0	0	0	0	0	0
Punjab	9001	0	3232	11686	0	0	13650.4
Arunachal Pradesh	8535	9118	1321	0	0	0	14726.6
Uttar Pradesh	16286	32650	47009	0	0	0	20948.5
Uttarakhand	0	0	0	0	0	0	0
Chandigarh	0	0	0	0	0	0	0
Delhi	1202	0	7282	3442	0	0	1312.1
Central Sector(NR)	28972	15898	0	0	0	0	43602.3
<b>Sub Total (NR)</b>	<b>68594</b>	<b>57666</b>	<b>60211</b>	<b>32761</b>	<b>0</b>	<b>0</b>	<b>100362.2</b>
Gujarat	19298	3111	12996	435312	0	19311	30522
Madhya Pradesh	11798	33518	8322	0	0	0	13680.9
Chhattisgarh	6097	6725	0	0	0	0	7593
Maharashtra	32067	74317	25065	1571034	204166	0	52204
Goa	0	0	0	0	0	0	0
D. & N. Haveli	0	0	0	0	0	0	0
Daman & Diu	0	0	0	0	0	0	0
Central Sector (WR)	22090	18115	0	0	0	0	33391.9
<b>Sub Total (WR)</b>	<b>91350</b>	<b>135786</b>	<b>46383</b>	<b>2006346</b>	<b>204166</b>	<b>19311</b>	<b>137392</b>
Andhra Pradesh	16659	12308	1465	0	0	0	23032.1
Karnataka	7890	6495	174	0	0	0	11163.9
Kerala	0	0	0	0	0	0	0
Tamil Nadu	19409	42465	6768	0	0	0	21079.8
Lakshadweep	0	0	0	0	0	0	0
Pondicherry	0	0	0	0	0	0	0
Central Sector (SR)	22039	54646	0	6093	0	17738	36690.5
<b>Sub Total (SR)</b>	<b>65997</b>	<b>115914</b>	<b>8407</b>	<b>6093</b>	<b>0</b>	<b>17738</b>	<b>92053.1</b>
Bihar	556	11825	40000	0	0	0	535.1
Jharkhand	3023	0	7586	0	0	0	9
Orissa	2228	4385	0	0	0	0	2621.1
West Bengal	14049	11438	14210	0	0	0	21468.1
D.A.C	6814	0	72812	0	0	0	8653.1
A & N. Islands	0	0	0	0	0	0	0
Sikkim	0	0	0	0	0	0	0
Central Sector (ER)	18476	24862	0	0	0	0	22638.7
<b>Sub Total (ER)</b>	<b>45146</b>	<b>52510</b>	<b>98608</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59743.1</b>
Assam	0	0	0	0	0	0	0
Mizoram	0	0	0	0	0	0	0
Meghalaya	0	0	0	0	0	0	0
Nagaland	0	0	0	0	0	0	0
Tripura	0	0	0	0	0	0	0
Arunachal Pradesh	0	0	0	0	0	0	0
Central Sector (NFR)	0	0	0	0	0	0	0
<b>Sub Total (NFR)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total (All India)</b>	<b>271087</b>	<b>361876</b>	<b>213609</b>	<b>2045200</b>	<b>204166</b>	<b>37049</b>	<b>389550.4</b>

*Table No. 6.1 (Contd.)*  
**CONSUMPTION OF FOSSIL FUELS FOR ELECTRICITY  
GENERATION FOR THERMAL STATIONS (BY KIND OF FUELS)  
DURING 2002-03**

State/U.Ts.	GAS STATIONS				DIESEL STATIONS	
	Natural Gas (M.Cu.Mtrs.)	H.S.D. (Kilo Ltrs.)	Naphtha (Kilo Ltrs.)	Generation (GWh)	Diesel (Kilo Ltrs.)	Oil (GWh)
Jammu & Kashmir	0	12726	0	58	0	0
Punjab	0	0	0	0	0	0
Rajasthan	49	287	0	221.7	0	0
Uttar Pradesh	0	0	0	0	0	0
Arunachal	0	0	0	0	0	0
Chandigarh	0	0	0	0	0	0
Delhi	617	0	0	2039.2	0	0
Central Sector (NR)	3287	388244	0	14943.5	0	0
<b>Sub Total (NR)</b>	<b>3953</b>	<b>401257</b>	<b>0</b>	<b>17262.4</b>	<b>0</b>	<b>0</b>
Gujarat	851	750	426280	5824.3	0	0
Madhya Pradesh	0	0	0	0	0	0
Chhattisgarh	0	0	0	0	0	0
Maharashtra	939	0	0	5043.1	0	0
Goa	49	0	0	273.1	0	0
D. & N. Haveli	0	0	0	0	0	0
Daman & Diu	0	0	0	0	0	0
Central Sector (WR)	1666	696250	0	7572.9	0	0
<b>Sub Total (WR)</b>	<b>3505</b>	<b>697009</b>	<b>426280</b>	<b>18713.4</b>	<b>0</b>	<b>0</b>
Andhra Pradesh	1316	0	0	6878.2	700	2
Karnataka	281	0	0	1280	129472	1134
Kerala	1440	0	0	135	196138	802.2
Tamil Nadu	30	274729	116125	3274.4	532400	2420.3
Lakshadweep	0	0	0	0	7228	20.9
Pondicherry	63	0	0	264	0	0
Central Sector (SR)	0	393	369371	2118.5	0	0
<b>Sub Total (SR)</b>	<b>3130</b>	<b>275122</b>	<b>485496</b>	<b>13950.1</b>	<b>865938</b>	<b>4379.4</b>
Bihar	0	0	0	0	0	0
Jharkhand	0	0	0	0	0	0
Orissa	0	0	0	0	0	0
West Bengal	0	163	0	0.2	85	0.6
D.V.C.	0	3260	0	8.3	0	0
A & N. Islands	0	0	0	0	14720	138.8
Sikkim	0	0	0	0	42	0.3
Central Sector (ER)	0	0	0	0	0	0
<b>Sub Total (ER)</b>	<b>0</b>	<b>3423</b>	<b>0</b>	<b>8.5</b>	<b>14847</b>	<b>139.7</b>
Assam	340	0	0	884	0	0
Manipur	0	0	0	0	0	0
Meghalaya	0	0	0	0	0	0
Nagaland	0	0	0	0	14	0.1
Tripura	23	0	0	282.3	700	2
Arunachal Pradesh	0	0	0	0	3156	17
Mizoram	0	0	0	0	1078	3.1
Central Sector (NER)	567	0	0	1586	0	0
<b>Sub Total (NER)</b>	<b>930</b>	<b>0</b>	<b>0</b>	<b>2752.3</b>	<b>4948</b>	<b>22.2</b>
<b>Total (All India)</b>	<b>11518</b>	<b>1376811</b>	<b>911776</b>	<b>52636.6</b>	<b>885733</b>	<b>4541.3</b>

*Table No. 6.2*  
**CLASSIFICATION OF STEAM STATIONS - EFFICIENCYWISE  
DURING 2002-03**

<i>Thermal Efficiency</i>	<i>No. of Generating Stations</i>	<i>Installed Capacity (MW)</i>	<i>Energy Generated (GWh)</i>
Above 15% & Up to 20%	7	2164.0	3868.0
Above 20% & Up to 25%	11	5764.0	18380.0
Above 25% & Up to 30%	36	19568.0	84925.0
Above 30%	52	36454.0	282377.0
<b>Total</b>	<b>106</b>	<b>63950.0</b>	<b>389550.0</b>

Note:- 1. The above classification includes Lignite & units below 20 MW.  
2. There is no power stations having efficiency below 15%.

*Table No. 6.3*  
**SALIENT OPERATING DATA FOR STEAM POWER STATIONS  
(UTILITIES) DURING 2002-03**

No.	Item	Coal	Lignite	Furnace Oil	Diesel	LSHS & HHS
	Total Consumption Stations. (Million Metric Tonnes)	271.0	37.0	361876.0 (K.Ltrs.)	213609.0 (K.Ltrs.)	2045200.0 (K.Ltrs.)
	Average calorific value K.Cal./Kg.	4171	2686	10726.0	9760.0	10524.0
3	Specific Coal Consumption Kg/Kwh	0.7	1.8	N.A.	N.A.	N.A.

*Table No. 6.4*  
**ACTUAL SIMULTANEOUS PEAK DEMAND REGIONWISE  
DURING 2002-03**

<i>Region</i>	<i>Month in which demand was (Maximum)</i>	<i>Actual Peak Demand (MW) simultaneous</i>	<i>Peak Demand in March, 2003 (MW)</i>
Northern	July, 2002	24092	20522
Western	October, 2002	24319	22954
Southern	December, 2002	20428	20392
Eastern	October, 2002	8050	7676
North Eastern	November, 2002	1178	1141
All India	December, 2002	74993 *	72683 *

(1) Annual Reports of Regional Electricity Boards.

(\*) This is non-coincident aggregate of simultaneous Peak demand of various regions in the country.

*Table No. 6.5*  
**MANPOWER ENGAGED IN STATE ELECTRICITY BOARDS, DVC & POWER CORPORATIONS AS ON 31.3.2003.(AS REPORTED)**

Name of the Board/ undertaking	REGULAR						<i>Total (Regular) (2to6)</i>
	Managerial and higher executive	Technical Officers	Technical Supervisory Staff	Technicians & Operating Staff	Non-Technical Staff		
1	2	3	4	5	6	7	
<b>NORTHERN REGION</b>							
Jaryana (HVPN, HPGC)	12	652	5259	4706	3911	14540	
Himachal Pradesh	15	1055	2528	14274	6393	24265	
& K	N.A.	N.A.	N.A.	48	N.A.	48	
Punjab	3085	0	82052	N.A.	N.A.	85137	
Rajasthan	10	1150	1145	9940	7183	19428	
KRVNL JUVN, AVVNL							
Uttar Pradesh	4639	4639	6012	75628	46363	137281	
Uttarakhand							
Delhi (DTEB)	6	222	308	972	525	2033	
<b>WESTERN REGION</b>							
Gujarat	18	2695	2660	28660	16654	50687	
Madhya Pradesh	50	3591	3479	44889	22650	74659	
Maharashtra	48	1024	8491	66621	22110	98294	
Chattisgarh	19	908	874	10218	5018	17037	
<b>SOUTHERN REGION</b>							
Andhra Pradesh (APPCL, APTRA)	40	2035	3906	40009	16070	62060	
Karnataka	35	821	832	44889	1445	48022	
Kerala	12	3117	2451		66621	1426	
Tamil Nadu	38	8682	7353	46754	24666	87493	
<b>EASTERN REGION</b>							
Bihar & Jharkhand	37	3042	609	17239	229	21156	
Orissa (OCOL, OPGC)	12	852	190	3098	1875	6027	
West Bengal	8	1803	9476	3211	294	14792	
D.V.C.	25	1199	742	3177	6954	12097	
<b>NORTH EASTERN REGION</b>							
Assam	11	902	1203	9748	6332	18196	
Meghalaya	73	0	192	911	2626	3802	

1- N.A:- Information not available.

*contd*

Table No. 6.5 (Contd.)

**MANPOWER ENGAGED IN STATE ELECTRICITY BOARDS , DVC&  
POWER CORPORATIONS AS ON 31.3.2003.(AS REPORTED)**

Name of the Board/ Undertaking	NON - REGULAR				
	Technical Trainees and Apprentices	Worked Charges Staff	Casual	Total Non- Regular (8+9+10)	Total Regular & Non-Regular (7+11)
	8	9	10	11	12
<b>NORTHERN REGION</b>					
Haryana	8	40	0	48	14588
Himachal Pradesh	5	4485	967	5457	29722
J&K	14	N.A.	N.A.	14	62
Punjab	1476	9264	36	10776	95913
Rajasthan Revncl, Irrn, Avnl	0	0	0	0	19428
Uttar Pradesh & Uttarakhand	N.A.	35277	N.A.	35277	172558
D.V.C.	N.A.	N.A.	N.A.	N.A.	2033
<b>WESTERN REGION</b>					
Gujarat	N.A.	N.A.	N.A.	N.A.	50687
Madhya Pradesh	N.A.	N.A.	N.A.	N.A.	74659
Maharashtra	N.A.	N.A.	N.A.	7554	105848
Chattisgarh	532	40	0	572	17609
<b>SOUTHERN REGION</b>					
Andhra Pradesh	6927	74	N.A.	7001	69052
Karnataka	158	N.A.	N.A.	158	7206
Kerala	N.A.	N.A.	N.A.	N.A.	N.A.
Tamil Nadu	N.A.	N.A.	N.A.	0	87493
<b>EASTERN REGION</b>					
Bihar & Jharkhand	N.A.	N.A.	N.A.	10191	31347
Orissa	54	18	4	76	6103
West Bengal	N.A.	21107	N.A.	21107	35899
D.V.C.	N.A.	N.A.	N.A.	0	12097
<b>NORTH EASTERN REGION</b>					
Assam	N.A.	N.A.	N.A.	N.A.	18196
Meghalaya	N.A.	N.A.	N.A.	N.A.	3802

I- N.A.: Information not available.

*Table No. 6.6*  
**PLANT LOAD FACTOR OF THERMAL/NUCLEAR  
 POWER STATIONS DURING 2002-03**

State/U.K.	Central Sector		State Sector Thermal	Private Sector Thermal
	Thermal	Nuclear		
<b>NORTHERN REGION</b>				
Haryana	0.0	0.0	66.5	0.0
Uttarakhand	0.0	0.0	0.0	0.0
Jammu & Kashmir	0.0	0.0	0.0	0.0
Punjab	0.0	0.0	73.5	0.0
Rajasthan	0.0	72.9	88.4	0.0
Uttar Pradesh	85.5	93.3	61.1	0.0
Uttaranchal	0.0	0.0	0.0	0.0
Chandigarh	0.0	0.0	0.0	0.0
Delhi	85.6	0.0	43.5	0.0
<b>WESTERN REGION</b>				
Gujarat	0.0	94.9	71.8	86.7
Madhya Pradesh	85.5	0.0	73.1	0.0
Chhattisgarh	89.5	0.0	69.9	0.0
Maharashtra	0.0	90.8	72.0	81.9
Goa	0.0	0.0	0.0	0.0
D. & N. Haveli	0.0	0.0	0.0	0.0
Daman & Diu	0.0	0.0	0.0	0.0
<b>SOUTHERN REGION</b>				
Andhra Pradesh	90.5	0.0	89.4	0.0
Karnataka	0.0	86.1	90.4	0.0
Kerala	0.0	0.0	0.0	0.0
Tamil Nadu	82.3	36.0	81.0	0.0
Lakshadweep	0.0	0.0	0.0	0.0
Pondicherry	0.0	0.0	0.0	0.0
<b>EASTERN REGION</b>				
Bihar	67.9	0.0	11.4	0.0
Jharkhand	0.0	0.0	24.9	0.0
Orissa	67.9	0.0	71.0	0.0
West Bengal	63.9	0.0	53.5	71.0
D.V.C.	39.0	0.0	0.0	0.0
A. & N. Islands	0.0	0.0	0.0	0.0
Sikkim	0.0	0.0	0.0	0.0
<b>NORTH EASTEN REGION</b>				
Assam	0.0	0.0	14.8	0.0
Manipur	0.0	0.0	0.0	0.0
Meghalaya	0.0	0.0	0.0	0.0
Nagaland	0.0	0.0	0.0	0.0
Tripura	0.0	0.0	0.0	0.0
Arunachal Pradesh	0.0	0.0	0.0	0.0
Mizoram	0.0	0.0	0.0	0.0
<b>Total (All India)</b>	<b>77.1</b>	<b>79.3</b>	<b>68.7</b>	<b>78.9</b>

NB PLF is not calculate for Gas/Liquid fuel based stations.

*Section - 7*  
*Transmission*  
*and*  
*Distribution*

## **SECTION -7**

### **TRANSMISSION AND DISTRIBUTION**

#### **C. Transmission and Distribution**

An extensive network of Transmission and Distribution lines has been developed over the years for evacuating power produced in the various generating stations and distributing the same to the consumers. Depending upon the quantum of power and the distance involved, lines of appropriate voltages are laid. The nominal Extra High Voltage lines in vogue are HVDC, 400 KV, 230/220 KV, 110 KV and 66 KV lines have been introduced by all the SEBs, Power, transmission and distribution utilities including Central Sector.

The standard voltage of operation on the distribution side are 33 KV, 22 KV, 11 KV, 400/230 Volts besides 6.6 KV, 3.3 KV and 2.2 KV. The low voltage system has 3 phase 4 wires supply giving 400/420 volts between 2 phases and 220/240 volts between phase and neutral. This has been universally adopted throughout the country.

The following table depicts the length of lines operating at various voltages as on 31.3.2003 with percentage increase over previous year.

<b>Voltages</b>	<b>Length of Lines (Ckt.Kms.)</b>		
	<b>31.3.03</b>	<b>31.3.02</b>	<b>% Increase</b>
HVDC	7400	4104	80.31
400 KV	51785	40887	26.65
230/220 KV	99779	97238	2.61
132/110/90 KV	120958	118180	2.35
78/66 KV	43202	43849	- 1.48
33/22 KV	302981	288226	5.12
15/11 KV	1936689	1753331	10.46
6.6/3.3/2.2 KV	4558	4737	- 3.78
Distribution lines			
Upto 500 volts	3985909	3679596	8.32
Total (All India)	6553261	6030148	8.67

The State of Andhra Pradesh has the largest Transmission and Distribution network of 1006599 Ckt. Kms in the country. Apart from Maharashtra the States of Haryana, Punjab, Rajasthan, Uttar Pradesh, Gujarat, Madhya Pradesh, Chhattisgarh, Karnataka, Kerala, Tamil Nadu, Bihar, Orissa and West Bengal have more than 1 Lakh Ckt. Kms. of T&D lines.

## **II. Transformers**

The total number of step up transformers installed at various generating stations and sub stations in the country as on 31<sup>st</sup> March, 2003 were 2004 having aggregate capacity of 1,17,862.6 MVA. The number and capacity of step down and distribution transformers as on the same date were 29,828 and 23,64,709 numbers with aggregate capacity of 4,11,287.6 MVA and 1,96,685.9 MVA respectively.



Table No. 7.1

**LENGTH OF TRANSMISSION AND DISTRIBUTION LINES STATEWISE  
- AS ON 31ST MARCH, 2003.**

(Ckt. Kms.)

Name of the State U.T.	HVDC (O.H.)	400KV (O.H.)	230KV (O.H.)	220KV (O.H.)	132KV (O.H.)	110/90KV (O.H.)
Jammu	0	0	0	1586	2225	0
Jammu & Kashmir	0	0	0	393	1304	0
Punjab	0	581	0	6927	3035	0
Rajasthan	0	287	0	7095	10949	0
Uttar Pradesh	409	3555	0	6144	10734	0
Uttarakhand	0	99	0	526	996	0
Chandigarh	0	0	0	54	0	0
Delhi	0	122	0	454	0	0
Central Sector (NR)	2193	8094	0	4171	0	0
<b>Sub-Total (NR)</b>	<b>2602</b>	<b>12738</b>	<b>0</b>	<b>27574</b>	<b>29902</b>	<b>0</b>
Gujarat	0	1764	0	10393	4587	0
Madhya Pradesh	0	1706	0	6496	9342	0
Chhattisgarh	360	277	0	1603	3129	0
Maharashtra	1504	6231	0	11255	9190	3064
Goa	0	0	0	42	0	198
Daman & Diu	0	0	0	19	0	0
D&N Haveli	0	0	0	0	0	0
Central Sector (WR)	0	8923	0	1012	0	0
<b>Sub-Total (WR)</b>	<b>1864</b>	<b>18901</b>	<b>0</b>	<b>30820</b>	<b>26248</b>	<b>3262</b>
Andhra Pradesh	196	2033	0	11863	14243	0
Karnataka	0	1976	0	7740	0	6276
Kerala	0	0	0	2583	0	3633
Tamil Nadu	0	0	6348	0	0	12089
Lakshadweep	0	0	0	0	0	0
Pondicherry	0	0	134	0	36	206
Central Sector (SR)	2738	8164	116	250	0	0
<b>Sub-Total (SR)</b>	<b>2934</b>	<b>12173</b>	<b>6598</b>	<b>22436</b>	<b>14279</b>	<b>22204</b>
Bihar	0	72	0	963	6658	0
Jharkhand	0	160	0	621	0	
Orissa	0	242	0	4163	4462	0
West Bengal	0	706	0	2371	4522	0
D.V.C.	0	0	0	1352	3277	0
A.& N. Islands	0	0	0	0	0	0
Sikkim	0	0	0	0	0	0
Central Sector (ER)	0	5255	0	1156	302	0
<b>Sub-Total (ER)</b>	<b>0</b>	<b>6435</b>	<b>0</b>	<b>10626</b>	<b>19221</b>	<b>0</b>
Assam	0	0	0	1174	1895	0
Manipur	0	0	0	0	389	0
Meghalaya	0	0	0	0	671	0
Nagaland	0	0	0	0	240	0
Tripura	0	0	0	0	388	0
Arunachal Pradesh	0	0	0	0	0	0
Mizoram	0	0	0	0	513	0
Central Sector (NER)	0	1538	0	551	1746	0
<b>Sub-Total (NER)</b>	<b>0</b>	<b>1538</b>	<b>0</b>	<b>1725</b>	<b>5842</b>	<b>0</b>
<b>Total (ALL INDIA)</b>	<b>7400</b>	<b>51785</b>	<b>6598</b>	<b>93181</b>	<b>95492</b>	<b>25466</b>

*Table No. 7.1 (Contd.)*  
**LENGTH OF TRANSMISSION AND DISTRIBUTION LINES STATEWISE  
- AS ON 31ST MARCH, 2003.**

(Ckt. Kms.)

Name of the State/U.T.	78/66 KV (O.H.)	33 KV (O.H.)	33 KV (U.G.)	22/20 KV (O.H.)	22/20 KV (U.G.)	15/11 KV (O.H.)	15/11 KV (U.G.)
Haryana	1649	3718	0	0	0	59048	0
Himachal Pradesh	363	2324	7	5066	0	14917	114
Jammu & Kashmir	0	1693	0	0	0	11428	0
Punjab	4865	1657	0	0	0	102533	0
Rajasthan	303	27720	0	0	0	165417	0
Uttar Pradesh	3139	28407	0	0	0	199303	0
Uttarakhand	0	2881	0	0	0	22529	0
Chandigarh	79	28	0	0	0	748	0
Delhi	660	1021	60	0	0	7247	0
Central Sector (NR)	0	0	0	0	0	0	0
<b>Sub-Total (NR)</b>	<b>11058</b>	<b>69449</b>	<b>67</b>	<b>5066</b>	<b>0</b>	<b>583170</b>	<b>114</b>
Gujarat	15097	120	0	6130	0	144025	3146
Madhya Pradesh	61	29535	0	0	0	174073	0
Chhattisgarh	0	8232	0	0	0	42950	0
Maharashtra	3264	26527	340	22225	604	159466	4136
Goa	0	858	0	0	0	1608	0
Daman & Diu	81	0	0	0	0	270	8
D&N Haveli	59	0	0	0	0	355	0
Central Sector (WR)	0	0	0	0	0	0	0
<b>Sub-Total (WR)</b>	<b>18562</b>	<b>65272</b>	<b>340</b>	<b>28355</b>	<b>604</b>	<b>522747</b>	<b>7290</b>
Andhra Pradesh	633	46787	0	0	0	283920	515
Karnataka	6310	6864	0	0	0	136241	1292
Kerala	3066	441	0	121	0	31427	0
Tamil Nadu	1581	4955	359	34275	16	82230	1774
Lakshadweep	0	0	0	0	0	43	0
Pondicherry	0	0	0	723	42	311	1
Central Sector (SR)	0	0	0	0	0	0	0
<b>Sub-Total (SR)</b>	<b>11590</b>	<b>59047</b>	<b>359</b>	<b>35119</b>	<b>58</b>	<b>534172</b>	<b>3582</b>
Bihar	0	6347	0	0	0	54755	0
Jharkhand	0	2704	0	0	0	19809	0
Orissa	40	10199	0	0	0	61101	192
West Bengal	528	8478	972	0	50	73539	1046
D.V.C.	0	1502	0	0	0	11152	0
A. & N. Islands	0	282	0	0	0	701	0
Sikkim	273	0	0	0	0	2109	24
Central Sector (ER)	37	0	0	0	0	0	0
<b>Sub-Total (ER)</b>	<b>878</b>	<b>29512</b>	<b>972</b>	<b>0</b>	<b>50</b>	<b>223166</b>	<b>1262</b>
Assam	363	467	0	0	0	32159	0
Manipur	0	528	0	0	0	4936	0
Meghalaya	0	1064	0	0	0	6369	0
Nagaland	236	1874	0	0	0	4007	0
Tripura	378	676	0	0	0	5501	0
Arunachal Pradesh	0	3222	0	0	0	4006	0
Mizoram	137	880	0	0	0	4208	0
Central Sector (NER)	0	0	0	0	0	0	0
<b>Sub-Total (NER)</b>	<b>1114</b>	<b>8711</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>61186</b>	<b>0</b>
<b>Total (ALL INDIA)</b>	<b>43202</b>	<b>231991</b>	<b>1738</b>	<b>68540</b>	<b>712</b>	<b>1924441</b>	<b>12248</b>

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Table No. 7.1 (Contd.)

**LENGTH OF TRANSMISSION AND DISTRIBUTION LINES STATEWISE  
- AS ON 31ST MARCH, 2003.**

(Ckt. Km.)

Name of the State/U.K.	6.6 KV (O.H.)	6.6 KV (U.G.)	3.3/2.2 KV (O.H.)	3.3/2.2 KV (U.G.)	Distribution lines upto 500 volts	Total
Haryana	0	0	0	0	107695	175921
Himachal Pradesh	0	0	5	41	47318	71852
Jammu & Kashmir	0	0	0	0	27770	41774
Punjab	0	0	0	0	162037	281635
Rajasthan	0	0	6	0	221317	433094
Uttar Pradesh	0	0	0	0	236945	488636
Uttarakhand	0	0	0	0	31969	59000
Chandigarh	0	0	0	0	1167	2076
Delhi	0	0	0	0	25370	34934
Central Sector (NR)	0	0	0	0	0	14458
<b>Sub-Total (NR)</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>41</b>	<b>861588</b>	<b>1603380</b>
Gujarat	0	0	5	27	222951	408245
Madhya Pradesh	0	0	0	0	369406	590619
Chhattisgarh	0	0	0	0	57664	114215
Maharashtra	150	1580	0	0	456847	704803
Goa	0	0	0	0	4550	7256
Daman & Diu	0	0	0	0	656	1034
D&N Haveli	0	0	0	0	900	1314
Central Sector (WR)	0	0	0	0	0	9935
<b>Sub-Total (WR)</b>	<b>150</b>	<b>1580</b>	<b>5</b>	<b>27</b>	<b>1112974</b>	<b>1839151</b>
Andhra Pradesh	0	0	0	0	645409	1005599
Karnataka	0	0	0	0	370702	537401
Kerala	0	0	0	0	194685	235956
Tamil Nadu	0	0	0	0	467199	610826
Lakshadweep	0	0	0	0	243	286
Pondicherry	0	0	0	0	4265	5718
Central Sector (SR)	0	0	0	0	0	11268
<b>Sub-Total (SR)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1682503</b>	<b>2407054</b>
Bihar	0	0	0	0	66506	135301
Jharkhand	0	0	0	0	23287	46581
Orissa	0	0	0	0	58755	139154
West Bengal	78	2605	12	34	88857	183798
D.V.C.	0	0	0	0	13932	31215
A. & N. Islands	0	0	0	0	2301	3284
Sikkim	0	0	15	0	2735	5156
Central Sector (ER)	0	0	0	0	0	6750
<b>Sub-Total (ER)</b>	<b>78</b>	<b>2605</b>	<b>27</b>	<b>34</b>	<b>256373</b>	<b>551239</b>
Assam	0	0	0	0	42554	78612
Manipur	0	0	0	0	6104	11957
Meghalaya	0	0	0	0	5076	13180
Nagaland	0	0	0	0	4318	10675
Tripura	0	0	0	0	4779	11722
Arunachal Pradesh	0	0	0	0	6988	14216
Mizoram	0	0	0	0	2652	8390
Central Sector (NER)	0	0	0	0	0	3835
<b>Sub-Total (NER)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72471</b>	<b>152587</b>
<b>Total (ALL INDIA)</b>	<b>228</b>	<b>4185</b>	<b>43</b>	<b>102</b>	<b>3985909</b>	<b>6553261</b>

Note : In certain class of voltage, figures have gone down as compared to previous year due to revision/deletion or wrongly reported data by State Electricity Board/Electricity Department

contd

Table No. 7.2 (Contd.)

**LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN  
STATE ELECTRICITY BOARDS - AS ON 31ST MARCH, 2003**

(Ckt. Kms.)

Name of the Board	78.66 KV (O.H.)	33 KV (O.H.)	33 KV (U.G.)	22.20 KV (O.H.)	22.20 KV (U.G.)	15.11 KV (O.H.)	15.11 KV (U.G.)
Himachal Pradesh	363	2324	7	5066	0	14917	114
Punjab	4745	1657	0	0	0	102533	0
<b>Sub-Total (NR)</b>	<b>5108</b>	<b>3981</b>	<b>7</b>	<b>5066</b>	<b>0</b>	<b>117450</b>	<b>114</b>
Gujarat	14950	120	0	6130	0	143504	0
Madhya Pradesh	61	29535	0	0	0	159696	0
Chhattisgarh	0	8232	0	0	0	42950	0
Maharashtra	3264	26093	57	21075	350	159308	1844
<b>Sub-Total (WR)</b>	<b>18275</b>	<b>63980</b>	<b>57</b>	<b>27205</b>	<b>350</b>	<b>505458</b>	<b>1844</b>
Kerala	3066	441	0	121	0	31262	0
Tamil Nadu	1581	4955	359	34255	16	82230	1774
<b>Sub-Total (SR)</b>	<b>4647</b>	<b>5396</b>	<b>359</b>	<b>34376</b>	<b>16</b>	<b>113492</b>	<b>1774</b>
Bihar	0	6338	0	0	0	54755	0
Jharkhand	0	2704	0	0	0	19809	0
West Bengal	528	8368	0	0	0	72550	100
<b>Sub-Total (ER)</b>	<b>528</b>	<b>16056</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>147114</b>	<b>100</b>
Assam	363	467	0	0	0	32159	0
Meghalaya	0	1064	0	0	0	6369	0
<b>Sub-Total (NER)</b>	<b>363</b>	<b>1531</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38528</b>	<b>0</b>
<b>Total (All Boards)</b>	<b>28921</b>	<b>90944</b>	<b>423</b>	<b>66647</b>	<b>366</b>	<b>922042</b>	<b>3832</b>

contd.

*Table No. 7.3*  
**NUMBER OF TRANSFORMERS AND THEIR AGGREGATE CAPACITY  
(UTILITIES ONLY) STATEWISE AS ON 31.3.2003**

Name of the State U.R.	STEP UP		STEP DOWN	
	Number	Aggregate Capacity (KVA)	Number	Aggregate Capacity (KVA)
Haryana	16	1327000	1011	15970570
Himachal Pradesh	67	425157	342	2261470
Jammu & Kashmir	58	341000	116	609950
Punjab	118	6923808	685	27365900
Rajasthan	41	2859255	3439	26196130
Uttar Pradesh	73	6970240	3267	36019240
Uttarakhand	35	1165000	96	2501100
Chandigarh	1	1500	38	450500
Delhi	24	1788000	454	13855600
Central Sector (NR)	118	13487700	153	15883350
<b>Sub-Total (NR)</b>	<b>551</b>	<b>35288660</b>	<b>9601</b>	<b>141111810</b>
Gujarat	83	8228000	1835	40366350
Madhya Pradesh	49	3734955	3052	26689600
Chhattisgarh	16	2147100	657	6756050
Maharashtra	109	15579030	3132	43248700
Goa	0	0	72	1181300
Daman & Diu	0	0	20	25200
D. & N. Haveli	0	0	-	60000
Central Sector (WR)	35	937000	35	1564000
<b>Sub-Total (WR)</b>	<b>292</b>	<b>28626085</b>	<b>8810</b>	<b>119891200</b>
Andhra Pradesh	152	7113900	3758	41269550
Karnataka	138	5825310	1438	23250290
Kerala	86	2349476	546	11148700
Tamil Nadu	181	6477481	1862	29949520
Lakshadweep	18	7390	0	0
Pondicherry	0	0	32	760000
Central Sector (SR)	36	6505600	66	1423000
<b>Sub-Total (SR)</b>	<b>611</b>	<b>28279157</b>	<b>7702</b>	<b>107801060</b>
Bihar	18	1121000	129	3872850
Jharkhand	13	1358000	938	4267200
Orissa	45	4415400	1000	5451800
West Bengal	191	11859289	825	16562600
D.V.C.	35	474200	73	3146040
A. & N. Islands	27	64430	5	18550
Sikkim	34	38125	19	59750
Central Sector (ER)	9	3270000	45	6377000
<b>Sub-Total (ER)</b>	<b>372</b>	<b>22610444</b>	<b>3034</b>	<b>39755790</b>
Assam	41	1015480	271	864500
Mizoram	4	2800	65	410400
Meghalaya	12	228600	81	368340
Nagaland	7	6850	63	268450
Tripura	17	164140	79	454520
Arunachal Pradesh	21	19710	60	61115
Mizoram	25	15700	59	240460
Central Sector (NER)	56	1604970	1	60000
<b>Sub-Total (NER)</b>	<b>183</b>	<b>3058250</b>	<b>679</b>	<b>2727785</b>
<b>Total (All India)</b>	<b>2009</b>	<b>117862596</b>	<b>29826</b>	<b>411287645</b>

Note:- In certain cases figures have gone down as compared to previous year due to revision/deletion/ failure or installation of higher capacity transformers by the Board.

Table No. 7.3 (Contd.)

**NUMBER OF TRANSFORMERS AND THEIR AGGREGATE CAPACITY  
(UTILITIES ONLY) STATEWISE AS ON 31.3.2003**

State/Union Territory	DISTRIBUTION	
	Number	Aggregate Capacity (KVA)
Assam	124899	8939692
Jharkhand	14096	1075261
Jammu & Kashmir	5661	883910
Madhya Pradesh	191955	12675924
Maharashtra	229563	1420254
Tamil Nadu	315146	17518011
Uttarakhand	21750	1331249
Uttaranchal	1256	483465
Uttar Pradesh	14155	7669197
Urdu Sector - NR	327	377235
<b>b-Total (NR)</b>	<b>918698</b>	<b>62372698</b>
Chhattisgarh	234238	19227627
Dhaka Pradesh	168980	14595914
Haryana	33479	2341520
Himachal Pradesh	203485	24368983
J&K	3153	320193
Manipur	344	79454
& N. Haveli	407	78980
Urdu Sector - WR	20	31850
<b>c-Total (WR)</b>	<b>644084</b>	<b>61044501</b>
Dhaka Pradesh	264962	19235286
Gujarat	158212	13618012
J&K	33591	4460564
Odisha	148752	18985141
Sikkim	64	5247
Uttacherry	1479	285329
Urdu Sector - SR	209	221690
<b>d-Total (SR)</b>	<b>607269</b>	<b>55929239</b>
J&K	37208	3063568
Orissa	11694	910432
SSA	31290	4837950
St. Bengal	77451	5147083
SA	1360	104605
& N. Islands	463	59596
KMP	1274	68337
Urdu Sector - PR	43	54760
<b>e-Total (ER)</b>	<b>160783</b>	<b>14231331</b>
Andhra Pradesh	19082	1797080
Arupur	2465	269230
Ghatalaya	3268	307827
Galand	1362	87627
Jura	5104	395128
Jharkhand	1607	117946
Kotam	1087	133324
Urdu Sector - NFR	0	0
<b>f-Total (NER)</b>	<b>33875</b>	<b>3108162</b>
<b>Total (All India)</b>	<b>2364709</b>	<b>196685931</b>

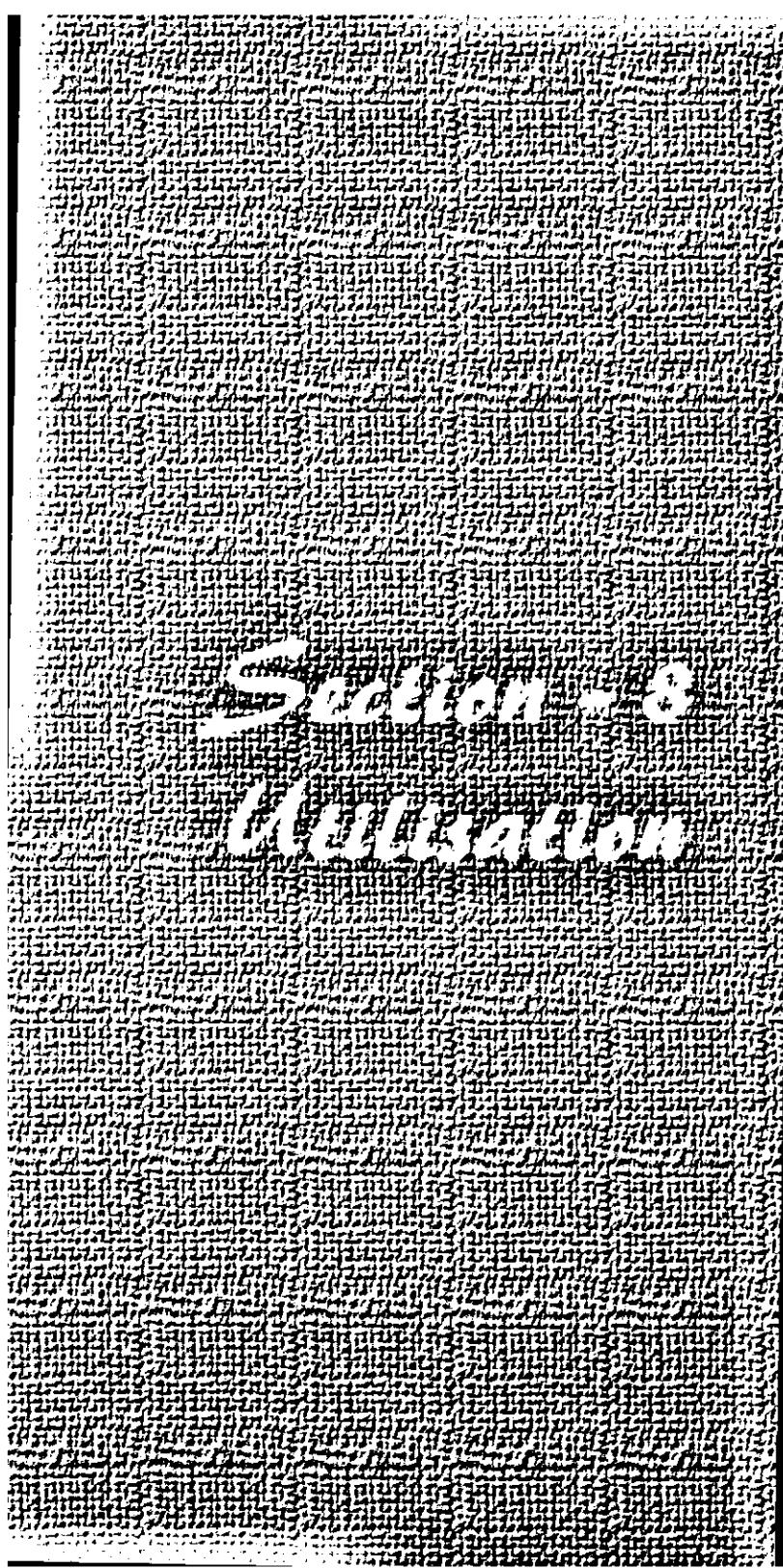
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*Table No. 7.4*  
**NUMBER OF TRANSFORMERS AND THEIR AGGREGATE CAPACITY  
IN STATE ELECTRICITY BOARDS AS ON 31ST MARCH, 2003**

<i>Name of the State/UT</i>	<i>STATE PLU</i>		<i>STATE OWN</i>	
	<i>Number</i>	<i>Aggregate Capacity (KVA)</i>	<i>Number</i>	<i>Aggregate Capacity (KVA)</i>
Himachal Pradesh	67	425157	342	2261470
Punjab	72	3348808	569	21831000
<b>Sub-Total (NR)</b>	<b>139</b>	<b>3773965</b>	<b>911</b>	<b>24092470</b>
Gujarat	43	6255000	1720	37568000
Madhya Pradesh	49	3734955	3052	26689600
Uttaranchal	16	2147100	657	6756050
Maharashtra	79	10207030	2399	11184000
<b>Sub-Total (WR)</b>	<b>187</b>	<b>22344085</b>	<b>7828</b>	<b>82197650</b>
Kerala	86	2349476	546	11148700
Tamil Nadu	135	2436972	1862	29923870
<b>Sub-Total (SR)</b>	<b>221</b>	<b>4786448</b>	<b>2408</b>	<b>41072570</b>
Bihar	10	696000	121	3712350
Jharkhand	13	1358000	938	4267200
West Bengal	41	397169	628	12471600
<b>Sub-Total (ER)</b>	<b>64</b>	<b>2451169</b>	<b>1687</b>	<b>20451150</b>
Assam	40	890480	271	864500
Meghalaya	12	228600	81	368340
<b>Sub-Total (NER)</b>	<b>52</b>	<b>1119080</b>	<b>352</b>	<b>1232840</b>
<b>Total (All Boards)</b>	<b>663</b>	<b>34474747</b>	<b>13186</b>	<b>169046680</b>

Note:- In certain cases figures have gone down as compared to previous year due to revision/deletion/failure or installation of higher capacity transformers by the Board.

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## SECTION -8

# UTILISATION

### **I. Energy Consumption**

Electricity consumption by various categories of consumers served by utilities during the year under review was 3,39,598.27 Gwh registering an increase of 5.32% over previous year.

As in the preceding year, the major portion of electricity viz. 2,97,517.87 Gwh representing 87.61% of the total energy consumption was distributed by the Public Sector and remaining 12.39% was distributed by the private sector. Out of 87.61% of energy distributed by the Public Sector, 10.63% was supplied by the 13 State Electricity Boards and balance 36.98% was supplied by the Municipalities and Electricity Departments of the States and Union Territories. Out of 12.39% of energy distributed by the whole Private Sector (including Co-operative Societies), the four major private licensees viz. Tata Electric Companies, Calcutta Electric Supply Corporation, Ahmedabad Electricity Supply Company and BEED Ltd. distributed 0.62%, 1.64%, 1.97% and 3.70% of total energy to its consumers respectively. The details of energy sold by various agencies during 2002-03 are tabulated below:-

Sl. No	Agency	Energy sold to ultimate consumers		
		Quantum (GWh)	% to total Consumption	% increase over 2001-02
1.	State Electricity Boards	2,97,517.87	87.61	+5.32
2.	Municipalities	38,142.20	11.38	+1.12
3.	Electric Departments of the States and Union Territories	4,33,928.20	12.39	+14.34
4.	Municipal Co-operative Societies	4,21,41.37	1.24	+0.00
<b>Total</b>		<b>3,39,598.27</b>	<b>100.00</b>	<b>5.32</b>

*Table No. 8.1*  
**ALL INDIA ENERGY SALES (UTILITIES ONLY) DURING 2002-03**  
*(GWh)*

Category	Energy sold during 2002-03	% to total sales in 2002-03	Energy sold during 2001-02	% to total sales in 2001-02	% increase in sales over previous year
Domestic	83353.08	24.55	79694.38	24.71	4.59
Commercial	25437.25	7.49	24139.78	7.49	5.37
Industrial Power	114958.76	33.85	107295.60	33.27	7.14
Public Lighting	3974.92	1.17	3587.30	1.14	10.81
Railways Tramways	8796.91	2.59	8105.65	2.51	8.53
Agriculture	84485.95	24.88	81673.39	25.33	3.44
Public Water Works & Sewage Pumping	7898.70	2.33	7369.79	2.29	7.18
Miscellaneous	10690.70	3.15	10593.44	3.29	0.92
<b>Total</b>	<b>339598.27</b>	<b>100.00</b>	<b>322459.33</b>	<b>100.00</b>	<b>5.32</b>

*Table No. 8.2*  
**ENERGY SALES TO ULTIMATE CONSUMERS (UTILITIES ONLY)**  
**OWNERSHIPWISE/STATEWISE**  
**DURING THE YEAR 2002-03**

(GWh)

State/UTs.	S.E.Bs.	Municipalities	Govt. Dep'ts. Undertakings Corporations	Private Sector	Total
Haryana	0.00	0.00	11721.70	0.00	11721.70
Himachal Pradesh	2519.03	0.00	10.00	0.00	2529.03
Jammu & Kashmir	0.00	0.00	3325.20	0.00	3325.20
Punjab	20964.41	0.00	149.00	0.00	21113.41
Rajasthan	0.00	0.00	14569.32	0.00	14569.32
Uttar Pradesh	0.00	0.00	24985.57	198.79	25184.36
Uttarakhand	0.00	0.00	2464.00	0.00	2464.00
Chandigarh	0.00	41.00	804.49	0.00	804.49
Delhi	0.00	298.00	191.50	9716.85	10706.35
<b>Sub-Total(NR)</b>	<b>23483.44</b>	<b>798.00</b>	<b>58220.78</b>	<b>9915.64</b>	<b>92417.86</b>
Gujarat	27604.00	0.00	5.00	6818.76	34427.76
Madhya Pradesh	14851.85	0.00	0.00	324.14	15175.99
Chhattisgarh	6259.11	0.00	75.00	0.00	6334.11
Maharashtra	38109.67	3318.53	0.00	8516.13	49944.33
Goa	0.00	0.00	1376.74	0.00	1376.74
Daman & Diu	0.00	0.00	821.22	0.00	821.22
D. & N. Haveli	0.00	0.00	898.50	0.00	898.50
<b>Sub-Total(WR)</b>	<b>86824.63</b>	<b>3318.53</b>	<b>3176.46</b>	<b>15659.03</b>	<b>108978.65</b>
Andhra Pradesh	0.00	0.00	30470.50	874.80	31345.30
Karnataka	0.00	0.00	20316.94	1381.29	21698.23
Kerala	8686.92	67.00	0.00	29.20	8783.12
Tamil Nadu	36077.00	0.00	884.93	0.00	36961.93
Pondicherry	0.00	0.00	1547.21	0.00	1547.21
Lakshadweep	0.00	0.00	18.25	0.00	18.25
<b>Sub-Total(SR)</b>	<b>44763.92</b>	<b>67.00</b>	<b>53237.81</b>	<b>2285.29</b>	<b>100354.02</b>
Bihar	3602.85	0.00	10.00	0.00	3612.85
Jharkhand	2485.32	0.00	3384.77	1050.00	6920.09
Orissa	0.00	0.00	0.00	6800.95	6800.95
West Bengal	8095.55	0.00	2298.76	6369.54	16763.65
A & N. Islands	0.00	0.00	108.24	0.00	108.24
Sikkim	0.00	0.00	73.27	0.00	73.27
<b>Sub-Total(FR)</b>	<b>14183.52</b>	<b>0.00</b>	<b>5875.04</b>	<b>14220.49</b>	<b>34279.05</b>
Assam	1960.81	0.00	0.00	0.00	1960.81
Meghalaya	0.00	0.00	178.55	0.00	178.55
Meghalaya	712.98	0.00	0.00	0.00	712.98
Nagaland	0.00	0.00	126.52	0.00	126.52
Tripura	0.00	0.00	362.97	0.00	362.97
Arunachal Pradesh	0.00	0.00	79.21	0.00	79.21
Manipur	0.00	0.00	147.65	0.00	147.65
<b>Sub-Total(NER)</b>	<b>2673.79</b>	<b>0.00</b>	<b>894.90</b>	<b>0.00</b>	<b>3568.69</b>
<b>Total (All India)</b>	<b>171929.30</b>	<b>4183.53</b>	<b>121404.99</b>	<b>42080.45</b>	<b>339598.27</b>

*Table No. 8.3*  
**ENERGY SALES TO ULTIMATE CONSUMERS (UTILITIES ONLY)**  
**CATEGORYWISE/STATEWISE DURING THE YEAR 2002-03**  
*(GWh)*

<i>State U.I.s.</i>	<i>Domestic</i>	<i>Commer-</i> <i>cial</i>	<i>Industrial</i> <i>Power (Low</i> <i>&amp; Med. Voltage)</i>	<i>Industrial</i> <i>Power (High</i> <i>Voltage)</i>	<i>Public</i> <i>Lighting</i>
Haryana	2367.97	599.31	856.95	1928.33	33.44
Himachal Pradesh	704.66	199.85	1203.96	(A)	9.46
Jammu & Kashmir	1300.78	397.20	660.38	(A)	41.86
Punjab	4787.85	1123.82	1948.54	(B) 6173.23	85.08
Rajasthan	3029.20	938.61	1269.38	3455.90	96.81
Uttar Pradesh	8659.29	1824.59	2121.66	3501.48	392.62
Uttarakhand	1085.63	277.93	89.32	456.78	24.07
Chandigarh	293.61	204.96	81.04	123.24	12.35
Delhi	4492.23	1907.82	1590.97	198.59	172.41
<b>Sub-Total(NR)</b>	<b>26721.72</b>	<b>7474.09</b>	<b>9822.20</b>	<b>15837.55</b>	<b>868.10</b>
Gujarat	4503.76	1628.71	5042.04	8851.15	173.81
Madhya Pradesh	3301.05	661.39	686.95	3501.54	122.23
Chhattisgarh	1093.84	186.36	270.29	1569.81	34.60
Maharashtra	12230.26	4500.39	4110.26	14339.24	670.64
Goa	351.48	93.14	52.74	641.17	19.88
Daman & Diu	36.93	22.48	120.34	628.31	4.37
D. & N. Haveli	25.00	8.50	36.00	825.00	2.00
<b>Sub-Total(WR)</b>	<b>21542.32</b>	<b>7100.97</b>	<b>10318.62</b>	<b>30356.22</b>	<b>1027.53</b>
Andhra Pradesh	7117.00	1573.20	1927.50	5676.00	721.50
Karnataka	4251.95	1162.76	1391.70	5113.08	495.63
Kerala	3835.75	1114.96	631.79	2357.58	155.82
Tamil Nadu	8837.00	3632.00	4112.00	8934.93	353.00
Pondicherry	244.37	70.76	66.51	1035.31	12.42
Lakshadweep	12.71	4.08	0.44	0.00	1.00
<b>Sub-Total(SR)</b>	<b>24298.78</b>	<b>7557.76</b>	<b>8129.94</b>	<b>23116.90</b>	<b>1739.37</b>

*Contd.*

*Table No. 8.3 (Contd.)*  
**ENERGY SALES TO ULTIMATE CONSUMERS (UTILITIES ONLY)**  
**CATEGORYWISE/STATEWISE DURING THE YEAR 2002-03**

(GWh)

State/U.T.	Traction	Agriculture	Public Water Works & Sewage Pumping	Miscellaneous	Total Energy Sold
Haryana	345.46	5165.08	269.47	155.69	11721.70
Himachal Pradesh	0.00	19.55	250.00	141.55	2529.03
Jammu & Kashmir	0.00	109.01	268.93	547.04	3325.20
Punjab	68.94	5818.46	230.42	877.07	21113.41
Rajasthan	230.81	4326.11	839.28	383.22	14569.32
Uttar Pradesh	607.97	4820.86	577.70	2677.69	25184.36
Uttarakhand	0.00	369.14	161.13	0.00	2464.00
Chandigarh	0.00	2.30	(C.)	86.99	804.49
Delhi	192.28	1490.29	370.58	391.18	10706.35
<b>Sub-Total(NR)</b>	<b>1445.46</b>	<b>22120.80</b>	<b>2867.51</b>	<b>5260.43</b>	<b>92417.86</b>
Gujarat	409.00	12965.55	715.02	138.72	34427.76
Madhya Pradesh	1255.72	5196.07	441.04	10.00	16175.99
Chhattisgarh	494.58	734.14	62.60	1887.89	6334.11
Maharashtra	1679.25	10641.48	1417.05	355.76	49944.33
Goa	0.00	18.09	100.00	100.24	1376.74
Daman & Diu	0.00	1.92	1.19	5.68	821.22
D. & N. Haveli	0.00	1.50	0.50	0.00	898.50
<b>Sub-Total(WR)</b>	<b>3838.55</b>	<b>29558.75</b>	<b>2737.40</b>	<b>2498.29</b>	<b>108978.65</b>
Andhra Pradesh	1069.00	12912.10	(C.)	349.00	31345.30
Karnataka	40.75	8507.91	456.48	277.97	21698.23
Kerala	46.50	183.97	215.88	240.87	8783.12
Tamil Nadu	426.00	9030.00	685.00	952.00	36961.93
Pondicherry	0.00	97.63	20.21	0.00	1547.21
Lakshadweep	0.00	0.00	0.00	0.00	18.23
<b>Sub-Total(SR)</b>	<b>1582.25</b>	<b>30731.61</b>	<b>1377.57</b>	<b>1819.84</b>	<b>100354.02</b>
Bihar	266.87	993.58	177.75	7.91	3612.85
Jharkhand S	635.71	50.12	45.58	43.84	6920.09
Orissa	238.52	171.76	127.76	306.16	6800.95
West Bengal S	789.55	724.58	386.10	263.70	16763.65
A & N. Islands	0.00	0.00	0.86	13.67	108.24
Sikkim	0.00	0.00	0.00	0.00	73.27
<b>Sub-Total(ER)</b>	<b>1930.65</b>	<b>1940.04</b>	<b>738.05</b>	<b>635.28</b>	<b>34279.05</b>
Assam	0.00	51.55	60.97	236.05	1960.81
Manipur	0.00	0.85	9.50	43.50	178.55
Meghalaya	0.00	0.35	35.94	139.58	712.98
Nagaland	0.00	0.00	2.81	19.48	126.52
Tripura	0.00	82.00	52.43	0.00	362.97
Arunachal Pradesh	0.00	0.00	3.50	28.78	79.21
Mizoram	0.00	0.00	13.02	9.47	147.65
<b>Sub-Total(NER)</b>	<b>0.00</b>	<b>134.75</b>	<b>178.17</b>	<b>476.86</b>	<b>3568.69</b>
<b>Total (All India)</b>	<b>8796.91</b>	<b>84485.95</b>	<b>7898.70</b>	<b>10690.70</b>	<b>339598.27</b>

*Table No. 8.4 (Contd.)*  
**ENERGY SALES BY STATE ELECTRICITY BOARDS**  
**CATEGORYWISE DURING 2002-03**

(GWh)

<i>Electricity Board</i>	<i>Traction</i>	<i>Agriculture</i>	<i>Public Water Works</i>	<i>Miscellaneous</i>	<i>Total Energy Sold</i>
Himachal Pradesh	0.00	19.55	250.00	131.55	2519.03
Punjab	68.94	5818.46	230.42	833.07	20964.41
<b>Sub-Total(NR)</b>	<b>68.94</b>	<b>5838.01</b>	<b>480.42</b>	<b>964.62</b>	<b>23483.44</b>
Gujarat	409.00	12940.00	565.00	31.00	27604.00
Madhya Pradesh	1255.72	4974.18	434.96	0.00	14851.85
Chhattisgarh	494.58	734.14	62.60	1887.89	6259.11
Maharashtra	943.13	10201.69	1387.13	355.73	38109.67
<b>Sub-Total(WR)</b>	<b>3102.43</b>	<b>28850.01</b>	<b>2449.69</b>	<b>2274.62</b>	<b>86824.63</b>
Kerala	46.50	183.47	215.88	237.87	8686.92
Tamil Nadu	426.00	9030.00	685.00	952.00	36077.00
<b>Sub-Total(SR)</b>	<b>472.50</b>	<b>9213.47</b>	<b>900.88</b>	<b>1189.87</b>	<b>44763.92</b>
Bihar	266.87	993.58	177.75	7.91	3602.85
Jharkhand	316.58	50.12	45.58	0.00	2485.32
West Bengal	572.25	710.58	119.17	46.73	8095.35
<b>Sub-Total(ER)</b>	<b>1155.70</b>	<b>1754.28</b>	<b>342.50</b>	<b>54.64</b>	<b>14183.52</b>
Assam	0.00	51.55	60.97	236.05	1960.81
Meghalaya	0.00	0.35	35.94	139.58	712.98
<b>Sub-Total(NER)</b>	<b>1155.70</b>	<b>1806.18</b>	<b>439.41</b>	<b>430.27</b>	<b>5980.91</b>
<b>Total (All Boards)</b>	<b>4799.57</b>	<b>45655.77</b>	<b>4173.49</b>	<b>4483.75</b>	<b>169255.51</b>

*Table No. 8.5 (Contd.)*  
**ENERGY SALES BY PRIVATE LICENSEES CATEGORYWISE  
 STATEWISE DURING 2002-03**

<i>State/T.Ts.</i>	<i>Traction</i>	<i>Agricultural</i>	<i>Public Water Works &amp; Sewage Pumping</i>	<i>Miscellaneous</i>	<i>Total energy sold to ultimate consumers (GWh)</i>
Delhi	192.28	1490.29	270.58	212.18	9716.85
Uttar Pradesh	0.00	15.54	1.10	4.95	198.79
<b>Sub-Total (NR)</b>	<b>192.28</b>	<b>1505.83</b>	<b>271.68</b>	<b>217.13</b>	<b>9915.64</b>
Gujarat	0.00	25.55	150.02	107.72	6818.76
Madhya Pradesh	0.00	221.89	6.08	10.00	324.14
Maharashtra	736.12	439.79	14.63	0.03	8516.13
<b>Sub-Total (WR)</b>	<b>736.12</b>	<b>687.23</b>	<b>170.73</b>	<b>117.75</b>	<b>15659.03</b>
Andhra Pradesh	0.00	675.10	0.00	2.00	874.80
Karnataka	0.00	85.00	4.50	0.05	1381.29
Kerala	0.00	0.00	0.00	0.00	29.20
<b>Sub-Total (SR)</b>	<b>0.00</b>	<b>760.10</b>	<b>4.50</b>	<b>2.05</b>	<b>2285.29</b>
Jharkhand	0.00	0.00	0.00	0.00	1050.00
Orissa	238.52	171.76	127.76	306.16	6800.95
West Bengal	77.00	14.00	250.72	216.92	6369.54
<b>Sub-Total (ER)</b>	<b>315.52</b>	<b>185.76</b>	<b>378.48</b>	<b>523.08</b>	<b>14220.49</b>
Assam	0.00	0.00	0.00	0.00	0.00
Meghalaya	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total (NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total (All India)</b>	<b>1243.92</b>	<b>3138.92</b>	<b>825.39</b>	<b>860.01</b>	<b>42080.45</b>

*Table No. 8.6 (Contd.)*  
**ENERGY SALES TO ULTIMATE CONSUMERS BY ELECTRICITY  
DEPARTMENTS, CENTRAL SECTOR, CORPORATIONS/GOVT.  
UNDERTAKINGS AND MUNICIPALITIES CATEGORYWISE/  
STATEWISE DURING 2002-03.**

(GWh)

State/UTs	Domestic	Commer-	Industrial	Industrial	Public
		cial	Power (L & MV)	Power (HV)	Lighting
Gujarat (Kawas CCGT)	5.00	0.00	0.00	0.00	0.00
Andhra Pradesh Transco	6947.00	1558.00	1885.00	5426.00	718.00
A.P. (Central Jt Proj.)	33.50	0.00	0.00	250.00	0.00
Pondicherry	244.37	70.76	66.51	1035.31	12.42
Lakshadweep	12.71	4.08	0.44	0.00	1.00
Tamil Nadu (Neyveli I&II)	0.00	0.00	0.00	884.93	0.00
M.A.P.S.					
Karnataka (KPTCL)	4235.45	1160.26	1387.70	3846.09	493.88
D.V.C. (in Jharkhand)	0.00	0.05	0.00	3021.75	0.00
Kahalgao STPS	10.00	0.00	0.00	0.00	0.00
R.H.P.C.	0.00	0.00	0.00	0.00	0.00
D.V.C. (in West Bengal)	0.00	0.08	0.00	1332.00	0.00
WBPDCL	0.00	0.00	0.00	0.00	0.00
West Bengal (DPL)	32.91	5.90	5.58	748.51	2.22
West Bengal (Parakka)	15.00	0.00	0.00	0.00	0.00
Andaman & Nicobar Islands	57.63	25.57	4.55	0.00	5.96
Sikkim	32.20	17.95	8.60	0.00	14.52
Manipur	94.45	14.50	9.75	2.15	3.85
Nagaland	21.41	8.53	19.95	0.00	4.34
Tripura	142.24	31.30	48.00	0.00	7.00
Arunachal Pradesh	34.72	6.17	1.67	0.00	4.37
Mizoram	109.23	10.58	1.59	0.00	3.76
Meghalaya (NEEPCO)	0.00	0.00	0.00	0.00	0.00
<b>Sub-Total</b>	<b>29285.90</b>	<b>7277.90</b>	<b>7886.52</b>	<b>28084.31</b>	<b>1893.20</b>
<b>Total (I&amp;II)</b>	<b>30976.93</b>	<b>8968.93</b>	<b>8063.91</b>	<b>28236.97</b>	<b>1947.16</b>

*contd.*  
 Section -8

*Table No. 8.6 (Contd.)*  
**ENERGY SALES TO ULTIMATE CONSUMERS BY ELECTRICITY  
DEPARTMENTS, CENTRAL SECTOR, CORPORATIONS/GOVT.  
UNDERTAKINGS AND MUNICIPALITIES CATEGORYWISE/  
STATEWISE DURING 2002-03.**

<i>State/UTs.</i>	<i>Traction</i>	<i>Agriculture</i>	<i>Public Works</i>	<i>Miscellaneous</i>	<i>Total Energy Sold</i>	<i>(GWh)</i>
<b>MUNICIPALITIES</b>						
N D M C	0.00	0.00	0.00	0.00	480.00	
Maharashtra	4.00	0.00	19.52	0.00	3235.59	
Kerala	0.00	0.50	0.00	3.00	73.50	
<b>Sub-Total-(I)</b>	<b>0.00</b>	<b>0.50</b>	<b>19.52</b>	<b>3.00</b>	<b>3789.09</b>	
<b>GOVT. DEPTT, CENTRAL SECTOR UNDERTAKINGS/CORPORATIONS</b>						
Haryana	345.46	5165.08	269.47	155.69	10892.75	
Delhi (M E S)	0.00	0.00	0.00	179.00	179.00	
Punjab - B B M B	0.00	0.00	0.00	44.00	44.00	
H.P. Barasuti	0.00	0.00	0.00	10.00	10.00	
H.P. Chamerai	0.00	0.00	0.00	0.00	0.00	
Rajasthan (R A P S + ANTA)	0.00	0.00	0.00	0.00	95.00	
Rajasthan (RVPNL)	230.81	4326.11	839.28	383.22	14474.32	
Chandigarh	0.00	2.30	0.00	86.99	804.49	
UP Power Corp Ltd	607.97	4805.32	576.60	2672.74	24904.48	
Delhi (B TPS)	0.00	0.00	0.00	0.00	12.50	
U P G Sector Projects	0.00	0.00	0.00	0.00	81.09	
Uttaranchal Power Corp	0.00	369.14	161.13	0.00	2462.45	
Uttaranchal (Panakpur)	0.00	0.00	0.00	0.00	1.55	
J & K. (Satal)	0.00	0.00	0.00	0.00	0.00	
J & K. Power Dev. Corp.	0.00	109.01	268.93	547.04	3325.20	
Goa	0.00	18.09	100.00	100.24	1376.74	
Daman & Dhu	0.00	1.92	1.19	5.68	821.22	
Dadra & Nagar Haveli	0.00	1.50	0.50	0.00	898.50	
Chhattisgarh (KSTPS+VSTPS)	0.00	0.00	0.00	0.00	75.00	
Gujarat (Kawas CCGT)	0.00	0.00	0.00	0.00	5.00	
Andhra Pradesh Transco	1069.00	12237.00	0.00	347.00	30187.00	
Andhra Pradesh (Centr + It Proj)	0.00	0.00	0.00	0.00	283.50	
Pondicherry	0.00	97.63	20.21	0.00	1547.21	
Lakshadweep	0.00	0.00	0.00	0.00	18.23	
Tamil Nadu (Neyveli I&II +	0.00	0.00	0.00	0.00	884.93	
M A P S						
Karnataka (KPTCL)	40.75	8422.91	451.98	277.92	20316.94	
D V C (in Jharkhand)	319.13	0.00	0.00	43.84	3384.77	
Kahalgaoi STPS	0.00	0.00	0.00	0.00	10.00	
BHPC	0.00	0.00	0.00	0.00	0.00	
D V C (in West Bengal)	140.30	0.00	0.00	0.00	1472.38	
WRPDCL	0.00	0.00	0.00	0.00	0.00	
West Bengal (DPL)	0.00	0.00	16.21	0.05	811.38	
West Bengal (Farakka)	0.00	0.00	0.00	0.00	15.00	
Andaman & Nicobar Islands	0.00	0.00	0.86	13.67	108.24	
Sikkim	0.00	0.00	0.00	0.00	73.27	
Manipur	0.00	0.85	9.50	43.50	178.55	
Nagaland	0.00	0.00	2.81	19.48	126.52	
Tripura	0.00	82.00	52.43	0.00	362.97	
Arunachal Pradesh	0.00	0.00	3.50	28.78	79.21	
Mizoram	0.00	0.00	13.02	9.47	147.65	
Meghalaya (NEFCO)	0.00	0.00	0.00	0.00	0.00	
<b>Sub-Total- (II)</b>	<b>2753.42</b>	<b>35638.86</b>	<b>2787.62</b>	<b>4968.31</b>	<b>120576.04</b>	
<b>Total (I&amp;II)</b>	<b>2753.42</b>	<b>35639.36</b>	<b>2807.14</b>	<b>4971.31</b>	<b>124365.13</b>	

*Table No. 8.7*  
**PATTERN OF ENERGY SALES (CATEGORYWISE) STATEWISE  
DURING 2002-03 (UTILITIES ONLY)**

Name of the State/UTs.	% age to Total Sales				
	Domestic	Commercial	Industrial Power	Public Lighting	Traction
Haryana	20.20	5.11	23.76	0.29	2.95
Himachal Pradesh	27.86	7.90	47.61	0.37	0.00
Jammu & Kashmir	39.12	11.95	19.86	1.26	0.00
Punjab	22.68	5.32	38.47	0.40	0.33
Rajasthan	20.79	6.44	32.43	0.66	1.58
Uttar Pradesh	34.39	7.24	22.33	1.56	2.41
Uttarakhand	44.06	11.28	22.16	0.98	0.00
Chandigarh	36.50	25.48	25.39	1.54	0.00
Delhi	41.96	17.82	16.71	1.61	1.80
<b>Sub-Total(NR)</b>	<b>28.91</b>	<b>8.09</b>	<b>27.76</b>	<b>0.94</b>	<b>1.56</b>
Gujarat	13.08	4.73	40.35	0.50	1.19
Madhya Pradesh	21.75	4.36	27.60	0.81	8.27
Chhattisgarh	17.27	2.94	29.05	0.55	7.81
Maharashtra	24.49	9.01	36.94	1.34	3.36
Goa	25.53	6.77	50.40	1.44	0.00
Daman & Diu	4.50	2.74	91.16	0.53	0.00
D. & N. Haveli	2.78	0.95	95.83	0.22	0.00
<b>Sub-Total(WR)</b>	<b>19.77</b>	<b>6.52</b>	<b>37.32</b>	<b>0.94</b>	<b>3.52</b>
Andhra Pradesh	22.71	5.02	24.26	2.30	3.41
Karnataka	19.60	5.36	29.98	2.28	0.19
Kerala	43.67	12.69	34.04	1.77	0.53
Tamil Nadu	23.91	9.83	35.30	0.96	1.15
Pondicherry	15.79	4.57	71.21	0.80	0.00
Lakshadweep	69.72	22.38	2.41	5.49	0.00
<b>Sub-Total(SR)</b>	<b>24.21</b>	<b>7.53</b>	<b>31.14</b>	<b>1.73</b>	<b>1.58</b>
Bihar	30.69	7.59	20.95	0.74	7.39
Jharkhand	7.79	2.57	77.95	0.49	9.19
Orissa	36.71	7.24	43.01	0.63	3.51
West Bengal	31.07	11.61	43.37	1.04	4.71
A. & N. Islands	53.24	23.62	4.20	5.51	0.00
Sikkim	43.93	24.50	11.74	19.82	0.00
<b>Sub-Total(ER)</b>	<b>27.53</b>	<b>8.56</b>	<b>47.72</b>	<b>0.87</b>	<b>5.63</b>
Assam	36.28	11.95	33.18	0.82	0.00
Manipur	52.90	8.12	6.66	2.16	0.00
Meghalaya	26.07	8.94	39.88	0.44	0.00
Nagaland	56.44	6.74	15.77	3.43	0.00
Tripura	39.19	8.62	13.22	1.93	0.00
Arunachal Pradesh	43.83	7.79	2.11	5.52	0.00
Mizoram	73.98	7.17	1.08	2.55	0.00
<b>Sub-Total(NER)</b>	<b>37.81</b>	<b>10.34</b>	<b>28.53</b>	<b>1.19</b>	<b>0.00</b>
<b>Total (All India)</b>	<b>24.55</b>	<b>7.49</b>	<b>33.85</b>	<b>1.17</b>	<b>2.59</b>

*Table No. 8.7 (Contd.)*  
**PATTERN OF ENERGY SALES (CATEGORYWISE) STATEWISE  
DURING 2002-03 (UTILITIES ONLY)**

<i>Name of the State/UT</i>	<i>% age to Total Sales</i>			
	<i>Agriculture</i>	<i>Public Water Works</i>	<i>Miscellaneous</i>	<i>Total Energy sold (GWh)</i>
Haryana	44.06	2.30	1.33	11721.70
Himachal Pradesh	0.77	9.89	5.60	2529.03
Jammu & Kashmir	3.28	8.09	16.45	3325.20
Punjab	27.56	1.09	4.15	21113.41
Rajasthan	29.69	5.76	2.63	14569.32
Uttar Pradesh	19.14	2.29	10.63	25184.36
Uttarakhand	14.98	6.54	0.00	2464.00
Chandigarh	0.29	0.00	10.81	804.49
Delhi	13.92	2.53	3.65	10706.35
<b>Sub-Total(NR)</b>	<b>23.94</b>	<b>3.10</b>	<b>5.69</b>	<b>92417.86</b>
Gujarat	37.66	2.08	0.40	34427.76
Madhya Pradesh	34.24	2.91	0.07	15175.99
Chhattisgarh	11.59	0.99	29.81	6334.11
Maharashtra	21.31	2.84	0.71	49944.33
Goa	1.31	7.26	7.28	1376.74
Daman & Diu	0.23	0.14	0.69	821.22
D. & N. Haveli	0.17	0.06	0.00	898.50
<b>Sub-Total(WR)</b>	<b>27.12</b>	<b>2.51</b>	<b>2.29</b>	<b>108978.65</b>
Andhra Pradesh	41.19	0.00	1.11	31345.30
Karnataka	39.21	2.10	1.28	21698.23
Kerala	2.09	2.46	2.74	8783.12
Tamil Nadu	24.43	1.85	2.58	36961.93
Pondicherry	6.31	1.31	0.00	1547.21
Lakshadweep	0.00	0.00	0.00	18.23
<b>Sub-Total(SR)</b>	<b>30.62</b>	<b>1.37</b>	<b>1.81</b>	<b>100354.02</b>
Bihar	27.50	4.92	0.22	3612.85
Jharkhand	0.72	0.66	0.63	6920.09
Orissa	2.53	1.88	4.50	6800.95
West Bengal	4.32	2.30	1.57	16763.65
A. & N. Islands	0.00	0.79	12.63	108.24
Sikkim	0.00	0.00	0.00	73.27
<b>Sub-Total(ER)</b>	<b>5.66</b>	<b>2.15</b>	<b>1.85</b>	<b>34279.05</b>
Assam	2.63	3.11	12.04	1960.81
Manipur	0.48	5.32	24.36	178.55
Meghalaya	0.05	5.04	19.58	712.98
Nagaland	0.00	2.22	15.40	126.52
Tripura	22.59	14.44	0.00	362.97
Arunachal Pradesh	0.00	4.42	36.33	79.21
Mizoram	0.00	8.82	6.41	147.65
<b>Sub-Total(NER)</b>	<b>3.78</b>	<b>4.99</b>	<b>13.36</b>	<b>3568.69</b>
<b>Total (All India)</b>	<b>24.88</b>	<b>2.33</b>	<b>3.15</b>	<b>339598.27</b>

contd.

Table No. 8.8

**ANNUAL PER CAPITA CONSUMPTION OF ELECTRICITY (UTILITIES + NON-UTILITIES) CATEGORYWISE/STATEWISE DURING 2002-03  
(kWh)**

Name of the State U.Ts.	Population* (Million)	PER CAPITA CONSUMPTION OF ELECTRICITY (AS PER CEA PRACTICE)					
		Domestic	Commercial(LV&MV)	Industrial (H.V.)	Industrial Lighting	Public	Traction
Haryana	21.74	108.92	27.57	39.42	88.70	1.54	15.89
Himachal Pradesh	6.20	113.65	32.23	194.19	0.00	1.53	0.00
Jammu & Kashmir	10.51	123.77	37.79	62.83	0.00	3.98	0.00
Punjab	24.86	192.59	45.21	78.38	248.32	3.42	2.77
Rajasthan	58.43	51.84	16.06	21.72	59.15	1.66	3.95
Uttar Pradesh	171.70	50.44	10.63	12.36	20.39	2.29	3.54
Uttarakhand	8.71	124.64	31.91	10.25	52.44	2.76	0.00
Chandigarh	0.94	312.35	218.04	86.21	131.11	13.14	0.00
Delhi	14.49	310.02	6.15	109.80	13.71	11.90	13.27
<b>Sub-Total(NR)</b>	<b>317.58</b>	<b>84.14</b>	<b>23.53</b>	<b>30.93</b>	<b>49.87</b>	<b>2.73</b>	<b>4.55</b>
Gujarat	52.00	86.61	31.32	96.96	170.21	3.34	7.87
Madhya Pradesh	62.39	52.91	10.60	11.01	56.12	1.96	20.13
Chhattisgarh	21.41	51.09	8.70	12.62	73.32	1.62	23.10
Maharashtra	99.20	123.29	45.37	41.43	144.55	6.76	16.93
Goa	1.40	251.06	66.53	37.67	457.98	14.20	0.00
Daman & Diu	0.17	217.24	132.24	707.88	3695.94	25.71	0.00
D. & N. Haveli	0.23	108.70	0.08	156.52	3586.96	8.70	0.00
<b>Sub-Total(WR)</b>	<b>236.80</b>	<b>90.97</b>	<b>29.99</b>	<b>43.58</b>	<b>128.19</b>	<b>4.34</b>	<b>16.21</b>
Andhra Pradesh	77.15	92.25	20.39	24.98	73.57	9.35	13.86
Karnataka	53.85	78.96	21.59	25.84	94.95	9.20	0.76
Kerala	32.36	118.53	34.45	19.52	72.85	4.82	1.44
Tamil Nadu	63.10	140.05	57.56	65.17	141.60	5.59	6.75
Pondicherry	0.99	246.84	71.47	67.18	1045.77	12.55	0.00
Lakshadweep	0.06	211.83	68.00	7.33	0.00	16.67	0.00
<b>Sub-Total(SR)</b>	<b>227.51</b>	<b>106.80</b>	<b>33.22</b>	<b>35.73</b>	<b>101.61</b>	<b>7.65</b>	<b>6.95</b>
Bihar	85.58	12.96	3.21	1.52	7.32	0.31	3.12
Jharkhand	27.66	19.49	6.44	3.96	191.05	1.22	22.98
Orissa	37.46	66.65	13.14	6.68	71.41	1.14	6.37
West Bengal	81.99	63.53	23.75	19.32	69.36	2.12	9.63
A. & N. Islands	0.37	155.76	69.11	12.30	0.00	16.11	0.00
Sikkim	0.56	57.50	0.31	15.36	0.00	25.93	0.00
<b>Sub-Total(ER)</b>	<b>233.62</b>	<b>40.42</b>	<b>12.56</b>	<b>8.93</b>	<b>61.09</b>	<b>1.27</b>	<b>8.26</b>
Assam	27.37	25.99	8.56	4.64	19.13	0.59	0.00
Manipur	2.45	38.55	5.92	3.98	0.88	1.57	0.00
Meghalaya	2.37	78.43	26.89	2.67	117.32	1.32	0.00
Nagaland	2.06	34.67	4.14	9.68	0.00	2.11	0.00
Tripura	3.26	43.63	9.60	14.72	0.00	2.15	0.00
Arunachal Pradesh	1.12	31.00	5.51	1.49	0.00	3.90	0.00
Mizoram	0.91	120.03	11.63	1.75	0.00	4.13	0.00
<b>Sub-Total(NER)</b>	<b>39.54</b>	<b>34.12</b>	<b>9.33</b>	<b>5.42</b>	<b>20.33</b>	<b>1.08</b>	<b>0.00</b>
<b>Total (All India)</b>	<b>1055.05</b>	<b>79.01</b>	<b>24.11</b>	<b>28.98</b>	<b>79.98</b>	<b>3.77</b>	<b>8.34</b>

\*Estimated population as on 1st October, 2002

contd.

Table No. 8.8 (Contd.)

**CATEGORYWISE/STATEWISE ANNUAL PER CAPITA CONSUMPTION  
OF ELECTRICITY DURING 2002-03.**

(kWh)

Name of the State/UTs.	PER CAPITA CONSUMPTION OF ELECTRICITY (AS PER CEA PRACTICE)				Total	Total
	Agri-culture	Public Waterworks	Miscellaneous	Utilities	Non-Utilities	(Utilities & Non-Util.)
Harvana	237.58	12.40	7.16	539.2	40.9	580.0
Himachal Pradesh	3.15	40.32	22.83	407.9	12.5	420.4
Jammu & Kashmir	10.37	25.59	52.05	316.4	0.0	316.4
Punjab	234.05	9.27	35.28	849.3	21.1	870.4
Rajasthan	74.04	14.36	6.56	249.3	41.6	290.9
Uttar Pradesh	28.08	3.36	15.60	146.7	41.1	187.7
Uttarakhand	42.38	18.50	0.00	282.9	28.8	311.7
Chandigarh	2.45	0.00	92.54	855.8	3.0	858.8
Delhi	102.85	18.67	27.00	738.9	0.1	739.0
<b>Sub-Total(NR)</b>	<b>69.65</b>	<b>9.03</b>	<b>16.56</b>	<b>291.0</b>	<b>35.3</b>	<b>326.3</b>
Gujarat	249.34	13.75	2.67	662.1	175.9	838.0
Madhya Pradesh	83.28	7.07	0.16	243.2	34.9	278.2
Chhattisgarh	34.29	2.92	88.18	295.8	219.9	515.8
Maharashtra	107.27	14.28	3.59	503.5	35.1	538.5
Goa	12.92	71.43	71.60	983.4	177.2	1160.6
Daman & Diu	11.29	7.00	33.41	4830.7	0.0	4830.7
D. & N. Haveli	6.52	2.17	0.00	3906.5	172.2	4078.7
<b>Sub-Total(WR)</b>	<b>124.83</b>	<b>11.56</b>	<b>10.55</b>	<b>460.2</b>	<b>83.6</b>	<b>543.8</b>
Andhra Pradesh	167.36	0.00	4.52	406.3	61.7	468.0
Karnataka	157.99	8.48	5.16	402.9	59.9	462.8
Kerala	5.69	6.67	7.44	271.4	13.1	284.5
Tamil Nadu	143.11	10.86	15.09	585.8	59.7	645.4
Pondicherry	98.62	20.41	0.00	1562.8	42.3	1605.2
Lakshadweep	0.00	0.00	0.00	303.8	0.0	303.8
<b>Sub-Total(SR)</b>	<b>135.08</b>	<b>6.05</b>	<b>8.00</b>	<b>441.1</b>	<b>53.7</b>	<b>494.8</b>
Jharkhand	11.61	2.08	0.09	42.2	2.7	44.9
Nissa	1.81	1.65	1.58	250.2	59.8	310.0
West Bengal	4.59	3.41	8.17	181.6	164.4	346.0
S. & N. Islands	8.84	4.71	3.22	204.5	20.1	224.6
Arunachal	0.00	2.32	36.95	292.5	0.0	292.5
Assam	0.00	0.00	0.00	130.8	0.0	130.8
<b>Sub-Total(ER)</b>	<b>8.30</b>	<b>3.16</b>	<b>2.72</b>	<b>146.7</b>	<b>41.5</b>	<b>188.2</b>
Assam	1.88	2.23	8.62	71.6	33.9	105.5
Manipur	0.35	3.88	17.76	72.9	0.0	72.9
Meghalaya	0.15	15.16	58.89	300.8	0.0	300.8
Nagaland	0.00	1.36	9.46	61.4	0.0	61.4
Sikkim	25.15	16.08	0.00	111.3	0.0	111.3
Arunachal Pradesh	0.00	3.13	25.70	70.7	0.0	70.7
Maoram	0.00	14.31	10.41	162.3	0.0	162.3
<b>Sub-Total(NER)</b>	<b>3.41</b>	<b>4.51</b>	<b>12.06</b>	<b>90.3</b>	<b>23.5</b>	<b>113.7</b>
<b>Total (All India)</b>	<b>80.08</b>	<b>7.49</b>	<b>10.13</b>	<b>321.9</b>	<b>51.1</b>	<b>373.0</b>

*Table No. 8.9*  
**ENERGY CONSUMPTION PER SQUARE KILOMETER AND  
 PERTHOUSAND POPULATION (UTILITIES ONLY) STATEWISE  
 DURING 2002-03.**

Name of the State/UTs	Population (Millions) <sup>a</sup>	Area in 1000 Sq. Kms. <sup>b</sup>	Total Energy Sold GWh <sup>c</sup>	Energy Consumed per thousand population kwh <sup>c</sup>	Energy Consumed per Sq. Kms. kwh <sup>c</sup>
Haryana	21.74	44.21	11721.70	539177	265137
Himachal Pradesh	6.20	55.67	2529.03	407908	45429
Jammu & Kashmir	10.51	222.24	3325.20	316384	14962
Punjab	24.86	50.36	21113.41	849292	419250
Rajasthan	58.43	342.24	14569.32	249347	42570
Uttar Pradesh	171.70	240.93	25184.36	146677	104530
Uttarakhand	8.71	53.48	2464.00	282893	46073
Chandigarh	0.94	0.11	804.49	855840	7813545
Delhi	14.49	1.48	10706.35	738879	7234020
<b>Sub-Total(NR)</b>	<b>317.58</b>	<b>1010.72</b>	<b>92417.86</b>	<b>291007</b>	<b>91438</b>
Gujarat	52.00	196.02	34427.76	662072	175634
Madhya Pradesh	62.39	308.25	15175.99	243244	49233
Chhattisgarh	21.41	135.19	6334.11	295848	46853
Maharashtra	99.20	307.71	49944.33	503471	162310
Goa	1.40	3.70	1376.74	983386	372092
Daman & Diu	0.17	0.11	821.22	4830706	7465636
D. & N. Haveli	0.23	0.49	898.50	3906522	1833673
<b>Sub-Total(WR)</b>	<b>236.80</b>	<b>951.47</b>	<b>108978.65</b>	<b>460214</b>	<b>114537</b>
Andhra Pradesh	77.15	275.05	31345.30	406290	113962
Karnataka	53.85	191.79	21698.23	402938	113135
Kerala	32.36	38.86	8783.12	271419	226020
Tamil Nadu	63.10	130.06	36961.93	585768	284191
Pondicherry	0.99	0.49	1547.21	1562838	3157571
Lakshadweep	0.06	0.03	18.23	303833	607667
<b>Sub-Total(SR)</b>	<b>227.51</b>	<b>636.28</b>	<b>100354.02</b>	<b>441097</b>	<b>157720</b>
Bihar	85.58	94.16	3612.85	42216	38369
Jharkhand - A-	27.66	79.71	6920.09	250184	86816
Orissa	37.46	155.71	6800.95	181552	43677
West Bengal - A-	81.99	88.75	16763.65	204460	188886
A & N. Islands	0.37	8.25	108.24	292541	13120
Sikkim	0.56	7.10	73.27	130839	10320
<b>Sub-Total(ER)</b>	<b>233.62</b>	<b>433.68</b>	<b>34279.05</b>	<b>146730</b>	<b>79042</b>
Assam	27.37	78.44	1960.81	71641	24998
Manipur	2.45	22.33	178.55	72878	7996
Meghalaya	2.37	22.43	712.98	300835	31787
Nagaland	2.06	16.58	126.52	61417	7631
Tripura	3.26	10.49	362.97	111340	34602
Arunachal Pradesh	1.12	8.37	79.21	70723	946
Mizoram	0.91	21.08	147.65	162253	7004
<b>Sub-Total(NER)</b>	<b>39.54</b>	<b>255.09</b>	<b>3568.69</b>	<b>90255</b>	<b>13990</b>
<b>Total (All India)</b>	<b>1055.05</b>	<b>3287.24</b>	<b>339598.27</b>	<b>321879</b>	<b>103308</b>

Note:-S. Source for area figures is "Statistical Abstract INDIA published by Central Statistical Organisation.

<sup>a</sup> - Office of the Registrar General of India.

<sup>b</sup> - Includes consumption by ultimate consumers of DVC in Jharkhand & West Bengal respectively.

**Table No. 8.10**  
**GROSS ANNUAL PER CAPITA CONSUMPTION OF ELECTRICITY**  
**DURING THE YEAR 2002-03**

Name of the State / UTs	Population (in Million) <sup>a</sup>	Gross Generation <sup>b</sup> (GWh)	Aerial Drawal incl. Aux. Share from CGP & DVC	Gross Generation by self-generating industries (GWh)
<i>1</i>	<i>2</i>	<i>3</i>	<i>4</i>	<i>5</i>
Haryana	21.74	9783.14	10739.12	1154.30
Himachal Pradesh	6.20	1650.00	1981.99	80.01
Jammu & Kashmir	10.51	384.00	5844.83	0.39
Punjab	24.86	22341.37	7604.35	567.13
Rajasthan	58.43	17171.06	13348.06	2560.69
Uttar Pradesh	171.70	22377.23	23945.62	7957.14
Uttarakhand	8.71	3426.14	424.71	260.95
Chandigarh	0.94	0.00	606.73	2.82
Delhi	14.49	3551.30	17312.03	1.80
<b>Sub-Total(NR)</b>	<b>317.58</b>	<b>80481.24</b>	<b>81807.45</b>	<b>12585.23</b>
Gujarat	52.00	37114.15	14783.99	10131.19
Madhya Pradesh	62.39	15484.72	14642.42	2337.43
Chhattisgarh	21.41	7870.17	1334.81	5265.14
Maharashtra	99.20	63449.15	17008.67	3665.42
Goa	1.40	273.05	2042.66	264.07
Daman & Diu	0.17	0.00	1253.91	0.00
D. & N. Hrbr	0.23	0	910.10	40.99
<b>Sub-Total(WR)</b>	<b>236.80</b>	<b>124191.24</b>	<b>51976.55</b>	<b>21704.24</b>
Andhra Pradesh	77.15	33478.00	11224.51	7191.77
Karnataka	53.85	21011.26	8190.86	3709.07
Kerala	32.36	5785.8	5986.40	444.99
Tamil Nadu	63.10	30821.33	15734.53	4887.16
Lakshadweep	0.06	20.89	0.00	0.00
Pondicherry	0.99	264.00	1435.93	43.70
<b>Sub-Total(SR)</b>	<b>227.51</b>	<b>91381.28</b>	<b>42572.23</b>	<b>16276.69</b>
Bihar	85.58	594.52	5804.39	257.57
Jharkhand	27.66	3906.00	6815.60	2048.49
Orissa	37.46	5882.43	3377.46	8108.08
West Bengal	81.99	21979.05	5581.92	1822.35
A & N. Islands	0.37	138.80	0.00	0.00
Sikkim	0.56	40.53	80.90	0.00
<b>Sub-Total(ER)</b>	<b>233.62</b>	<b>32541.33</b>	<b>21660.27</b>	<b>12236.49</b>
Assam	27.37	884.00	2447.14	1047.26
Meghalaya	2.45	0.00	505.61	0.00
Meghalaya	2.37	573.51	222.47	0.00
Nagaland	2.06	23.65	262.92	0.00
Arunachal Pradesh	3.26	336.38	404.49	0.00
Arunachal Pradesh	1.12	27.00	121.35	0.00
Mizoram	0.91	9.95	262.92	0.00
<b>Sub-Total(NER)</b>	<b>39.54</b>	<b>1854.49</b>	<b>4226.89</b>	<b>1047.26</b>
<b>Total (All India)</b>	<b>1055.05</b>	<b>330449.58</b>	<b>202243.38</b>	<b>63849.91</b>

<sup>a</sup> Estimated population as on 1st October, 2002<sup>b</sup> Excludes Gross Generation from Central Govt. Projects & DVC - CGPs - Central Govt. Projects  
DVC - Damodar Valley Corp.*contd.*

*Table No. 8.10 (Contd.)*  
**GROSS ANNUAL PER CAPITA CONSUMPTION OF ELECTRICITY  
DURING THE YEAR 2002-03**

Name of the State / U.T.	Import to Other Countries	Export to Other Countries	Total (Col. 6 + 7)	Per Capita Consumption (kWh)
	6	7	8	9
Haryana	0.00	0.00	21676.56	997.08
Himachal Pradesh	0.00	0.00	3712.00	598.71
Jammu & Kashmir	0.00	0.00	6226.24	592.41
Punjab	0.00	0.00	30512.85	1227.39
Rajasthan	0.00	0.00	33079.81	566.14
Uttar Pradesh	0.00	0.00	54279.99	316.13
Uttarakhand	0.00	72.95	4038.85	463.70
Chandigarh	0.00	0.00	609.55	648.46
Delhi	0.00	0.00	20665.13	1426.17
<b>Sub-Total(NR)</b>	<b>0.00</b>	<b>72.95</b>	<b>174800.97</b>	<b>550.42</b>
Gujarat	0.00	0.00	62029.33	1192.87
Madhya Pradesh	0.00	0.00	32464.57	520.35
Chhattisgarh	0.00	0.00	14470.12	675.86
Maharashtra	0.00	0.00	84123.24	848.02
Goa	0.00	0.00	2579.78	1842.70
Daman & Diu	0.00	0.00	1253.91	375.94
D. & N.Haveli	0.00	0.00	951.09	4135.15
<b>Sub-Total(WR)</b>	<b>0.00</b>	<b>0.00</b>	<b>197872.03</b>	<b>835.61</b>
Andhra Pradesh	0.00	0.00	51894.28	672.64
Karnataka	0.00	0.00	32911.19	611.16
Kerala	0.00	0.00	12217.19	377.54
Tamil Nadu	0.00	0.00	51443.02	815.26
Lakshadweep	0.00	0.00	20.89	348.17
Pondicherry	0.00	0.00	1743.63	1761.24
<b>Sub-Total(SR)</b>	<b>0.00</b>	<b>0.00</b>	<b>150230.20</b>	<b>660.32</b>
Bihar	424.67	102.03	6979.12	81.55
Jharkhand	166.61	0.00	12936.70	467.70
Orissa	245.07	0.00	17613.04	470.18
West Bengal	666.40	0.00	50049.72	366.50
A. & N. Islands	0.00	0.00	138.80	375.14
Sikkim	16.82	0.00	138.25	246.87
<b>Sub-Total(ER)</b>	<b>1519.57</b>	<b>102.03</b>	<b>67855.63</b>	<b>290.43</b>
Assam	0.00	0.00	4378.40	159.97
Manipur	0.00	0.00	505.61	206.37
Meghalaya	0.00	0.00	795.98	335.86
Nagaland	0.00	0.00	286.57	139.11
Tripura	0.00	0.00	740.87	227.26
Arunachal Pradesh	0.00	0.00	148.35	132.45
Mizoram	0.00	0.00	272.87	299.85
<b>Sub-Total(NER)</b>	<b>0.00</b>	<b>0.00</b>	<b>7128.64</b>	<b>180.29</b>
<b>Total (All India)</b>	<b>1519.57</b>	<b>174.98</b>	<b>597887.46</b>	<b>566.69</b>

\*As per UN methodology - Per Capita Consumption equal to gross generation (col. No. 8) population (col. No. 2).

*Section - 9*  
*Consumers*  
*and*  
*Connected Load*

**SECTION-9****CONSUMERS AND CONNECTED LOAD**

The 4.50 million additional electric connections were given during the year 2002-03 to different categories of consumers, bringing the total number of consumers to 126.96 millions up to 31st March 2003. The corresponding connected load of all categories of consumers was 2,44,420 MW as compared to 2,29,233 MW as on 31.3.2002.

Domestic category continued to have the maximum number of consumers benefited from electricity followed by agricultural and commercial categories. The domestic consumers had the maximum connected load of 98,118 MW followed by total industrial (E.V., M&H) and agricultural sectors having connected load of 63,437 MW and 50,626 MW respectively.

The All India average electricity consumption per consumer was 2,671 kWh during 2002-03, the highest being in the Domestic category 2,40,35,111 kWh followed by Industrial (E.V.) 17,17,151 kWh. It was the lowest in the Domestic sector being 467 kWh only.

The All India average connected load per consumer worked out to 1.92 KW only. In Domestic category connected load was the highest followed by Industrial (E.V.). It was lowest in case of Domestic category 1.01 KW.

Tables in this Section show the details of consumers, connected load and average electricity consumption of different categories in various States/Territories.



*Table No. 9.1*  
**CLASSIFICATION OF CONSUMERS AND CONNECTED LOAD  
(UTILITIES) STATEWISE AS ON 31.3.2003**

State/UTs.	DOMESTIC		COMMERCIAL		INDUSTRIAL	
	Connected load-KW	Consumers	Connected load-KW	Consumers	Connected load-KW	Consumers
Haryana	2744274	2822384	430349	354489	1069358	61587
Himachal Pradesh	1500050	1363129	362870	180291	565170	31022
Jammu & Kashmir	190973	578708	56798	78886	94615	7080
Punjab	6540010	3917128	1461786	658918	1806490	98510
Rajasthan	3028518	4008515	1024627	634099	1693279	120786
Uttar Pradesh	9103565	6690018	1601831	759048	1501413	143661
Uttarakhand	947784	751992	199123	89854	86936	7951
Chandigarh	449269	169874	195467	20504	47195	2114
Delhi	1592262	2181296	1720532	510037	890523	108677
<b>Sub-total(NR)</b>	<b>27096705</b>	<b>22483044</b>	<b>7053383</b>	<b>3286126</b>	<b>7754979</b>	<b>581308</b>
Gujarat	5121523	7285820	1627775	1266883	3155837	251946
Madhya Pradesh	1898400	4663235	663584	586166	812253	89434
Chhattisgarh	523383	1760003	151555	152630	279329	18956
Maharashtra	12114081	12177869	3605636	1582923	4891420	365142
Goa	367615	318133	118239	49627	537750	7753
D. & N.H.W.B.	8347	14572	3929	2642	21989	736
Daman & Diu	40926	37494	26332	6905	102420	2255
<b>Sub-total(WR)</b>	<b>20074285</b>	<b>26257126</b>	<b>6197050</b>	<b>3647776</b>	<b>9830998</b>	<b>736202</b>
Andhra Pradesh	7017286	11547509	961287	1053288	3092530	184620
Karnataka	9974697	9386977	900560	977220	2001550	234295
Kerala	5611243	888687	1133541	1001981	1092300	103341
Tamil Nadu	10198007	1131263	2364095	1771776	4140886	38405
Puducherry	146571	192856	45775	30517	80324	4888
Lakshadweep	16358	14763	9292	2914	2588	256
<b>Sub-total (SR)</b>	<b>32965162</b>	<b>38372049</b>	<b>5414550</b>	<b>4817696</b>	<b>10409978</b>	<b>565805</b>

Contd.

*Table No. 9.1 (Contd.)*  
**CLASSIFICATION OF CONSUMERS AND CONNECTED LOAD  
(UTILITIES) STATEWISE AS ON 31.3.2003**

State/UTs.	DOMESTIC		COMMERCIAL		INDUSTRIAL <i>(LV&amp;MV)</i>	
	Connected load (KW)	Consu- mers	Connected load (KW)	Consu- mers	Connected load (KW)	Consu- mers
Bihar	1180221	1344408	1111935	249947	1175125	71554
Jharkhand	491306	554729	463835	53474	375083	10812
Orissa	1561501	1573743	270182	183316	267289	21784
West Bengal	3256960	4921186	921877	936011	592291	170195
D.V.C.	0	0	30	2	0	0
A&N Island	34569	50990	12732	12082	5790	482
Sikkim	18300	49049	7600	5846	8000	204
<b>Sub-Total (ER)</b>	<b>6542857</b>	<b>8494105</b>	<b>2788191</b>	<b>1440678</b>	<b>2423578</b>	<b>275031</b>
Assam	850287	842384	204549	124909	195072	9556
Manipur	81725	153092	11671	8154	13479	1921
Meghalaya	127177	157208	40027	16861	10073	847
Nagaland	33824	96640	4990	14256	7284	1242
Tripura	140800	219446	24786	23099	49706	3058
Arunachal Pradesh	45668	93221	9719	9154	3516	156
Mizoram	156045	113918	13166	3091	4218	132
<b>Sub-Total(NER)</b>	<b>1435526</b>	<b>1675909</b>	<b>308908</b>	<b>199524</b>	<b>283348</b>	<b>16912</b>
<b>Total (All India)</b>	<b>88114535</b>	<b>97282233</b>	<b>21762082</b>	<b>13391800</b>	<b>30702881</b>	<b>2175258</b>

*Contd.*

*Table No. 9.1 (Contd.)*  
**CLASSIFICATION OF CONSUMERS AND CONNECTED LOAD  
(UTILITIES) STATEWISE AS ON 31.3.2003**

State/UT	INDUSTRIAL (H.V.)		PUBLIC LIGHTING		TRACTION	
	Connected load(KW)	Consumers	Connected load(KW)	Consumers	Connected load(KW)	Consumers
Haryana	1611629	3723	10168	978	85023	75
Himachal Pradesh	-	-	2793	514	0	0
Jammu & Kashmir	42000	100	22000	150	0	0
Punjab	2855872	3886	21344	1604	42328	4
Rajasthan	1882127	2281	141984	6607	95500	8
Uttar Pradesh	1290723	4110	103610	17208	244675	9
Uttarakhand	161038	200	7475	245	0	0
Chandigarh	54441	89	3521	488	0	0
Delhi	795544	927	268452	4083	24350	5
<b>Sub-Total(NR)</b>	<b>8693374</b>	<b>15316</b>	<b>581347</b>	<b>31877</b>	<b>491876</b>	<b>101</b>
Gujarat	2702088	5073	98149	17414	114394	19
Madhya Pradesh	1266117	1772	45411	16012	487400	32
Chhattisgarh	553121	386	10071	5239	190710	21
Maharashtra	7936208	9260	280107	71973	505670	54
Goa	37577	537	17236	989	0	0
D. & N. Havelli	78460	257	110	145	0	0
Daman & Diu	199009	626	940	94	0	0
<b>Sub-Total(WR)</b>	<b>12772580</b>	<b>17911</b>	<b>452524</b>	<b>111866</b>	<b>1298174</b>	<b>126</b>
Andhra Pradesh	2247000	3053	260378	80871	298000	38
Karnataka	1226473	3397	98691	47353	14450	2
Kerala	619508	887	89402	8791	24552	5
Tamil Nadu	4331486	4824	129367	210403	92000	10
Pondicherry	314752	306	4215	916	0	0
Lakshadweep	0	0	233	821	0	0
<b>Sub-Total (SR)</b>	<b>8739219</b>	<b>12467</b>	<b>582286</b>	<b>349155</b>	<b>429002</b>	<b>55</b>
Bihar	269066	825	10192	4147	54017	7
Jharkhand	474684	728	3170	671	139468	16
Orissa	717338	572	10226	1369	134178	15
West Bengal	5805842	2691	141566	1727	468287	35
D. & C.	725528	68	0	0	132000	11
A&N Island	0	0	35	276	0	0
Sikkim	0	0	8000	200	0	0
<b>Sub-Total (ER)</b>	<b>7997458</b>	<b>4794</b>	<b>173189</b>	<b>8390</b>	<b>927950</b>	<b>84</b>
Assam	509281	991	3180	569	0	0
Manipur	1674	11	899	333	0	0
Meghalaya	70265	84	371	116	0	0
Nagaland	0	0	1043	717	0	0
Arupur	0	0	20920	241	0	0
Arunachal Pradesh	0	0	4011	133	0	0
Mizoram	0	0	3700	15	0	0
<b>Sub-Total(NER)</b>	<b>581217</b>	<b>1086</b>	<b>34124</b>	<b>2124</b>	<b>0</b>	<b>0</b>
<b>Total (All India)</b>	<b>38783848</b>	<b>51574</b>	<b>1823470</b>	<b>503412</b>	<b>3147002</b>	<b>366</b>

\* Included under Industrial, M&TV.

Contd.

*Table No.9.1/Contd.)*  
**CLASSIFICATION OF CONSUMERS AND CONNECTED  
LOAD(UTILITIES) STATEWISE AS ON 31.3.2003**

<i>State/UTS</i>	<i>AGRICULTURE</i>		<i>PUBLIC WATER WORKS</i>	
	<i>Connected load (KW)</i>	<i>Consu- mers</i>	<i>Connected load (KW)</i>	<i>Consu- mers</i>
Haryana	2250349	369875	118408	7559
Himachal Pradesh	51294	7532	105324	1966
Jammu & Kashmir	114375	3235	122860	2400
Punjab	3294615	857559	111564	5401
Rajasthan	4053880	622786	347417	23143
Uttar Pradesh	3554188	664143	164269	5152
Uttarakhand	112394	17618	31582	563
Chandigarh	1254	219	9554	335
Delhi	92782	23878	748357	135
<b>Sub-Total(NR)</b>	<b>13525131</b>	<b>2566845</b>	<b>1759335</b>	<b>46654</b>
Gujarat	4615488	609918	406233	27779
Madhya Pradesh	3401065	1167691	156657	15694
Chhattisgarh	280922	87245	21542	3064
Maharashtra	7626776	2260479	471039	65026
Goa	23417	6827	77952	58
D. & N Haveli	1754	633	171	86
Daman & Diu	3749	1249	664	77
<b>Sub-Total (WR)</b>	<b>15953171</b>	<b>4134042</b>	<b>1134258</b>	<b>111784</b>
Andhra Pradesh	8054176	2252914	F	F
Karnataka	6775534	1395278	450728	59594
Kerala	712300	391078	80500	2080
Tamil Nadu	6314920	1676113	377770	86044
Pondicherry	52899	10418	7569	31
Lakshadweep	0	0	0	0
<b>Sub-Total (SR)</b>	<b>21909829</b>	<b>5725801</b>	<b>916567</b>	<b>147749</b>
Bihar	1085436	256000	39748	1210
Jharkhand	113053	7078	20075	187
Orissa	189808	43680	50968	1918
West Bengal	691904	139955	141654	12710
D.V.C.	0	0	0	0
A&N Island	1460	118	0	0
Sikkim	0	0	0	0
<b>Sub-Total (ER)</b>	<b>2081661</b>	<b>446831</b>	<b>252445</b>	<b>16025</b>
Assam	71611	2310	71453	1512
Manipur	811	60	5628	108
Meghalaya	338	25	10052	252
Nagaland	1080	108	1435	41
Tripura	82038	2197	22486	1218
Arunachal Pradesh	0	0	1224	43
Mizoram	0	0	1781	4
<b>Sub-Total (NER)</b>	<b>155878</b>	<b>4700</b>	<b>114059</b>	<b>3178</b>
<b>Total (All India)</b>	<b>53625670</b>	<b>12878219</b>	<b>4176664</b>	<b>325390</b>

F- Included under Industrial(H.V).

contd

*Table No. 9.1(Contd.)*  
**CLASSIFICATION OF CONSUMERS AND CONNECTED  
LOAD(UTILITIES) STATEWISE AS ON 31.3.2003**

State/UTs	MISCELLANEOUS		TOTAL	
	Connected load (kW)	Consumers	Connected load (kW)	Consumers
Haryana	55481	245	8375039	3620915
Himachal Pradesh	81914	124	2669415	1584578
Jammu & Kashmir	75321	8322	718942	678801
Punjab	188363	452	16322372	5543462
Rajasthan	188011	9271	12455343	5427496
Uttar Pradesh	51092	1898	17615366	8285247
Uttarakhand	0	0	1546332	868423
Chandigarh	9936	91	770637	193714
Delhi	0	0	7132802	2829038
<b>Sub-Total (NR)</b>	<b>650118</b>	<b>20403</b>	<b>67606248</b>	<b>29031674</b>
Gujarat	75513	1234	17947000	9466086
Madhya Pradesh	6315	1007	8737202	6541043
Chhattisgarh	84330	16070	2094973	2043594
Maharashtra	210690	938	37681627	16533664
Goa	0	0	1180286	383924
D. & N. Haveli	355	8858	115115	27929
Daman & Diu	0	0	374040	48700
<b>Sub-Total (WR)</b>	<b>387203</b>	<b>28107</b>	<b>68100243</b>	<b>35044940</b>
Andhra Pradesh	589698	99938	22520155	15202231
Karnataka	19733	209	21462416	12114325
Kerala	45900	465	9409246	6997309
Tamil Nadu	205940	147747	28155471	15666585
Pondicherry	0	0	652105	239932
Lakshadweep	0	0	28471	18754
<b>Sub-Total (SR)</b>	<b>861271</b>	<b>248359</b>	<b>82227864</b>	<b>50239136</b>
Bihar	0	0	4925740	1928098
Jharkhand	0	0	2085674	627695
Orissa	119610	30904	3321100	1857301
West Bengal	27886	31	12048267	6184451
D. U.C.	5000	3	862558	84
A&N. Island	2397	1248	56983	65196
Sikkim	0	0	41900	55399
<b>Sub-Total (ER)</b>	<b>154893</b>	<b>32186</b>	<b>23342222</b>	<b>10718124</b>
Assam	1,41192	13731	2065625	995962
Manipur	24050	323	139934	164002
Meghalaya	39479	2181	297782	177574
Nagaland	5545	155	55201	113159
Tripura	0	0	218355	249259
Arunachal Pradesh	1372	4007	65510	106714
Mizoram	156	102	179066	117262
<b>Sub-Total (NER)</b>	<b>230794</b>	<b>20499</b>	<b>3143854</b>	<b>1923932</b>
<b>Total (All India)</b>	<b>2284279</b>	<b>349554</b>	<b>244420431</b>	<b>126957806</b>

*Table No. 9.2*  
**ELECTRICITY CONSUMPTION PER CONSUMER  
 STATEWISE/CATEGORYWISE DURING 2002-03  
 (IN THOUSAND kWh)**

State/UT	Domestic	Commer-	Industrial	Industrial	Public
		cial	(L.V&M.V.)	(H.V.)	Lighting
Haryana	0.84	1.69	13.91	517.95	34.19
Himachal Pradesh	0.52	1.11	38.81	0.00	18.40
Jammu & Kashmir	2.25	5.04	94.34	0.00	279.07
Punjab	1.22	1.71	19.78	1588.58	53.04
Rajasthan	0.76	1.48	10.51	1515.08	14.65
Uttar Pradesh	1.29	2.40	14.77	851.94	22.82
Uttarakhand	1.44	3.09	11.23	2283.90	98.24
Chandigarh	1.73	10.00	38.33	1384.72	25.31
Delhi	2.06	3.74	14.64	214.23	42.23
<b>Sub-Total(NR)</b>	<b>1.19</b>	<b>2.27</b>	<b>16.90</b>	<b>1034.05</b>	<b>27.23</b>
Gujarat	0.62	1.29	20.01	1744.76	9.98
Madhya Pradesh	0.71	1.13	7.68	1976.04	7.63
Chhattisgarh	0.62	1.22	14.27	4066.87	6.60
Maharashtra	1.00	2.84	11.26	1548.51	9.32
Goa	1.10	1.88	6.80	1193.99	20.10
D. & N Haveli	2.53	8.51	163.51	2444.79	30.14
Daman & Diu	0.67	1.23	15.96	1317.89	21.28
<b>Sub-Total(WR)</b>	<b>0.82</b>	<b>1.95</b>	<b>14.02</b>	<b>1694.84</b>	<b>9.19</b>
Andhra Pradesh	0.62	1.52	10.44	1859.15	8.92
Karnataka	0.45	1.19	5.94	1505.18	10.47
Kerala	0.70	1.11	6.11	2657.93	17.72
Tamil Nadu	0.75	2.05	107.07	1852.18	1.68
Pondicherry	1.27	2.32	13.61	3383.37	13.56
Lakshadweep	0.86	1.40	1.72	0.00	1.22
<b>Sub-Total (SR)</b>	<b>0.63</b>	<b>1.57</b>	<b>14.37</b>	<b>1854.25</b>	<b>4.98</b>
Bihar	0.82	1.10	1.82	759.38	6.42
Jharkhand	0.97	3.33	10.14	7258.70	50.13
Orissa	1.59	2.69	11.48	4676.78	31.15
West Bengal	1.06	2.08	9.31	2186.27	100.76
A&N Island	1.13	2.12	9.44	0.00	21.59
Sikkim	0.66	3.07	42.16	0.00	72.60
<b>Sub-Total (ER)</b>	<b>1.11</b>	<b>2.04</b>	<b>7.59</b>	<b>2977.14</b>	<b>35.45</b>
Assam	0.84	1.88	13.30	528.23	28.24
Manipur	0.62	1.78	5.08	195.45	11.56
Meghalaya	1.18	3.78	7.47	3310.00	26.98
Nagaland	0.74	0.60	16.06	0.00	6.05
Tripura	0.65	1.36	15.70	0.00	29.05
Arunachal Pradesh	0.37	0.67	10.71	0.00	32.86
Mizoram	0.96	3.42	12.05	0.00	250.67
<b>Sub-Total(NER)</b>	<b>0.81</b>	<b>1.85</b>	<b>12.67</b>	<b>740.03</b>	<b>20.02</b>
<b>Total (All India)</b>	<b>0.86</b>	<b>1.90</b>	<b>14.05</b>	<b>1636.23</b>	<b>7.90</b>

*Contd.*

*Table No. 9.2 (Contd.)*  
**ELECTRICITY CONSUMPTION PER CONSUMER  
 STATEWISE/CATEGORYWISE DURING 2002-03  
 (IN THOUSAND kWh)**

State/U.T.	Fraction	Agricul-tural	Public Water Works	Miscele-nous	Total Average all categories
Haryana	4606.13	13.96	35.65	635.47	3.24
Himachal Pradesh	0.00	2.60	127.16	1141.53	1.60
Jammu & Kashmir	0.00	33.70	112.05	65.73	4.90
Punjab	17235.00	6.78	42.66	1940.42	3.81
Rajasthan	28851.25	6.95	36.26	41.34	2.68
Uttar Pradesh	67552.22	7.26	112.13	1410.80	3.04
Uttarakhand	0.00	20.95	286.20	0.00	2.84
Chandigarh	0.00	10.50	0.00	955.93	4.15
Delhi	38456.00	62.41	2004.30	0.00	3.78
<b>Sub-Total(NR)</b>	<b>14311.49</b>	<b>8.62</b>	<b>61.46</b>	<b>257.83</b>	<b>3.18</b>
Gujarat	21526.32	21.26	25.74	112.41	3.64
Madhya Pradesh	39241.25	4.45	28.10	9.93	2.32
Chhattisgarh	23551.43	8.41	20.43	117.48	3.10
Maharashtra	31097.22	4.71	21.79	379.28	3.02
Goa	0.00	2.65	1724.14	0.00	3.59
D. & N Haveli	0.00	3.03	13.84	0.64	29.40
Daman & Diu	0.00	1.20	6.49	0.00	18.45
<b>Sub-Total(WR)</b>	<b>30464.68</b>	<b>7.15</b>	<b>24.49</b>	<b>88.88</b>	<b>3.11</b>
Andhra Pradesh	28131.58	5.73	0.00	3.49	2.06
Karnataka	20375.00	6.10	7.66	0.00	1.79
Kerala	9300.00	0.47	103.79	518.00	1.26
Tamil Nadu	42600.00	5.39	7.96	6.44	2.36
Pondicherry	0.00	9.37	651.94	0.00	6.45
Lakshadweep	0.00	0.00	0.00	0.00	0.97
<b>Sub-Total (SR)</b>	<b>28768.18</b>	<b>5.37</b>	<b>9.32</b>	<b>7.33</b>	<b>2.00</b>
Bihar	38124.29	3.88	146.90	0.00	1.87
Jharkhand	39731.88	7.08	243.74	0.00	11.02
Orissa	15901.33	3.93	66.61	9.91	3.66
West Bengal	22558.57	5.18	30.38	8506.45	2.71
A&N Island	0.00	0.00	0.00	10.95	1.66
Sikkim	0.00	0.00	0.00	0.00	1.32
<b>Sub-Total (ER)</b>	<b>22983.93</b>	<b>4.34</b>	<b>46.06</b>	<b>19.74</b>	<b>3.20</b>
Assam	0.00	22.32	40.32	17.19	1.97
Manipur	0.00	14.17	87.96	134.67	1.09
Meghalaya	0.00	14.00	142.62	64.00	4.02
Nagaland	0.00	0.00	68.54	125.68	1.12
Tripura	0.00	37.32	43.05	0.00	1.46
Arunachal Pradesh	0.00	0.00	81.40	7.18	0.74
Mizoram	0.00	0.00	3255.00	0.00	1.26
<b>Sub-Total(NER)</b>	<b>0.00</b>	<b>28.67</b>	<b>56.06</b>	<b>23.26</b>	<b>1.85</b>
<b>Total (All India)</b>	<b>24035.27</b>	<b>6.56</b>	<b>24.27</b>	<b>30.58</b>	<b>2.67</b>

*Table No. 9.3*  
**CONNECTED LOAD PER CONSUMER STATEWISE/  
 CATEGORYWISE AS ON 31.3.2003**

<i>State/U.T.</i>	<i>Domestic</i>	<i>Commer-</i> <i>cial</i>	<i>Industrial</i> ( <i>L.V&amp;M.V</i> )	<i>Industrial</i> ( <i>H.V</i> )	<i>Public</i> <i>Lighting</i>
Haryana	0.97	1.21	17.36	432.88	10.40
Himachal Pradesh	1.10	2.01	18.22	0.00	5.43
Jammu & Kashmir	0.33	0.72	13.52	420.00	146.67
Punjab	1.67	2.22	18.34	734.91	13.31
Rajasthan	0.76	1.62	14.02	825.13	21.49
Uttar Pradesh	1.36	2.11	10.45	314.04	6.02
Uttarakhand	1.26	2.22	10.93	805.19	30.51
Chandigarh	2.64	9.53	22.32	611.70	7.22
Delhi	1.19	3.37	8.19	858.19	65.75
<b>Sub-Total(NR)</b>	<b>1.21</b>	<b>2.15</b>	<b>13.34</b>	<b>567.60</b>	<b>18.24</b>
Gujarat	0.70	1.28	12.64	532.64	5.64
Madhya Pradesh	0.41	1.13	9.08	714.51	2.84
Chhattisgarh	0.30	0.99	14.75	1432.96	1.92
Maharashtra	0.99	2.28	13.40	857.04	3.89
Goa	1.16	2.38	69.36	69.98	17.93
D. & N Haveli	0.57	1.49	29.88	305.29	0.76
Daman & Diu	1.09	3.81	45.42	317.91	10.00
<b>Sub-Total(WR)</b>	<b>0.76</b>	<b>1.70</b>	<b>13.35</b>	<b>713.11</b>	<b>4.05</b>
Andhra Pradesh	0.61	0.93	16.75	736.00	3.22
Karnataka	1.06	0.92	8.54	361.05	2.08
Kerala	1.02	1.13	10.57	698.43	10.17
Tamil Nadu	0.87	1.33	107.82	897.90	0.61
Pondicherry	0.76	1.50	16.43	1028.60	4.60
Lakshadweep	1.11	3.19	10.11	0.00	0.28
<b>Sub-Total(SR)</b>	<b>0.86</b>	<b>1.12</b>	<b>18.40</b>	<b>700.99</b>	<b>1.67</b>
Bihar	0.88	4.45	16.42	326.14	2.46
Jharkhand	0.89	8.67	34.69	1300.58	4.72
Orissa	0.99	1.47	12.27	1254.09	7.47
West Bengal	0.66	0.98	3.48	2289.89	81.97
A&N Island	0.68	1.05	12.01	0.00	0.13
Sikkim	0.37	1.30	39.22	0.00	40.00
<b>Sub-Total(ER)</b>	<b>0.77</b>	<b>1.94</b>	<b>8.81</b>	<b>1668.22</b>	<b>20.64</b>
Assam	1.01	1.64	20.41	513.91	5.59
Manipur	0.53	1.43	7.02	151.91	2.70
Meghalaya	0.81	2.37	11.89	836.49	3.20
Nagaland	0.35	0.35	5.86	0.00	1.45
Tripura	0.64	1.07	16.25	0.00	86.80
Arunachal Pradesh	0.49	1.06	22.54	0.00	30.16
Mizoram	1.37	4.26	31.95	0.00	0.00
<b>Sub-Total(NER)</b>	<b>0.86</b>	<b>1.55</b>	<b>16.75</b>	<b>535.19</b>	<b>16.07</b>
<b>Total (All India)</b>	<b>0.91</b>	<b>1.63</b>	<b>14.11</b>	<b>752.00</b>	<b>3.62</b>

*Contd.*

*Table No. 9.3 (Contd.)*  
**CONNECTED LOAD PER CONSUMER STATEWISE/  
 CATEGORYWISE AS ON 31.3.2003**

State/U.T.	Traction	Agricul-tural	Public Water Works	Miscella-neous	Total Average all categories
Haryana	1133.64	6.08	15.66	226.45	2.31
Himachal Pradesh	0.00	6.81	53.57	660.60	1.68
Jammu & Kashmir	0.00	35.36	51.19	9.05	1.06
Punjab	10582.00	3.84	20.66	416.73	2.94
Rajasthan	11937.50	6.51	15.01	20.28	2.29
Uttar Pradesh	27186.11	5.35	31.88	0.00	2.13
Uttarakhand	0.00	6.38	56.10	0.00	1.78
Chandigarh	0.00	5.73	28.52	0.00	3.98
Delhi	4870.00	3.89	5543.39	0.00	2.52
<b>Sub-Total (NR)</b>	<b>4870.06</b>	<b>5.27</b>	<b>37.71</b>	<b>31.86</b>	<b>2.33</b>
Gujarat	6020.74	7.57	14.62	61.19	1.90
Madhya Pradesh	15231.25	2.91	9.98	6.27	1.34
Chattisgarh	9081.43	3.22	7.03	5.25	1.03
Maharashtra	9364.26	3.37	7.24	235.28	2.28
Goa	0.00	3.43	1344.00	0.00	3.07
D. & N Haveli	0.00	2.77	1.99	0.04	4.12
Daman & Diu	0.00	3.00	8.62	0.00	7.68
<b>Sub-Total (WR)</b>	<b>10302.97</b>	<b>3.86</b>	<b>10.15</b>	<b>13.78</b>	<b>1.94</b>
Andhra Pradesh	7842.11	3.58	0.00	5.90	1.48
Karnataka	7225.00	4.86	7.56	0.00	1.77
Kerala	4910.40	1.82	38.70	0.00	1.34
Tamil Nadu	9200.00	3.77	4.39	1.39	1.80
Pondicherry	0.00	5.08	244.16	0.00	2.72
Lakshadweep	0.00	0.00	0.00	0.00	1.52
<b>Sub-Total (SR)</b>	<b>7800.04</b>	<b>3.83</b>	<b>6.20</b>	<b>3.47</b>	<b>1.64</b>
Bihar	7716.71	4.24	32.85	0.00	2.55
Jharkhand	9727.83	15.97	107.35	1666.67	4.32
Orissa	8945.20	4.35	26.57	3.87	1.79
West Bengal	13323.34	4.97	11.15	899.55	1.99
A&N Island	0.00	12.37	0.00	1.92	0.87
Sikkim	0.00	0.00	0.00	0.00	0.76
<b>Sub-Total (ER)</b>	<b>11047.02</b>	<b>4.66</b>	<b>15.75</b>	<b>4.81</b>	<b>2.18</b>
Assam	0.00	31.00	47.26	11.67	2.07
Manipur	0.00	13.52	52.11	74.46	0.85
Meghalaya	0.00	13.52	39.89	18.10	1.68
Nagaland	0.00	10.00	35.00	35.77	0.49
Tripura	0.00	37.34	18.46	11.68	0.88
Arunachal Pradesh	0.00	0.00	28.47	0.34	0.61
Mizoram	0.00	0.00	445.25	0.00	1.53
<b>Sub-Total (NER)</b>	<b>0.00</b>	<b>33.17</b>	<b>35.89</b>	<b>11.26</b>	<b>1.63</b>
<b>Total (All India)</b>	<b>8598.37</b>	<b>4.16</b>	<b>12.84</b>	<b>6.53</b>	<b>1.93</b>

*Section - 10*  
*Urban & Rural*  
*Electrification*

**SECTION -10****URBAN & RURAL ELECTRIFICATION**

High Priority continued to be attached to the implementation of rural electrification work. The programme included among other measures, maximisation of power generation, electrification of all villages as speedily as possible and the increase in irrigation potential through energisation of pump sets. Rural electrification programme is being implemented by the States and Union Territories in their respective areas under the State Plans supplemented by the REC (Rural Electrification Corporation) financing and loans from Financial Institutions.

2626 villages were electrified during the year 2002-03 bringing the total number of villages electrified to 4,92,325 as on 31st March, 2003 which represents 83.8% of the total villages in the country. The States of Haryana, Punjab, Delhi, Gujarat, Maharashtra, Goa, Andhra Pradesh, Kerala, Tamil Nadu, Sikkim, Nagaland and the Union Territories of Chandigarh, Daman & Diu, Dadra & Nagar Haveli, Pondicherry, Lakshadweep Islands and Andaman & Nicobar Islands have already achieved 100% electrification of villages in their territories.

On the regional basis, the Southern Region tops with 99.6% of villages electrified followed by Western Region (97.7%), , Eastern Region (76.7%) Northern Region (76.2%)and North Eastern Region

74.4%). All the towns in the country stand electrified.

The energisation of irrigation pumpsets also progressed satisfactorily. The total number of energized irrigation pumpsets/tube wells in the country was 1,37,92,427 as on 31st March, 2003. Maharashtra has maximum number of energised pump sets (24,17,075) followed by Andhra Pradesh (22,49,894). The average capacity and electricity consumption per pumpset is 3.89 KW and 6126 kWh respectively. The electricity consumption during 2002-03 in agriculture sector is second highest being 24.9% of total consumption of electricity of 3,39,898 Gwh in the country during 2002-03.

The salient features of Rural Electrification are covered in various tables of this section.



*Table No. 10.1*  
**TOWNS ELECTRIFIED AS ON 31.03.2003**

Name of the State/UTs.	Total no. of Towns as per 1991 Census)	Towns Electrified
Haryana	94	94
Himachal Pradesh	58	58
Jammu & Kashmir	58	58
Punjab	120	120
Rajasthan	222	222
Uttar Pradesh	753	753
Chandigarh	5	5
Delhi	32	32
<b>Sub-Total (NR)</b>	<b>1342</b>	<b>1342</b>
Gujarat	264	264
Madhya Pradesh	465	465
Maharashtra	336	336
Goa	31	31
Daman & Diu	2	2
D. & N. Haveli	1	1
<b>Sub-Total(WR)</b>	<b>1099</b>	<b>1099</b>
Andhra Pradesh	264	264
Karnataka	306	306
Kerala	197	197
Tamil Nadu	469	469
Pondicherry	11	11
Lakshadweep	4	4
<b>Sub-Total(SR)</b>	<b>1251</b>	<b>1251</b>
Bihar	271	271
Orissa	124	124
West Bengal	382	382
A. & N. Islands	1	1
Sikkim	8	8
<b>Sub-Total(ER)</b>	<b>786</b>	<b>786</b>
Assam	93	93
Manipur	31	31
Meghalaya	12	12
Nagaland	9	9
Tripura	18	18
Arunachal Pradesh	10	10
Mizoram	22	22
<b>Sub-Total (NER)</b>	<b>195</b>	<b>195</b>
<b>Total (All India)</b>	<b>4673</b>	<b>4673</b>

*Table No. 10.2*  
**VILLAGES ELECTRIFIED IN VARIOUS POPULATION GROUPS  
(1991 CENSUS) AND RURAL POPULATION BENEFITTED BY  
ELECTRICITY STATEWISE AS ON 31ST MARCH, 2003**

<i>Name of the State / U.T.</i>	<i>Total No. of Villages</i>	<i>Villages Electrified in Various Population Groups</i>						
		<i>Below 500</i>	<i>500 to 999</i>	<i>1000 to 1999</i>	<i>2000 to 4999</i>	<i>5000 to 9999</i>	<i>&amp; Above</i>	
Haryana	6759	1083	3566	0	1702	364	44	
Himachal Pradesh	16997	14677	1593	488	125	7	0	
Jammu & Kashmir (+)	6477		Break up not available					
Punjab	12428	3839	3611	3130	1626	208	14	
Rajasthan	37889		Break up not available					
Uttar Pradesh (-*)	97122		Break up not available					
Uttarakhand	15681		Break up not available					
Chandigarh	25	5	2	6	8	3	1	
Delhi	199	16	13	44	86	19	21	
<b>Sub-Total (NR)</b>	<b>193577</b>							
Gujarat (+)	18028	3806	10065	0	3419	575	75	
Madhya Pradesh	51806	24796	15133	7878	2394	195	4	
Chhattisgarh	19720	7578	6312	3530	838	60	3	
Maharashtra (+)	40412		Break up not available					
Goa	360	92	64	78	94	31	1	
Daman & Diu	24	3	6	6	6	2	1	
D. & N. Haveli	71	12	15	17	25	1	1	
<b>Sub-Total (WR)</b>	<b>130421</b>							
Andhra Pradesh (+)	26586	7071	4764	6433	6510	1474	313	
Karnataka	27066		Break up not available					
Kerala	1384	6	3	18	98	255	1004	
Tamil Nadu	15822	2064	2851	4625	4764	124*	271	
Pondicherry	263	99	75	48	38	3	0	
Lakshadweep	7	2	0	0	0	4	1	
<b>Sub-Total (SR)</b>	<b>71128</b>							

contd.

*Table No. 10.2 (Contd.)*  
**VILLAGES ELECTRIFIED IN VARIOUS POPULATION GROUPS  
(1991 CENSUS) AND RURAL POPULATION BENEFITTED BY  
ELECTRICITY STATEWISE AS ON 31ST MARCH, 2003**

<i>Name of the State/U.T.</i>	<i>Total No. of Villages</i>	<i>Villages Electrified in Various Population Groups</i>						
		<i>Below 500</i>	<i>500 to 999</i>	<i>1000 to 1999</i>	<i>2000 to 4999</i>	<i>5000 to 9999</i>	<i>&amp; Above</i>	
Bihar	67513		Break up	not available				
Jharkhand (a)(*)			Break up	not available				
Orissa	46989		Break up	not available				
West Bengal	37910		Break up	not available				
A. & N. Islands (*)	504	377	65	44	15	0	0	
Sikkim (**)(\\$)	447		Break up	not available				
<b>Sub-Total (ER)</b>	<b>153363</b>							
Assam	24685		Break up	not available				
Manipur	2182		Break up	not available				
Meghalaya	5484		Break up	not available				
Nagaland	1216	660	275	168	105	8	0	
Tripura	855		Break up	not available				
Arunachal Pradesh	3649		Break up	not available				
Mizoram	698	429	180	60	19	3	0	
<b>Sub-Total (NER)</b>	<b>38769</b>							
<b>Total (All India)</b>	<b>587258</b>							

(\*) Fully electrified . Balance not feasible for electrification.

(\\$) :- 42 forest villages not electrified.

(+) Achievement as per 1971 census. 1991 census not held.

(a) Since the States have been bifurcated, separate figures are not available.

(#) Cumulative achievement has been recast by UPPCL as per definition of village electrification notified by Govt. of India in October, 1997. As a result there has been a downward revision from the earlier figure of 77405 (Which was based on old definition) to 55230. The definition of village electrification as per the order of 28th Oct, 1997 is reproduced below: "A village will be deemed to be electrified if electricity is used in the inhabited locality, within the revenue boundary of the village for any purpose whatsoever".

*Table No. 10.2 (Contd.)*  
**VILLAGES ELECTRIFIED IN VARIOUS POPULATION GROUPS  
(1991 CENSUS) AND RURAL POPULATION BENEFITTED BY  
ELECTRICITY STATEWISE AS ON 31ST MARCH, 2003**

Name of the State/UT	Villages electrified	%age electrified	Villages electrified during 2002-03
Haryana	6759	100.0	0
Himachal Pradesh	16890	99.4	0
Jammu & Kashmir (*)	6300	97.3	5
Punjab	12428	100.0	0
Rajasthan	36885	97.4	482
Uttar Pradesh (**)	55230	56.9	279
Uttarakhand	12863	82.0	218
Chandigarh	25	100.0	0
Delhi	199	100.0	0
<b>Sub-Total (NR)</b>	<b>147579</b>	<b>76.2</b>	<b>984</b>
Gujarat (*)	17940	100.0	0
Madhya Pradesh	50400	97.3	94
Chhattisgarh	18321	92.9	120
Maharashtra(**)	40351	100.0	0
Goa	360	100.0	0
Daman & Diu	24	100.0	0
D. & N. Haveli	71	100.0	0
<b>Sub-Total (WR)</b>	<b>127467</b>	<b>97.7</b>	<b>214</b>
Andhra Pradesh(**)	26565	100.0	0
Karnataka	26767	98.9	3
Kerala	1384	100.0	0
Tamil Nadu	15822	100.0	0
Pondicherry	263	100.0	0
Lakshadweep	-	100.0	0
<b>Sub-Total (SR)</b>	<b>70808</b>	<b>99.6</b>	<b>3</b>
Bihar	48048	71.2	94
Jharkhand (a) (**)	0	-	0
Orissa	37307	79.4	371
West Bengal	31367	82.7	866
A & N. Islands (**)	501	100.0	0
Sikkim (**-S)	405	100.0	0
<b>Sub-Total (ER)</b>	<b>117628</b>	<b>76.7</b>	<b>1231</b>
Assam	19039	77.1	9
Manipur	2007	92.0	6
Meghalaya	2757	50.3	177
Nagaland	1216	100.0	0
Tripura	817	95.6	2
Arunachal Pradesh	2316	63.5	0
Mizoram	691	99.0	0
<b>Sub-Total (NER)</b>	<b>28843</b>	<b>74.4</b>	<b>194</b>
<b>Total (All India)</b>	<b>492325</b>	<b>83.8</b>	<b>2626</b>

*Table No. 10.3*  
**IRRIGATION PUMPSETS/TUBEWELLS ENERGISED/STATEWISE  
AS ON 31ST MARCH, 2003**

<i>Name of the State/UTs.</i>	<i>AGRICULTURAL CONSUMPTION</i>		
	<i>No. of Pumpsets Energised</i>	<i>Quantum (GWh)</i>	<i>% to total consumption in the State</i>
Haryana	435537	5165.1	44.1
Himachal Pradesh	7389	19.6	0.8
Jammu & Kashmir	9123	109.0	3.3
Punjab	835651	5818.5	27.6
Rajasthan	678466	4326.1	29.7
Uttar Pradesh	835642	4820.9	19.1
Uttarakhand	17007	369.1	15.0
Chandigarh	623	2.3	0.3
Delhi	25883	1490.3	13.9
<b>Sub-Total(NR)</b>	<b>2845321</b>	<b>22120.8</b>	<b>23.9</b>
Gujarat	764564	12965.6	37.7
Madhya Pradesh	1320923	5196.1	34.2
Chhattisgarh	90519	734.1	11.6
Maharashtra	2417075	10641.5	21.3
Goa	7206	18.1	1.3
Daman & Diu	1006	1.9	0.2
D. & N. Haveli	953	1.5	0.2
<b>Sub-Total(WR)</b>	<b>4602246</b>	<b>29558.8</b>	<b>27.1</b>
Andhra Pradesh	2249894	12912.1	41.2
Karnataka	1402209	8507.9	39.2
Kerala	417640	184.0	2.1
Tamil Nadu	1793948	9030.0	24.4
Pondicherry	10418	97.6	6.3
Lakshadweep	0	0.0	0.0
<b>Sub-Total (SR)</b>	<b>5874109</b>	<b>30731.6</b>	<b>30.6</b>
Bihar	277085	993.6	27.5
Jharkhand	0	50.1	0.7
Orissa	74625	171.8	2.5
West Bengal	112322	724.6	4.3
A & N. Islands	1	0.0	0.0
Sikkim	0	0.0	0.0
<b>Sub-Total(ER)</b>	<b>464033</b>	<b>1940.0</b>	<b>5.7</b>
Assam	3675	51.6	2.6
Manipur	45	0.9	0.5
Meghalaya	65	0.4	0.0
Nagaland	176	0.0	0.0
Tripura	2757	82.0	22.6
Arunachal Pradesh	0	0.0	0.0
Mizoram	0	0.0	0.0
<b>Sub-Total(NER)</b>	<b>6718</b>	<b>134.8</b>	<b>3.8</b>
<b>Total (All India)</b>	<b>13792427</b>	<b>84486.0</b>	<b>24.9</b>

*Table No. 10.3 (Contd.)*  
**IRRIGATION PUMPSETS/TUBEWELLS ENERGISED-REGIONWISE/  
 STATEWISE AS ON 31ST MARCH, 2003**

Name of the State/UTs.	Agricultural Connected Load (KWh)	Average Capacity per Pumpset (KWh)	Avg. consumption per Pumpset (KWh)
Haryana	2250349	5.17	11859
Himachal Pradesh	51294	6.94	2646
Jammu & Kashmir	114375	12.54	11949
Punjab	3294615	3.94	6963
Rajasthan	4053880	5.98	6376
Uttar Pradesh	3554188	4.25	5769
Uttarakhand	112394	6.61	21705
Chandigarh	1254	2.01	3692
Delhi	92782	3.58	57578
<b>Sub-Total (NR)</b>	<b>13525131</b>	<b>4.75</b>	<b>7774</b>
Gujarat	4615488	6.04	16958
Madhya Pradesh	3401065	2.67	3934
Chhattisgarh	280922	3.10	8110
Maharashtra	7626776	3.16	4403
Goa	23417	3.25	2510
Daman & Diu	1754	1.24	1909
D. & N. Haveli	3749	3.93	1574
<b>Sub-Total (WR)</b>	<b>15953171</b>	<b>3.47</b>	<b>6423</b>
Andhra Pradesh	8054176	3.58	5739
Karnataka	6775534	4.83	6068
Kerala	712300	1.71	440
Tamil Nadu	6314920	3.52	5034
Pondicherry	52899	5.08	9371
Lakshadweep	0	0.00	0
<b>Sub-Total (SR)</b>	<b>21909829</b>	<b>3.73</b>	<b>5232</b>
Bihar	1085436	3.92	3586
Jharkhand	113053	0.00	0
Orissa	189808	2.54	2302
West Bengal	691904	6.16	6451
A & N. Islands	1460	1460.00	0
Sikkim	0	0.00	0
<b>Sub-Total (ER)</b>	<b>2081661</b>	<b>4.49</b>	<b>4181</b>
Assam	71611	19.49	14027
Manipur	811	18.02	18889
Meghalaya	338	12.48	5385
Nagaland	1080	1.92	0
Arupura	82038	0.39	29742
Arunachal Pradesh	0	0.00	0
Mizoram	0	0.00	0
<b>Sub-Total (NER)</b>	<b>155878</b>	<b>23.20</b>	<b>20058</b>
<b>Total (All India)</b>	<b>53625670</b>	<b>3.89</b>	<b>6126</b>

**LIST OF PUBLICATIONS OF CEA DOCUMENTS**

Electric Power Information Society which is established under aegis of CEA has published the under mentioned priced documents prepared by CEA containing important Data/Information in regard to the Power Sector in India.

S.No.	Name of the publication	Price (Rs.)	Postage (Rs.)
1.	Investment opportunities for private participation in Power Sector, Dec. 1997	300	90
2.	Supplement to Investment opportunities for private participation in Power Sector, Jan. 1999	300	60
3.	Average Rates for Electricity Supply & Electricity Duty in India, June, 1999	100	35
4.	Average Rates for Electricity Supply & Electricity Duty in India, Dec., 2001	200	50
5.	Average Rates for Electricity Supply & Electricity Duty in India, March, 2003	140	50
6.	Report on Small Hydro Potential of India	400	50
7.	Financial Performance Review of S.E.B.'s during 1991-92 to 1994-95	300	55
8.	CEA and Indian Power Sector	150	25
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10.	Sixteenth Electric Power Survey of India (English/Hindi Version)	500	70
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S.No.	Name of the publication	Price (Rs.)	Postage (Rs.)
14.	Power Supply Industry in India – Highlights, August, 196	100	35
15.	Power Supply Industry in India – Highlights, 1999-2000	100	35
16.	Public Electricity Supply – All India Statistics – GENERAL REVIEW 1995-96	300	80
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18.	Public Electricity Supply – All India Statistics – GENERAL REVIEW 1997-98	600	80
19.	All India Electricity Statistics – General Review 1998-99	600	80
20.	All India Electricity Statistics – General Review 1999-2000	600	80
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24.	Report on Perspective Plan for Generating Capacity Addition- Integrated Operation of Regional Power Grids (With System Diversity; Free run studies using EGEAS Model)	500	70
25.	Civil Cost Appraisal of Hydro Projects	50	20
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27.	Performance Review of Thermal Power Stations, 1995-96	300	60
28.	Performance Review of Thermal Power Stations, 1997-98	800	80
29.	Fly Ash Utilisation	50	20
30.	Guidelines for R&M of Thermal Power Stations (English Hindi Version)	400	50
31.	Performance Review of Hydro Power Stations, 1993-94	450	60
32.	Performance Review of Hydro Power Stations, 1994-95	350	70
33.	Performance Review of Hydro Power Stations, 1995-96	300	60

S.No.	Name of the publication	Price (Rs.)	Postage (Rs.)
34.	Transmission Tower Foundation	50	20
35.	Guidelines for Formulation of Project Reports for Power Projects (Hydro, Thermal & Transmission) Oct., 2002	615	90
36.	Hydro Ranking Study Publications – I to VII Volumes (General Report, Indus Basin, Ganga Basin, Brahmaputra Basin, East Flowing River System, West Flowing River System, and Central Indian River system)	300	50

**Note:** Publications may be obtained by cash from the Ground Floor, Sale Counter of the office of Joint Secretary, Electric Power Information Society, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi - 110066 (Phone No. 011-26108309) or by sending an A/c payee Demand Draft Drawn in favour of "Secretary, Electric Power Information Society" payable at New Delhi for the price of books plus postage charges, as shown against each of the publications in the list.

(By Order)

## *Indian Electricity Sector Review*

Central Electricity Authority, on the advise of Ministry of Power, Govt. of India has set a goal of connecting all the five regions of the country through National Grid by 2012. This is very much necessary for ensuring reliable and secure power to all the people of India. The inter-regional transmission capacity, which is presently 8000 MW, would increase to 30,000 MW by 2012. This would enable transmitting of power from surplus regions to any power deficient areas of the country.

The Hon'ble Prime Minister Shri Atal Bihari Vajpayee dedicated to the nation on 9<sup>th</sup> February 2004, the 1000 MW Simhadri Thermal Power Station of NTPC located in of Andhra Pradesh. The second major power project dedicated to the nation was 300 MW Hydro Electric power station at Chamera. The project has been constructed by NHPC in Himachal Pradesh. The project will generate 1500 Million Units of power annually and is run of the river Chenab on river Ravi. The third project dedicated to the Nation was North Eastern Regional Unified Load Despatch and communication system commissioned by Power Grid at a cost of Rs. 214 crores.

The year 2003 saw a new light in the Indian Electricity Sector when long awaited Electricity Act 2003 was enacted on 26<sup>th</sup> May 2003. The Act provided integrated measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers, etc. through de-licensing generation, licensing for electricity transmission, distribution & trading, rationalization of tariff, availability based tariff, non-discriminatory open access.

The increasing demand of electricity and fossil fuel consumption substantially increased due to preference for commercial energy. By adopting energy efficiency measures, as envisaged in the Energy Conservation Act 2001 energy consumption can be reduced to a large extent. Energy efficiency will reduce the need to create new capacity requiring mobilization of huge resources as well as result in substantial environmental benefits in terms of reduced green house gas emissions.

The Accelerated Electrification Programme of one-lakh villages and one-crore households is set to usher a new life across rural India. In last 5 years, 135 lakhs households were given new electricity connections and in the coming 5 years, 100 lakhs new households are targeted. To achieve the goal of providing electricity to all by 2012, Prime Minister of India also launched a 50,000 MW Hydro initiative, in May 2003.

Price : Rs. 600/-